

# LCRA Transmission Services Corporation

## Board Agenda

Wednesday, March 25, 2026

Matagorda Bay Nature Park

Redfish Hall

6420 FM 2031

Matagorda, Texas 77457

Earliest start time: 2 p.m.

### Item From the Chair

1. Comments From the Public ..... 4

### Consent Items

2. Appointment of Acting President and Chief Executive Officer ..... 6
3. Minutes of Prior Meeting ..... 7

### Action Item

4. Capital Improvement Projects Approval ..... 12

### Executive Session

1. Legal Advice on Pending and Anticipated Litigation, Claims and Settlements
2. Legal Advice on Legal Matters, Including Updates on 765-Kilovolt Projects

The Board may go into executive session on any item listed above, pursuant to Chapter 551 of the Texas Government Code, including, but not limited to, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089 and 418.183(f) of the Texas Government Code.

### Legal Notice

Legal notices are available on the Texas secretary of state website 72 hours prior to the meeting at the following link: <https://www.sos.texas.gov/open/index.shtml>

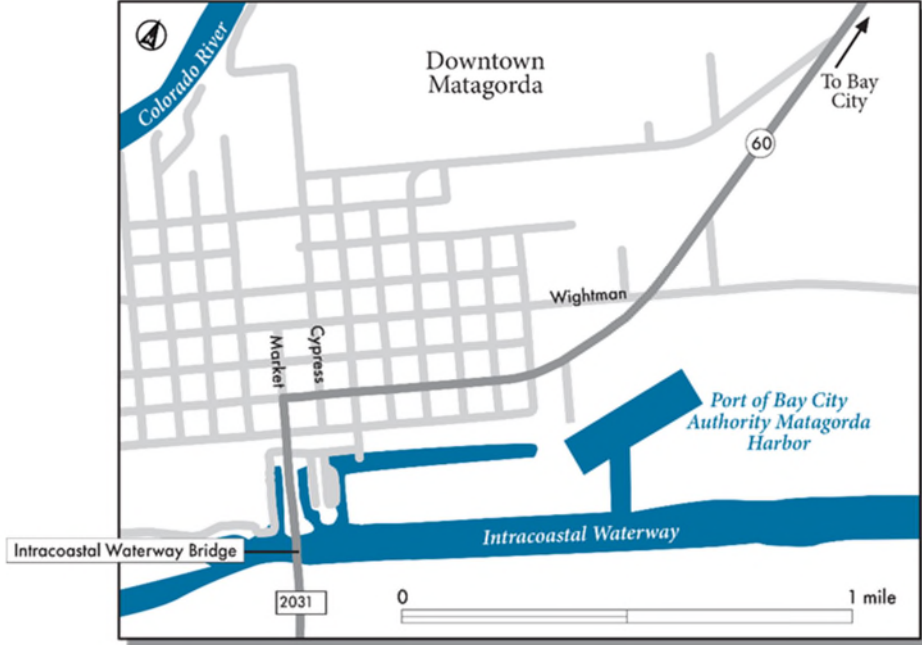
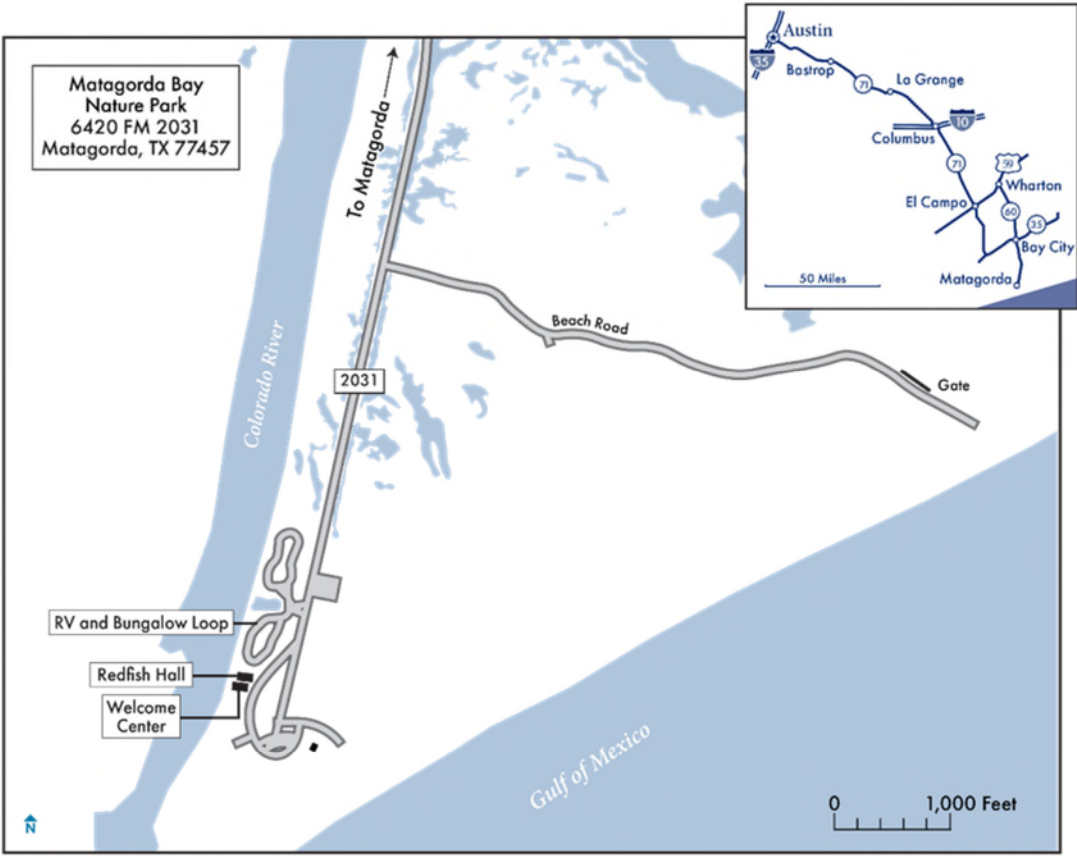
## OVERVIEW OF LCRA TRANSMISSION SERVICES CORPORATION

In connection with the implementation of retail competition in the electric utility industry in the state of Texas, LCRA was required by the Texas Legislature in its amendments to the Public Utility Regulatory Act (enacted in 1999 under state legislation known as Senate Bill 7 and referred to as SB 7) to unbundle its electric generation assets from its electric transmission and distribution assets. LCRA conveyed, effective Jan. 1, 2002, all of its existing electric transmission and transformation assets (collectively, the Transferred Transmission Assets) to the LCRA Transmission Services Corporation (LCRA TSC) pursuant to the terms of an Electric Transmission Facilities Contract (the Initial Contractual Commitment), dated Oct. 1, 2001.

LCRA TSC is a nonprofit corporation created by LCRA to act on LCRA's behalf pursuant to Chapter 152, Texas Water Code, as amended. After Jan. 1, 2002, LCRA TSC engaged in the electric transmission and transformation activities previously carried out by LCRA and assumed LCRA's obligation to provide, and the right to collect revenues for, electric transmission and transformation services. LCRA TSC is an electric transmission service provider (a TSP) under the state's open-access electric transmission regulatory scheme within the approximately 85% area of the state covered by the Electric Reliability Council of Texas (ERCOT). In such capacity, LCRA TSC is entitled to receive compensation from all electric distribution service providers using the electric transmission system within ERCOT. As a TSP in the ERCOT region of the state, the rates that LCRA TSC will charge for transmission services are regulated by the Public Utility Commission of Texas (PUC) and determined pursuant to transmission cost of service rate proceedings filed with and approved by the PUC.

Within the framework of SB 7, LCRA TSC implements the electric transmission business of LCRA, including the expansion of electric transmission services outside of LCRA's traditional electric service territory. LCRA personnel are responsible for performing all of LCRA TSC's activities pursuant to a services agreement between LCRA TSC and LCRA. This includes procuring goods and services on behalf of LCRA TSC and is reflected in the LCRA Board agenda contracts.

Under the LCRA Master Resolution, defined as the LCRA Board resolution governing LCRA's outstanding debt, and certain provisions of state law, the LCRA Board is required to exercise control over all operations of LCRA TSC. This control includes approval of LCRA TSC's business plan and of the sale or disposition of any significant assets of LCRA TSC. The Board of Directors of LCRA TSC (LCRA TSC Board) is appointed by and serves at the will of the LCRA Board. The current membership of LCRA TSC Board is made up entirely of the existing LCRA Board.



# 1. Comments From the Public

## Summary

This part of the meeting is intended for comments from the public on topics under LCRA Transmission Services Corporation's jurisdiction. Per the Open Meetings Act, for topics not related to an item listed on the Board of Directors agenda, the Board cannot respond to or take action during public comments.

In order to address the Board, a member of the public is required to sign and complete the registration form at the entrance to the meeting room. Please see the Protocols for Public Communication at Board and Committee Meetings as shown in Exhibit A for details.

Any member of the public wishing to comment on an item listed on this agenda will be called to make comments at the appropriate time.

## Exhibit(s)

A – Protocols for Public Communication at Board and Committee Meetings

## **EXHIBIT A**

### **PROTOCOLS FOR PUBLIC COMMUNICATION AT BOARD AND COMMITTEE MEETINGS**

**Approved by the LCRA Board of Directors on Dec. 11, 2018**

**Adopted by the LCRA Transmission Services Corporation  
Board of Directors on Feb. 18, 2026**

**1. Oral Presentations on Issues Under LCRA's Jurisdiction.** Any person wishing to make an oral presentation at a Board meeting on any matter under LCRA's jurisdiction must complete a registration form that indicates the agenda item or other topic on which they wish to comment, along with the speaker's name, address and other relevant information. Any person making an oral presentation to the Board may distribute related materials to the Board at the meeting.

**2. Time Allocation.** The presiding officer may limit the length of time for each speaker. Speakers may not trade or donate time to other speakers without permission from the presiding officer, and repetitive testimony shall be minimized.

**3. Rules of Decorum.** Speakers and members of the audience must avoid disruptive behavior that interferes with the orderly conduct of a public meeting. Placards, banners, and hand-held signs are not allowed in Board or committee meetings, and speakers and members of the audience must avoid personal affronts, profanity, booing, excessive noise, and other disruptive conduct. The presiding officer may direct that anyone who disrupts a meeting be removed from the room.

**4. Recording.** Any person making an audio or video recording of all or any part of a Board meeting must do so in a manner that is not disruptive to the meeting. During a meeting, members of the public must remain in or behind the public seating area and are not permitted to record from any other area of the meeting room.

**5. Committee Meetings.** The protocols outlined in 1-4 above also apply to members of the public wishing to address any LCRA Board committee whose membership comprises the entirety of the LCRA Board on matters within the scope of each of those committees.

**FOR ACTION (CONSENT)**

## **2. Appointment of Acting President and Chief Executive Officer**

### **Proposed Motion**

Appoint James D. Travis as acting president and chief executive officer of LCRA Transmission Services Corporation (LCRA TSC) effective March 25, 2026.

### **Board Consideration**

Section 4.01 of the LCRA TSC bylaws provides that LCRA TSC officers will be appointed by the LCRA TSC Board of Directors.

### **Budget Status and Fiscal Impact**

Approval of this item will have no budgetary or fiscal impact.

### **Summary**

The LCRA Board of Directors appointed James D. Travis as acting general manager and chief financial officer of LCRA effective March 12, 2026. The practice of LCRA TSC has been to appoint the general manager of LCRA to the office of LCRA TSC president and chief executive officer. James D. Travis would serve as acting president and chief executive officer until such time as a new president and chief executive officer is appointed by the LCRA TSC Board.

**FOR ACTION (CONSENT)**

### **3. Minutes of Prior Meeting**

**Proposed Motion**

Approve the minutes of the Feb. 18, 2026, LCRA Transmission Services Corporation Board of Directors meeting.

**Board Consideration**

Section 4.06 of the LCRA TSC bylaws requires the secretary to keep minutes of all meetings of the Board.

**Budget Status and Fiscal Impact**

Approval of this item will have no budgetary or fiscal impact.

**Summary**

Staff presents the minutes of each meeting to the Board for approval.

**Exhibit(s)**

A – Minutes of Feb. 18, 2026, LCRA TSC Board meeting

## **EXHIBIT A**

LCRA Transmission Services Corporation Board of Directors  
Minutes Digest  
Feb. 18, 2026

- 26-03 Approval of the adoption of LCRA's Protocols for Public Communication at Board and Committee Meetings for use in LCRA Transmission Services Corporation Board meetings.
- 26-04 Approval of the minutes of the Jan. 28, 2026, LCRA Transmission Services Corporation Board of Directors meeting.
- 26-05 Approval of the adoption by LCRA of the supplemental resolution to the Controlling Resolution establishing the LCRA Transmission Contract Revenue Financing Program to authorize a note purchase agreement (Series E Agreement) for the LCRA Transmission Contract Revenue Revolving Notes (LCRA Transmission Services Corporation Project), Series E (Series E Notes) among LCRA, LCRA Transmission Services Corporation and U.S. Bank N.A. or another bank to be determined for a term not to exceed three years, and authorizing the president, chief executive officer, chief financial officer or treasurer to negotiate and execute such Series E Agreement, which may be an amendment of the existing agreement related to the Series E Notes; and authorization for the president or his designee to negotiate and execute related documents, setting forth the terms and conditions governing the issuance of the debt in an amount up to \$100 million for the Series E Notes and authorizing any other necessary agreements.
- 26-06 Approval of the Capital Improvement Project Authorization Request for the following projects and associated lifetime budgets: La Cima Substation Addition; Saxet Substation Upgrade; and Broadband Easement Enhancement – FY 2026 System Upgrade.
- 26-07 Adoption of a resolution authorizing the use of the power of eminent domain in Travis County to acquire rights in the properties described in Exhibit 1 to the resolution for the acquisition of easement amendments for the Colton to Elroy Transmission Line Overhaul project to provide for the continued safe and reliable transmission of electric energy and, on behalf of LCRA and at LCRA's expense, to provide for communications and to facilitate broadband services on the Colton to Elroy (T658) transmission line.

MINUTES OF THE REGULAR MEETING OF THE  
BOARD OF DIRECTORS OF  
LCRA TRANSMISSION SERVICES CORPORATION  
Austin, Texas  
Feb. 18, 2026

Pursuant to notice posted in accordance with the Texas Open Meetings Act, the Board of Directors (Board) of LCRA Transmission Services Corporation convened in a regular meeting at 2:40 p.m. Wednesday, Feb. 18, 2026, in the Board Room of the Hancock Building, at the principal office of LCRA, 3700 Lake Austin Blvd., Austin, Travis County, Texas. The following directors were present, constituting a quorum:

Stephen F. Cooper, Chair  
Martha Leigh M. Whitten, Vice Chair  
Matthew L. "Matt" Arthur  
Joseph M. "Joe" Crane  
Curtis E. Ford  
Carol Freeman  
Thomas L. "Tom" Kelley  
Aden Lasseter  
Robert "Bobby" Lewis  
Mark Mayo  
Margaret D. "Meg" Voelter  
David R. Willmann

Absent: Melissa K. Blanding  
Nancy Eckert Yeary

Chair Cooper convened the meeting at 2:40 p.m.

There were no comments from the public during the meeting [Agenda Item 1].

Vice President and Chief Operating Officer Kristian Koellner provided an update on the North American Electric Reliability Corporation 2025 compliance audit of LCRA TSC performed by the Texas Reliability Entity.

The Board next took action on the consent agenda. Upon motion by Vice Chair Whitten, seconded by Director Crane, the Board unanimously approved consent items 2 and 3 by a vote of 12 to 0 as follows:

26-03 Approval of the adoption of LCRA's Protocols for Public Communication at Board and Committee Meetings for use in LCRA Transmission Services Corporation Board meetings, as recommended by staff in Consent Item 2 [attached hereto as Exhibit A].

26-04 Approval of the minutes of the Jan. 28, 2026, LCRA Transmission Services Corporation Board of Directors meeting [Consent Item 3].

26-05 Treasurer and Chief Financial Officer Jim Travis presented for consideration a staff recommendation, described in Agenda Item 4 [attached hereto as Exhibit B], that the Board approve the adoption by LCRA of the supplemental resolution to the Controlling Resolution establishing the LCRA Transmission Contract Revenue Financing Program to authorize a note purchase agreement (Series E Agreement) for the LCRA Transmission Contract Revenue Revolving Notes (LCRA Transmission Services Corporation Project), Series E (Series E Notes) among LCRA, LCRA Transmission Services Corporation and U.S. Bank N.A. or another bank to be determined for a term not to exceed three years, and authorizing the president, chief executive officer, chief financial officer or treasurer to negotiate and execute such Series E Agreement, which may be an amendment of the existing agreement related to the Series E Notes; and authorize the president or his designee to negotiate and execute related documents, setting forth the terms and conditions governing the issuance of the debt in an amount up to \$100 million for the Series E Notes and authorizing any other necessary agreements. Upon motion by Director Kelley, seconded by Director Willmann, the recommendation was unanimously approved by a vote of 12 to 0.

26-06 Senior Vice President of Transmission Asset Optimization Joshua Cole presented for consideration a staff recommendation, described in Agenda Item 5 [attached hereto as Exhibit C], that the Board approve the Capital Improvement Project Authorization Request for the following projects and associated lifetime budgets: La Cima Substation Addition; Saxet Substation Upgrade; and Broadband Easement Enhancement – FY 2026 System Upgrade. Upon motion by Director Freeman, seconded by Director Voelter, the recommendation was unanimously approved by a vote of 12 to 0.

26-07 Vice President of Real Estate Services Mark Sumrall presented for consideration a staff recommendation, described in Agenda Item 6 – Acquisition of Interests in Real Property – Use of Eminent Domain in Travis County [attached hereto as Exhibit D]. Director Kelley moved, seconded by Vice Chair Whitten, that the Board authorize by record vote the use of the power of eminent domain to acquire rights in the properties described in Exhibit 1 to the resolution for the acquisition of easement amendments for the Colton to Elroy Transmission Line Overhaul project to provide for the continued safe and reliable transmission of electric energy and, on behalf of LCRA and at LCRA's expense, to provide for communications and to facilitate broadband services on the Colton to Elroy (T658) transmission line; and that the first record vote apply to all units of property to be condemned. The Board unanimously approved the motion by a record vote of 12 to 0.

Chair Cooper declared the meeting to be in executive session at 2:55 p.m. pursuant to sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089 and 418.183(f) of the Texas Government Code. Executive session ended, and Chair Cooper declared the meeting to be in public session at 3:58 p.m.

There being no further business to come before the Board, the meeting was adjourned at 3:58 p.m.

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Leigh Sebastian  
Secretary  
LCRA Transmission Services Corporation

Approved: March 25, 2026

## **FOR ACTION**

# **4. Capital Improvement Projects Approval**

### **Proposed Motion**

Approve the Capital Improvement Project Authorization Request for the projects and associated lifetime budgets as described in exhibits A and B.

### **Board Consideration**

LCRA Transmission Services Corporation Board Policy T301 – Finance requires LCRA TSC Board of Directors approval for any project exceeding \$1.5 million.

### **Budget Status and Fiscal Impact**

- All projected fiscal year 2026 expenditures for these projects are within the total annual budget approved in the FY 2026 capital plan.
- Staff will monitor the FY 2026 forecast and will request a fiscal year budget increase if needed.
- The treasurer and chief financial officer will release funds as needed.
- Project costs will be funded through LCRA TSC regulated rates, subject to approval by the Public Utility Commission of Texas.

### **Summary**

Staff recommends approval of the service reliability and system capacity projects described in exhibits A and B. These projects meet legal requirements in the Public Utility Regulatory Act and PUC rules.

Project funds will pay for activities, including but not limited to project management, engineering, materials acquisition, construction and acquisition of necessary land rights. LCRA TSC representatives will perform all necessary regulatory, real estate, environmental and cultural due diligence activities.

### **Presenter(s)**

Joshua Cole  
Senior Vice President, Transmission Asset Optimization

### **Exhibit(s)**

A – Project Cost Estimates and Cash Flow  
B – Project Details

## **EXHIBIT A**

### **Project Cost Estimates and Cash Flow**

*Dollars in millions*

<b>Project Name</b>	<b>FY 2025 and Prior</b>	<b>FY 2026</b>	<b>FY 2027</b>	<b>FY 2028</b>	<b>FY 2029</b>	<b>Lifetime</b>
<b>Service Reliability Projects</b>						
Elgin to Elgin Tap Transmission Line Overhaul	0.3	7.0	8.5	-	-	15.8
Microwave Optimization - FY 2025 Telecommunications Upgrade	0.1	0.6	1.2	-	-	1.9
Obsolete Microwave - FY 2025 Telecommunications Upgrade	0.1	0.8	1.6	-	-	2.5
<b>System Capacity Projects</b>						
County Line Substation Addition	2.1	6.5	19.5	20.4	-	48.5
Yoakum Gartner Road Power Transformer Upgrade	0.9	0.4	7.6	-	-	8.9
<b>Total</b>	<b>3.5</b>	<b>15.3</b>	<b>38.4</b>	<b>20.4</b>	<b>-</b>	<b>77.6</b>

## **EXHIBIT B**

<h3><b>Project Details</b></h3>
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**Project Name:** Elgin to Elgin Tap Transmission Line Overhaul

**Project Number:** 1031046

**Lifetime Budget:** \$15.8 million

**Description:** The project will increase transmission system reliability by performing an overhaul on the 2.3-mile Elgin to Elgin Tap 138-kilovolt transmission line in Bastrop County. The scope of work includes replacing structures, conductor and optical ground wire along the transmission line. The recommended project completion date is May 15, 2027.

**Project Name:** Microwave Optimization – FY 2025 Telecommunications Upgrade

**Project Number:** 1031115

**Lifetime Budget:** \$1.9 million

**Description:** The project will increase reliability and operational efficiency by optimizing fiber network capacity and availability by rerouting traffic from microwave backhaul to the new fiber transport infrastructure at several sites. The sites included in the project scope are expected to provide the most benefits where traffic can be removed or migrated to existing or new fiber infrastructure. The recommended project completion date is Dec. 31, 2026.

**Project Name:** Obsolete Microwave – FY 2025 Telecommunications Upgrade

**Project Number:** 1031116

**Lifetime Budget:** \$2.5 million

**Description:** The project will increase transmission service reliability and telecommunications transport capacity at several sites across the LCRA TSC service area. The project scope includes upgrading obsolete microwave radio systems to the latest design standard for multiple microwave radio hops. These sites are part of the LCRA TSC microwave radio network that delivers data for telemetry and relaying, and supports transmission grid operations. The recommended project completion date is Dec. 31, 2026.

**Project Name:** County Line Substation Addition

**Project Number:** 1032327

**Lifetime Budget:** \$48.5 million

**Description:** The project will provide a point of interconnection and transformation by adding the County Line Substation in Bastrop County. The scope of work includes constructing a new 138-kV substation and installing circuit breakers, power transformers and equipment necessary to interconnect to the Elroy to Wolf Lane 138-kV transmission line. The recommended project completion date is Oct. 31, 2027.

**Project Name:** Yoakum Gartner Road Power Transformer Upgrade

**Project Number:** 1030816

**Lifetime Budget:** \$8.9 million

**Description:** The project will increase transformation capacity and transmission service reliability of substation equipment at Yoakum Gartner Road Substation in DeWitt County. The scope of work includes installing a new larger 138-kV power transformer, switches and other supporting equipment, and implementing wildlife mitigation. The recommended project completion date is May 15, 2027.

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