How does 2012 compare?

TYPE OF WATER USE	2009	2010	2011	2012
Municipal Water Use	218,202	209,265	246,601	228,570
Water from the Highland Lakes	110,150	78,091	184,889	122,360
Water from the Colorado River	108,052	131,174	61,712	106,210
Industrial Water Use	112,716	86,258	60,272	117,977
Water from the Highland Lakes	33,234	35,572	53,757	19,133
Water from the Colorado River	79,482	50,686	6,515	98,844
Agricultural Water Use	509,839	430,622	529,580	102,668
Water from the Highland Lakes	367,920	182,152	433,251	8,896
Water from the Colorado River	141,919	248,470	96,329	93,772
Recreational & Firm Irrigation	5,945	5,784	9,099	6,546
Water from the Highland Lakes	5,753	5,550	8,759	6,338
Water from the Colorado River	192	234	340	208
Environment* (from the Highland Lakes)	32,573	19,279	33,433	31,285
Emergency Hydroelectric Releases (from the Highland Lakes)	2,084	352	345	0
TOTAL WATER USE	881,359	751,560	879,330	487,046

Why does LCRA release water from the Highland Lakes?

- 1. LCRA is legally obligated to let river flows from upstream of the lakes pass through the dams if a downstream senior water right holder is entitled to the water. Downstream senior water rights include those owned by LCRA and by the cities of Austin and Corpus Christi.
- 2. LCRA releases water to meet the needs of customers such as the City of Austin, power plants and farmers.
- 3. LCRA releases stored water for environmental flow needs for the river and Matagorda Bay.

*Dedicated environmental releases are the amounts of water released solely for the purpose of satisfying environmental needs. In addition, releases for downstream customers and runoff flowing into the river and bays help satisfy environmental needs.

Learn more about the lower Colorado River

- Visit the Daily River Report at www.lcra.org. Click button on right column.
- Visit www.lcra.org/water/supply to learn about long-term planning.
- Visit www.lcra.org/water/supply/contracts/index.html for a complete list of LCRA's firm water contracts.



CRA Water Use Summary 2012



The severe drought affecting the lower Colorado River basin continued in 2012. Because of the dry weather, the amount of water flowing into the Highland Lakes from its river and tributaries, called inflows, was the fifth lowest on record. That followed a record-setting 2011, in which inflows were the lowest ever recorded.

In response to the ongoing drought, the Lower Colorado River Authority (LCRA) instituted temporary emergency drought measures. These measures, approved by the Texas Commission on Environmental Quality, cut off Highland Lakes water to most downstream farmers in 2012 for the first time since the Highland Lakes were built.

Spring rainfall and runoff helped increase the amount of water stored in the Highland Lakes early in 2012. Combined storage in lakes Buchanan and Travis, the region's water supply reservoirs, rose from about 37 percent in January to about 51 percent in late May, the highest level of the year. However, storage fell slowly after that and ended the year at about 41 percent.

Water use by source

LCRA uses two basic sources of water to meet customers' needs: water naturally flowing in the Colorado River and water stored in the Highland Lakes. When the flow of the Colorado River is greater than the needs for water — for example, during floods — LCRA stores the excess water in lakes Buchanan and Travis, the water supply reservoirs in the Highland Lakes chain. In 2012, the flow of the Colorado River was well below average. Water stored in the Highland Lakes helped meet about 39 percent of the total needs for water in the lower Colorado River basin.

Highland Lakes water use

LCRA contracts with customers to provide water from storage in the Highland Lakes. Contracts for stored water can be for interruptible water or firm water. LCRA also uses water from the Highland Lakes to help maintain environmental flow requirements and to meet emergency needs for hydroelectric power. In 2012, a total of 188,012 acre-feet of water was supplied from the Highland Lakes.

Firm water contracts supply cities, businesses and industries that need a reliable long-term water supply. Firm water is expected to be available through a repeat of the worst drought our region has experienced, the 1947-1957 Drought of Record. Firm customers used 147,831 acre-feet of stored water, or about 78.6 percent of all water used from the Highland Lakes in 2012.

Interruptible water contracts primarily supply agricultural customers. Interruptible water is subject to cutbacks during drought conditions. Interruptible agricultural customers in the lower basin used 8,896 acre-feet of stored water, or about 4.7 percent of all water used from the Highland Lakes in 2012.

Environmental and emergency hydroelectric releases — LCRA releases water from the Highland Lakes to meet environmental flow requirements for the Colorado River downstream of Austin and for Matagorda Bay. Environmental flow releases accounted for 31,285 acre-feet of stored water, or about 16.6 percent of all water used from the Highland Lakes in 2012. No water was released from the Highland Lakes to meet emergency needs for electricity that year.

Colorado River water use

In addition to the rights to water from the Highland Lakes, LCRA owns and manages other rights to water from the Colorado River. In 2012, a total of 190,084 acre-feet of water was supplied from the Colorado River for agricultural, municipal and industrial uses under these water rights.

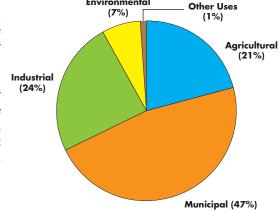
Evaporation - Hot temperatures and windy days can significantly increase the evaporation of water. In 2012, an estimated 144,759 acre-feet evaporated from the six Highland Lakes (Buchanan, Inks, LBJ, Marble Falls, Travis and Austin).

Water rights - This report includes information on water use in 2012 under major water rights in the lower Colorado River basin held by LCRA and others.

Water Rights	2012 Use (in acre-feet)
LCRA Garwood	76,582
LCRA South Texas Project	79,559
LCRA Lakeside	649
LCRA Gulf Coast	28,565
LCRA Pierce Ranch	4,729
LCRA Lakes Buchanan and Travis	188,012
SUBTOTAL - LCRA	378,096
City of Austin Water Rights	108,770
Bastrop Energy Partners, LP	180
TOTAL	487,046

2012 Water Use LCRA and Other Water Rights

(Percentage of total use)



City of **2012 Total Water Pumped by** Austin **Customer Water Use in 2012 LCRA's Firm Water Customers** Water Supplied from the Highland Lakes Volume (acre-feet) City of Austin, Municipal & Parks 49,474 13.675 City of Cedar Park 2012 Total Water Pumped for LCRA's Emergency releases – On occasion, the The City of Austin owns several water LCRA Power Plants, includes: 11 049 Electric Reliability Council of Texas rights that allow it to pump water from **Interruptible Water Customers (Agriculture)** Fayette Power Project (LCRA share) 7.645 requires LCRA to release water through the Colorado River. The city also relies on Sim Gideon Power Plant 2.316 Water Supplied from the Highland Lakes Volume (acre-feet) water from the Highland Lakes under a its hydroelectric generators to meet Lost Pines 1 Power Project 716 contract with LCRA. The city's municipal short-term, urgent power needs in the **Garwood Irrigation Division** 8.896 372 state. LCRA released no water from the and park irrigation use was 151,495 acre- Ferguson Power Plant Lakeside Irrigation Division Highland Lakes system for emergency feet, including 102,021 acre-feet diverted Travis County WCID No. 17 SAN SAE 7,842 electrical power needs in 2012. under Austin's water right from the **Gulf Coast Irrigation Division** West Travis County Public Utility Agency 7.480 Colorado River at Lake Austin and 49,474 City of Leander 4.583 acre-feet obtained under contract with Pierce Ranch Irrigation Company 4.582 Domestic Water Users on Highland Lakes LLANO LCRA from the Highland Lakes. City of Subtotal from Highland Lakes 8.896 Austin Energy Power Plants, includes: 2.739 Cedar Park Volume (acre-feet) Water Supplied from Downstream Water Rights Fayette Power Project (AE share) 2,011 City of **Garwood Irrigation Division** 76,582 Decker Power Plant 728 Leander Travis County MUD No. 4 2,635 City of Lakeside Irrigation Division Pflugerville 2,574 Lakeway MUD 11.812 **Gulf Coast Irrigation Division** Ferguson Power Plant (LCRA) WILLIAMSON City of Horseshoe Bay 2,133 Lago Vista 4,729 Pierce Ranch Irrigation Company City of Horseshoe Bay 1.955 Bastrop Energy Partners, LP Subtotal from Downstream Water Rights 93,772 City of Pflugerville 1,951 Hurst Creek MUD = 102.668 City of Marble Falls 1,845 Total from Both Sources (acre-feet) Decker Travis Co. WCID #1 City of Lago Vista 748 **Power Plant** (Austin Energy) Hurst Creek MUD (The Hills) 1.196 Lakeway MUD Interruptible water released but not used – Only the Garwood LEE 1.087 Loop 360 WSC Travis Co. MUD #4 irrigation operation received interruptible water from the Highland **GILLESPIE** 997 City of Burnet Lakes in 2012. LCRA tested the use of gravel pits in 2012 as a small **BLANCO** balancing reservoir in Garwood. This pilot project allowed water 981 Horseshoe Bay Resort, LTD West Travis Co. PUA released from the Highland Lakes to be pumped from the river and Travis County WCID No. 18 **Lost Pines** stored at Garwood for later use. Consequently, no water from the **Power Park** Other Firm Customers 10 190 **Bastrop Energy** Highland Lakes was lost due to changed conditions that eliminated (LCRA) Partners, LP BASTRON Firm water released but not used - LCRA estimates Diverted from Lake Buchanan 770 the need for the water after it had been released. that 16,194 acre-feet were released from the Highland Diverted from Inks Lake 88 Lakes and not pumped by firm customers because the Fayette Diverted from Lake LBJ 1,894 water was lost to evaporation, seeped into the banks **Power Project** Flow to bay - LCRA estimates that Diverted from Lake Marble Falls 305 or conditions changed and eliminated the need for the (LCRA and about 811,738 acre-feet of freshwater 2.939 Diverted from Lake Travis water. When this amount is added to the water pumped, FAYETTAustin Energy) flowed in the Colorado River past Bay the total water supplied to LCRA's firm water customers 2.401 Diverted from Lake Austin City to Matagorda Bay in 2012. Most in 2012 was 147,831 acre-feet. Diverted Downstream of Lake Austin 1.793 of this water came from rainfall and **COLORADO** Subtotal from Highland Lakes 131.637 runoff occurring below the Highland Lakes, which is also a source for firm Water Supplied from Other Water Rights Volume (acre-feet) customers, such as STPNOC, and Legend City of Austin / Austin Energy, includes: irrigation for farmers. **Lakeside** Municipal & Parks 102,021 Colorado River South Texas Project Nuclear Operating Company (STPNOC) Pierce Ranch Favette Power Project (AE share) 3.424 operates a nuclear power plant in Matagorda County. STPNOC and Firm Water Use: Garwood Decker Power Plant 3.325 LCRA jointly own a water right to divert water from the Colorado Water from Highland Lakes River for use at the power plant. STPNOC also has a contract South Texas Project Nuclear Operating Co. 79,559 Water from Run of River with LCRA to back up this water right with stored water from the 16,753 Gulf Coast Municipal & Industrial Use, includes: **WHARTON** Highland Lakes. In 2012, STPNOC pumped 79,559 acre-feet from Underground Services Markham, LP 6,566 **Agricultural Irrigation:** the river below Bay City from January through May and did not Oxea Corporation 3.270 require water from the Highland Lakes. Water pumped from releases made 4.397 City of Pflugerville* under LCRA's Highland Lakes water riahts Fayette Power Project (LCRA share)* 1.770 Sim Gideon Power Plant* 573 Water pumped under **Underground Services** downstream water rights **OXEA** Corporation Markham, LP 177 Lost Pines 1 Power Project* Bastrop Energy Partners, LP 50 Miles **Gulf Coas** Gulf of Mexico Subtotal from Other Water Rights 205,262 50 Kilometers South Texas Project Total from Both Sources (acre-feet) 336.899 (STPNOC)

^{*} Temporary water use permit allowed water authorized by the Gulf Coast water right to be diverted for municipal and industrial purposes at other locations during 2012.