How does 2014 compare?

TYPE OF WATER USE	2009	2010	2011	2012	2013	2014
Municipal Water Use	218,202	209,265	246,601	228,570	213,691	203,668
Water from the Highland Lakes	110,150	78,091	184,889	122,360	133,317	107,996
Water from the Colorado River	108,052	131,174	61,712	106,210	80,374	95,672
Industrial Water Use	112,716	86,258	60,272	117,977	96,253	72,327
Water from the Highland Lakes	33,234	35,572	53,757	19,133	34,296	14,482
Water from the Colorado River	79,482	50,686	6,515	98,844	61,957	57,845
Agricultural Water Use	509,839	430,622	529,580	102,668	108,296	88,401
Water from the Highland Lakes	367,920	182,152	433,251	8,896	22,346	15,952
Water from the Colorado River	141,919	248,470	96,329	93,772	85,950	72,449
Recreational and Firm Irrigation	5,945	5,784	9,099	6,546	5,680	5,853
Water from the Highland Lakes	5,753	5,550	8,759	6,338	5,535	5,599
Water from the Colorado River	192	234	340	208	145	254
Environment*	32,573	19,279	33,433	31,285	33,465	4,582
(from the Highland Lakes)						
Emergency Hydroelectric Releases (from the Highland Lakes)	2,084	352	345	0	0	490

Why does LCRA release water from the Highland Lakes?

Releases are made for several reasons:

TOTAL WATER USE

LCRA is legally obligated to pass water through the dams if a downstream senior water right holder is entitled to the water. Downstream senior water rights include those owned by LCRA and by the cities of Austin and Corpus Christi.

881,359 751,560 879,330 487,046

457,385 375,321

LCRA releases water to meet the needs of customers such as cities, power plants and farmers.

LCRA releases water for environmental flow needs for the river and Matagorda Bay as required by the state-approved 2010 Water Management Plan.

In general, LCRA releases water through hydroelectric generating units in order to produce electrical energy while supplying water for other demands. In the event of an emergency shortage of electricity, water may be released for hydrogeneration absent a downstream demand.

LCRA releases water through Mansfield Dam for flood control purposes in accordance with U.S. Army Corps of Engineers' regulations and protocols. LCRA made no flood releases from Mansfield Dam during 2014.

*Dedicated environmental releases are the amounts of water released solely for the purpose of satisfying environmental needs. In addition, releases for downstream customers and runoff flowing into the river and bays help satisfy environmental needs.

Learn more about the lower Colorado River

- Visit the Daily River Report at www.lcra.org.
- Visit www.lcra.org/watersupply to learn about long-term water planning.
- Visit www.lcra.org/water/supply/contracts for a complete list of LCRA's firm water contracts.



April 3, 2015

LCRA Water Use Summary 2014



The severe drought affecting the lower Colorado River basin continued in 2014 for the seventh straight year, surpassing the severity of the historic drought from 1947 to 1957. In 2014, total inflows into the Highland Lakes were the second lowest since the completion of Mansfield Dam in 1942. Inflows are the estimated amount of water flowing into the Highland Lakes from rivers and tributaries based on four streamflow gauges. Six of the 10 lowest annual inflows have occurred during this drought.

In 2014, LCRA continued to take significant steps to preserve and increase water supplies for the lower Colorado River basin. With permission from the Texas Commission on Environmental Quality, LCRA cut off Highland Lakes water for most downstream agricultural irrigation for the third year in a row, and for the first time, limited the amount of dedicated releases from the Highland Lakes for environmental flows for the blue sucker fish, which is listed as a state-threatened species. LCRA also required its firm water customers to continue limiting their customers' outdoor watering to once a week.

LCRA completed four groundwater wells on the Lost Pines Power Park property it owns in Bastrop County to reduce the need for the power plants there to use water from the Highland Lakes. LCRA also broke ground on the Lane City Reservoir in Wharton County, the first significant new water supply reservoir in the region in decades. The reservoir could add up to 90,000 acre-feet per year to the region's water supply.

Water use by source — LCRA uses two basic sources of water to meet customers' needs: water naturally flowing in the Colorado River, and water stored in the Highland Lakes. When the flow of the Colorado River is greater than the needs for water – for example, during floods upstream of Austin – LCRA stores the excess water in lakes Buchanan and Travis, the water supply reservoirs in the Highland Lakes chain. In 2014, the Colorado River's flow was well below normal, and the gauged inflows into the Highland Lakes were the second lowest since 1942. Water stored in the Highland Lakes helped meet about 40 percent of the total needs for water in the lower Colorado River basin in 2014.

Highland Lakes water use — Contracts for water stored in the Highland Lakes can be for firm or interruptible supply. LCRA also uses water from the Highland Lakes to help maintain environmental flows and to produce hydroelectric energy. In 2014, the Highland Lakes supplied 149,101 acre-feet of water for all uses.

Firm water contracts — These contracts supply cities, businesses and industries that need a reliable long-term water supply. Firm supply is expected to be available through a repeat of the driest conditions the region has experienced. Firm customers accounted for 128,077 acre-feet, or about 85.9 percent of all water used from the Highland Lakes, in 2014.

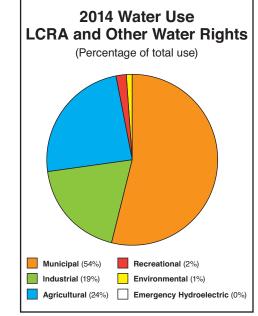
Interruptible water contracts — These contracts primarily supply agricultural customers. Interruptible water is subject to cutbacks during drought conditions. Interruptible agricultural customers used 15,952 acre-feet of water, or about 10.7 percent of all water used from the Highland Lakes, in 2014.

Environmental and emergency hydroelectric releases — LCRA releases water from the Highland Lakes to meet environmental flow requirements for the Colorado River downstream of Austin and for Matagorda Bay. Environmental flow releases accounted for 4,582 acre-feet, or about 3.1 percent of all water used from the Highland Lakes, in 2014. About 490 acrefeet, or 0.3 percent of water released from the Highland Lakes, was used solely to meet emergency needs for electricity in 2014.

Colorado River water use — In addition to the rights to water from the Highland Lakes, LCRA owns and manages other rights to water from the Colorado River. In 2014, a total of 130,144 acre-feet of water was supplied from the Colorado River for agricultural, municipal and industrial uses under these water rights.

Evaporation — In 2014, an estimated 114,294 acre-feet of water evaporated from the six Highland Lakes — Buchanan, Inks, LBJ, Marble Falls, Travis and Austin. This is less than in previous years because as the drought has continued, the combined average surface area of the Highland Lakes has decreased, which has, in turn, decreased the amount of evaporation.

Water Rights	2014 Use (in acre-feet)
LCRA Garwood	67,836
LCRA South Texas Project	35,994
LCRA Lakeside	0
LCRA Gulf Coast	21,701
LCRA Pierce Ranch	4,613
LCRA Lakes Buchanan and Travis	149,101
SUBTOTAL - LCRA	279,245
City of Austin Water Rights	95,896
Bastrop Energy Partners, LP	180
TOTAL	375,321



Customer Water Use in 2014 2014 Total Water Pumped by **Emergency releases** — On occasion, **LCRA's Firm Water Customers** LCRA releases water through its Water supplied from the Highland Lakes 2014 Total Water Pumped for LCRA's hydroelectric generators to meet short-(acre-feet) term, urgent power needs in the state. The City of Austin owns several water rights **Interruptible Water Customers** City of LCRA released about 490 acre-feet of that allow it to pump water from the Colorado City of Austin, Municipal & Parks Austin SAS (Agriculture) River. The city also relies on water from the City of Cedar Park 12.60 water from the Highland Lakes due to Water supplied from the Highland Lakes Highland Lakes under a contract with LCRA. Volume emergency electrical power needs in 2014. LCRA Power Plants, includes: In 2014, the city's municipal and park irrigation (acre-feet) Favette Power Project (LCRA share) 6.469 use was 137,444 acre-feet, including 89,860 Sim Gideon Power Plant 151 **Garwood Irrigation Division** 14,277 acre-feet diverted under Austin's water right Lost Pines 1 Power Project 59 Lakeside Irrigation Division from the Colorado River at Lake Austin and Thomas C. Ferguson Power Plant 906 SAN SABA 47.584 acre-feet obtained under contract with **Gulf Coast Irrigation Division** Travis County WCID No. 17 6,12 LCRA from the Highland Lakes. City of Pierce Ranch Irrigation Company West Travis County Public Utility Agency 4.88 **BURNET** Cedar Park City of Leander **Subtotal from Highland Lakes** 14,277 LLANO Domestic Water Users on Highland Lakes 4.58 **Water supplied from** Volume Austin Energy (AE) Power Plants, 3,049 downstream water rights (acre-feet) City of includes: Marble Falls City of Garwood Irrigation Division 67,836 Favette Power Project (AE share) 2.149 Leander City of Decker Power Plant 900 Lakeside Irrigation Division Thomas C. Ferguson Pflugerville Power Plant (LCRA) City of Pflugerville City of 2,710 **Gulf Coast Irrigation Division** Lakeway MUD 2,03 Lago Vista City of Horseshoe Bay Pierce Ranch Irrigation Company 4,613 City of Horseshoe Bay **Horseshoe Bay Resort, LTD**= **Subtotal from downstream water rights** 72,449 City of Lago Vista 1.647 Decker Travis County MUD No. 4 1.61 **Hurst Creek MUD Total from both sources** 86,726 **Power Plant** City of Marble Falls **Travis County WCID No. 17** (Austin Energy) Sim Gideon Bastrop Energy Partners, LP 1,26 LEE Fayette Interruptible water released but not pumped — Only Lakeway MUD -**Power Plant** Horseshoe Bay Resort, LTD and Lost Pines 1 the Garwood irrigation operation received interruptible **GILLESPIE** Travis County MUD No. 4 **Power Project** Loop 360 WSC 997 **Power Project** water from the Highland Lakes in 2014. LCRA estimates (LCRA and Hurst Creek MUD (The Hills) 897 that 1,675 acre-feet were released from the Highland Lakes (LCRA) **Austin Energy** Other Firm Customers **West Travis County PUA** and not pumped by Garwood because the water was lost to Diverted from Lake Buchanan 1.104 KENIDALI evaporation, seeped into the banks or conditions changed Diverted from Inks Lake 458 **Bastrop Energy** that eliminated the need for the water. When this amount is **Firm water released but not used — LCRA Partners, LPASTROP added to the water pumped, the total water released from 1,809 Diverted from Lake LBJ estimates that 8.927 acre-feet were released from the the Highland Lakes for LCRA's interruptible water customers Diverted from Lake Marble Falls Highland Lakes and not pumped by firm customers in 2014 was 15,952 acre-feet. Diverted from Lake Travis 3,055 because the water was lost to evaporation, seeped Diverted from Lake Austin 5.189 into the banks or was not needed because of **FAYETTE** changing conditions. When this amount is added to Diverted Downstream of Lake Austin 894 Flow to bay — LCRA estimates the water pumped, the total water supplied to LCRA's **Subtotal from Highland Lakes** **119.150 that about 543,704 acre-feet of fresh firm water customers in 2014 was 128.077 acre-feet. **Water supplied from** Volume COLORADO water flowed in the Colorado River other water rights (acre-feet) past Bay City toward Matagorda City of Austin / Austin Energy: 95.8 Bay in 2014. Most of this water Legend Municipal & Parks 89.860 came from rainfall and runoff occurring below the Highland Lakes, Favette Power Proiect (AE share) 3.618 2.418 which also is a source of water for Decker Power Plant Pierce Ranch Firm Water Use: customers such as STPNOC and South Texas Project Nuclear Operating Co. 35,994 downstream interruptible customers. Gulf Coast Municipal & Industrial Use, Water from run of river 21,701 LCRA estimates a total of 211 acreincludes: WHARTON Water from Highland Lakes feet of water was released from Underground Services Markham, LP 7.915 the Highland Lakes to meet critical Oxea Corporation 2,547 **Agricultural Irrigation:** freshwater inflow needs. City of Pflugerville* 6.066 The South Texas Project Nuclear Operating Company Water pumped under Bastrop Energy Partners, LP* 884 (STPNOC) operates a nuclear power plant in Matagorda Favette Power Project (LCRA share)* 3.522 Water pumped from releases made County. STPNOC and LCRA jointly own a water right to take **Underground Services** under LCRA's Highland Lakes 552 **Oxea Corporation** Sim Gideon Power Plant* water from the Colorado River for the plant. STPNOC also has Markham, LP water rights Lost Pines 1 Power Project* 215 a contract with LCRA to back up this water right with water **Gulf of Mexico** Bastrop Energy Partners, LP 50 Miles from the Highland Lakes. In 2014, STPNOC pumped 35,994 **South Texas Project** acre-feet from the river below Bay City. STPNOC did not **Subtotal from other water rights** 153,771 50 Kilometers (STPNOC) require water from the Highland Lakes in 2014. Total from both sources 272,921

^{*} Temporary water use permit allowed 11,239 acre-feet of water authorized by the Gulf Coast water right to be diverted for municipal and industrial purposes at other locations in 2014.