

LOWER COLORADO RIVER AUTHORITY

FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED June 30, 2026, and 2025

With Independent Auditors' Report

Lower Colorado River Authority

Financial Statements

As of and for the

Years Ended

June 30, 2026, and 2025

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Independent Auditors' Report

To the Board of Directors of
Lower Colorado River Authority

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the business-type activities and fiduciary activities of the Lower Colorado River Authority (LCRA), as of and for the years ended June 30, 2026 and 2025, and the related notes to the financial statements, which collectively comprise the LCRA's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and fiduciary activities of the LCRA as of June 30, 2026 and 2025 and the respective changes in financial position and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the LCRA and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions. The financial statements of the LCRA Retirement Plan and Trust were not audited in accordance with *Government Auditing Standards*.

Emphasis of Matter

As discussed in Note 1, LCRA adopted the provisions of GASB Statement No. 103, *Financial Reporting Model Improvements*, effective July 1, 2025. Accordingly, the accounting changes have been retroactively applied to prior periods presented. Our opinions are not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Baker Tilly Advisory Group, LP and Baker Tilly US, LLP, trading as Baker Tilly, are members of the global network of Baker Tilly International Ltd., the members of which are separate and independent legal entities. Baker Tilly US, LLP is a licensed CPA firm that provides assurance services to its clients. Baker Tilly Advisory Group, LP and its subsidiary entities provide tax and consulting services to their clients and are not licensed CPA firms.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the LCRA's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the LCRA's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the LCRA's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated September 25, 2026 on our consideration of the LCRA's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the LCRA's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the LCRA's internal control over financial reporting and compliance.

Baker Tilly US, LLP

Austin, Texas
September 25, 2026

LOWER COLORADO RIVER AUTHORITY MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025

Financial Statements Overview

The Lower Colorado River Authority (LCRA) is considered a special-purpose government engaged only in business-type and fiduciary activities. The following components are in this document:

Management's Discussion and Analysis

This section helps readers understand what the financial statements and related notes to the financial statements indicate about LCRA's financial health and any changes since the prior year.

Statements of Net Position

The presentation of assets and liabilities of proprietary funds distinguishes between current and noncurrent assets and liabilities. Deferred outflows of resources represent a consumption of net assets that is applicable to a future period. Deferred inflows of resources represent the acquisition of net assets that is applicable to a future period. Net position is assets plus deferred outflows minus liabilities and deferred inflows. Net position is categorized as: (1) net investment in capital assets, which are capital assets net of accumulated depreciation and reduced by the outstanding balances of related borrowings; (2) net assets that have restrictions imposed by creditors, grantors, contributors, laws or regulations of other governments; or (3) unrestricted net assets.

Statements of Revenues, Expenses and Changes in Net Position

These statements provide the operating results broken into the categories of operating revenues and expenses, noncapital subsidies, and nonoperating revenues and expenses.

Statements of Cash Flows

Sources and uses of cash are classified using the direct method as resulting from operating, noncapital financing, capital and related financing or investing activities.

Statements of Fiduciary Net Position

These statements report on a pension plan's financial position and are broken out into the categories of assets, liabilities and net position. The difference between the fiduciary net position and the pension liability of LCRA is shown on a net basis on the LCRA statements of net position.

Statements of Changes in Fiduciary Net Position

These statements report on the additions and reductions to a pension plan's net position.

Notes to Financial Statements

The notes explain information in the financial statements and provide additional details.

LOWER COLORADO RIVER AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025

Financial Highlights

Condensed Statements of Net Position					
(Dollars in millions)					
	June 30, 2026	June 30, 2025	June 30, 2024	2026 vs. 2025	2025 vs. 2024
Current assets	\$ 1,175	\$ 955	\$ 893	23%	7%
Net capital assets	9,075	7,862	6,944	15%	13%
Other noncurrent assets	1,001	993	984	1%	1%
Total assets	11,251	9,810	8,821	15%	11%
Deferred outflows of resources	63	82	103	(23%)	(20%)
Total Assets and Deferred Outflows of Resources	<u>\$ 11,314</u>	<u>\$ 9,892</u>	<u>\$ 8,924</u>	14%	11%
Current liabilities	\$ 1,345	\$ 1,282	\$ 1,131	5%	13%
Noncurrent liabilities	7,132	6,008	5,405	19%	11%
Total liabilities	8,477	7,290	6,536	16%	12%
Deferred inflows of resources	209	154	287	36%	(46%)
Net investment in capital assets	1,760	1,655	1,380	6%	20%
Restricted net position	21	10	33	110%	(70%)
Unrestricted net position	847	783	688	8%	14%
Total net position	2,628	2,448	2,101	7%	17%
Total Liabilities, Deferred Inflows of Resources and Net Position	<u>\$ 11,314</u>	<u>\$ 9,892</u>	<u>\$ 8,924</u>	14%	11%

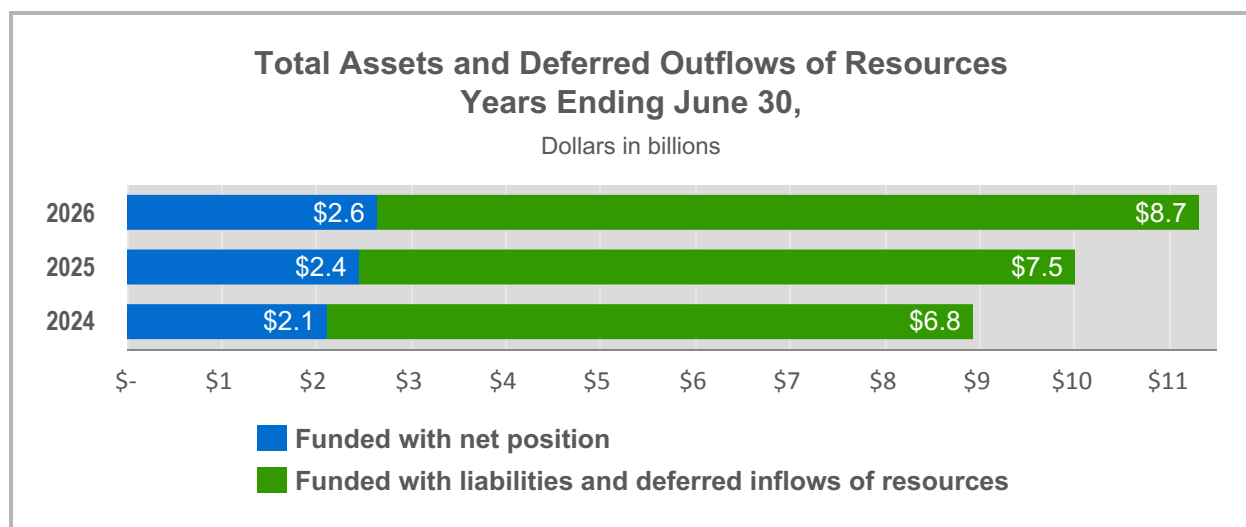
Statements of Net Position Overview

LCRA continues to be a capital asset-driven business with approximately 81% of its assets being capital assets. The other assets primarily exist to support the capital assets and their activities. See details in the Capital Asset Activity section. LCRA uses long-term debt to finance most of its capital activity. The Debt Activity section provides additional details. The following chart shows total assets and deferred outflows of resources. It also identifies the amount of the assets and deferred outflows of resources funded by liabilities and deferred inflows of resources versus net position.

LOWER COLORADO RIVER AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025



2026 Compared With 2025

Total assets and deferred outflows of resources increased by \$1.4 billion, or 14%, from the prior year. This primarily was caused by an increase of \$1.2 billion, or 15%, in net capital assets primarily related to transmission and generation project construction. Construction work in progress, which is part of nondepreciable assets, had a net decline of \$792 million from the prior year as a new generation plant and water reservoir were completed. Current assets increased by \$220 million, or 23%, primarily due to an increase of \$173 million in cash equivalents and other short-term investments, mostly due to increased cash needs for construction growth. This was combined with an increase of \$31 million in net inventories as a result of an increase in construction activities in the capital plan.

Total liabilities increased by \$1.2 billion, or 16%, from the prior year. This primarily was the result of a \$1.1 billion increase in long-term debt. Capital expansion affected both short- and long-term debt. This was combined with a \$90 million increase in lease and subscription-based information technology arrangements primarily related to a new lease for a battery facility (see Note 8). This was partially offset by a \$56 million decrease in net pension liability primarily due to favorable returns on plan assets (see Note 4).

Deferred inflows increased by \$55 million, or 36%, from the prior year. This was primarily due to a \$33 million increase in deferred inflows related to a pension plan, combined with \$13 million in revenue collected for future plant decommissioning. See deferred inflows in Note 1 of the Notes to Financial Statements.

2025 Compared With 2024

Total assets and deferred outflows of resources increased by \$968 million, or 11%, from the prior year. This primarily was caused by an increase of \$918 million, or 13%, in net capital assets primarily related to transmission and generation project construction. Current assets increased by \$62 million, or 7%. This was primarily due to an increase of \$39 million in receivables and \$22 million in Electric Reliability Council of Texas (ERCOT) congestion revenue rights purchased to mitigate the impact of future congestion expense increases.

LOWER COLORADO RIVER AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025

Total liabilities increased by \$754 million, or 12%, from the prior year. This primarily was the result of a \$637 million increase in long-term debt as a result of capital expansion. Current liabilities increased by \$151 million, or 13%, from the prior year. This primarily was the result of a \$242 million increase in notes outstanding, partially offset by a \$125 million decrease in commercial paper outstanding.

Deferred inflows decreased by \$133 million, or 46%, from the prior year. This was primarily due to the discontinuation of the accounting for regulated operations related to depreciation expense. See Regulatory Accounting for Depreciation in Note 1.

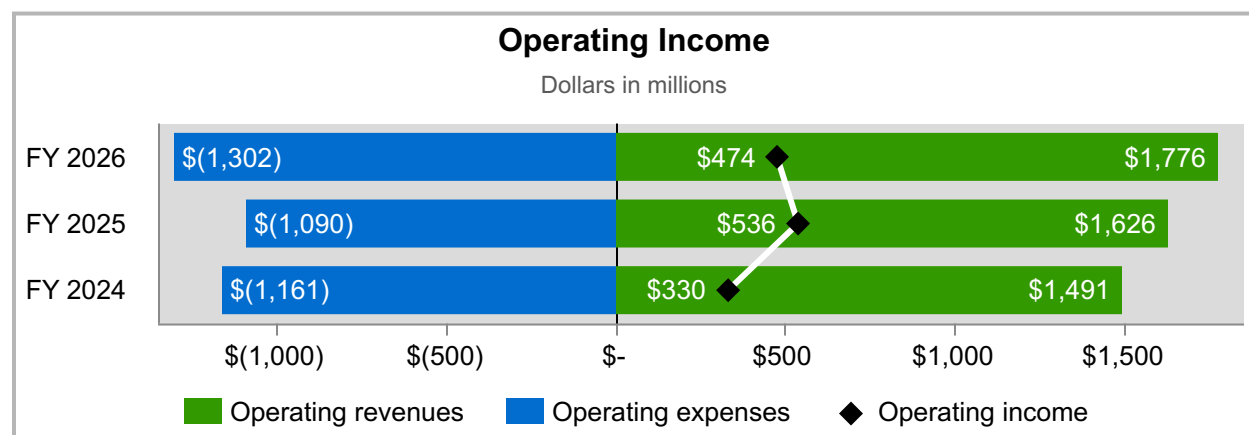
Condensed Statements of Revenues, Expenses and Changes in Net Position

(Dollars in millions)

	Year Ended June 30,			2026 vs. 2025 Favorable/ (Unfavorable)	2025 vs. 2024 Favorable/ (Unfavorable)
	2026	2025	2024		
		Restated	Restated		
Operating revenues	\$ 1,776	\$ 1,626	\$ 1,491	9%	9%
Operating expenses	(1,302)	(1,090)	(1,161)	(19%)	6%
Operating income	474	536	330	(12%)	62%
Noncapital subsidies	9	11	2	(18%)	450%
Nonoperating loss	(303)	(200)	(197)	(52%)	(2%)
Change in net position	180	347	135	(48%)	157%
Net Position, Beginning of Year	2,448	2,101	1,966	17%	7%
Net Position, End of Year	\$ 2,628	\$ 2,448	\$ 2,101	7%	17%

Operating Income Overview

Operating income is derived primarily from wholesale energy sales, providing transmission and transformation services, and raw water sales. The Public Utility Commission of Texas (PUC) regulates transmission and transformation rates. LCRA's Board of Directors sets all other rates. The following chart shows LCRA's operating revenues, expenses and income for each of the last three years.



LOWER COLORADO RIVER AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025

2026 Compared With 2025, as Restated

Operating income for fiscal year (FY) 2026 decreased by \$62 million, or 12%, compared with the prior year. This decrease primarily was driven by a \$212 million increase in operating expenses, which were impacted by a new generating plant and transmission growth. The primary cause of the increase in operating expense was a \$105 million decrease in regulatory expense related to the discontinuation of accounting for regulated operations and a \$53 million increase in depreciation expense. This was partially offset by a \$162 million increase in electric revenues. The increase in electric revenues was primarily the result of transmission and wholesale electric rates, combined with wholesale electric volume. Wholesale electric revenue increased \$89 million and transmission revenue increased \$71 million over the prior year.

2025 Compared With 2024, as Restated

Operating income for FY 2025 increased by \$206 million, or 62%, compared with the prior year. This increase primarily was driven by a \$135 million increase in operating revenues and a \$71 million decrease in operating expenses. The increase in operating revenues primarily was driven by a \$111 million increase in electric revenues, resulting from increases in transmission rates and wholesale electric customer sales volume.

As a result of implementing the Governmental Accounting Standards Board's (GASB) Statement No. 103, regulatory items previously deferred were moved from nonoperating and other revenues (expenses) to operating income. The decrease in operating expenses was primarily due to a \$132 million decrease related to regulatory items previously deferred, partially offset by an increase of \$61 million in other operating expenses. The change in regulatory items previously deferred was primarily due to the discontinuation of accounting for regulated operations related to depreciation expense, as discussed in Note 1.

Noncapital Subsidies

Noncapital subsidies include various grant funds received from state and federal agencies and contributions made for community grants. As a result of the implementation of GASB 103, this activity is presented separately and prior years were restated. See Note 1.

Nonoperating Items

LCRA's nonoperating revenues and expenses primarily are composed of:

- Interest income and expense
- Gains or losses on the disposition of assets
- Capital contributions

2026 Compared With 2025, as Restated

LCRA's nonoperating loss increased by \$103 million, or 52%, from the prior year. Contributing to the increase were a \$35 million, or 16%, increase in interest on financings due to an increase in bonds outstanding and a \$50 million increase in loss on disposition of property primarily due to higher asset retirements in FY 2026. This was combined with a \$15 million decrease in interest income. Fair market value adjustments on investments were \$3 million in FY 2026 and \$22 million in FY 2025.

LOWER COLORADO RIVER AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025

2025 Compared With 2024, as Restated

LCRA's nonoperating loss increased by \$3 million, or 2%, from the prior year. Contributing to the increase was a \$38 million increase in interest on financings due to an increase in bonds outstanding, partially offset by a \$17 million decrease in loss on disposition of property and a \$12 million increase in interest income due to rising interest rates.

Regulatory Matters

Transmission revenues of \$767 million for FY 2026 were affected by rate changes authorized during the fiscal year. New rates of \$9.63 per kilowatt became effective on Oct. 10, 2025. Prior to the change, the rate was \$8.95 as of April 7, 2025, and \$8.66 as of Jan. 8, 2025.

LCRA Transmission Services Corporation (TSC) filed an interim transmission cost of service (TCOS) update on Feb. 12, 2025, which added \$201 million of new transmission facilities placed in service from Aug. 1, 2024, through Dec. 31, 2024. LCRA TSC's annual revenue requirement was increased by \$23 million based on PUC approval of the interim TCOS update on April 7, 2025. Interim TCOS rate changes reflect return on rate base and incremental property taxes on system improvements.

LCRA TSC filed an additional interim TCOS update on Aug. 14, 2025, which added \$270 million of new transmission facilities placed in service from Jan. 1, 2025, through June 30, 2025. LCRA TSC's annual revenue requirement was increased by \$32 million based on PUC approval of the interim TCOS update on Oct. 10, 2025.

Capital Asset Activity

Capital Asset Activity (Dollars in millions)	Year Ended June 30,		
	2026	2025	2024
Asset additions	\$ 1,607	\$ 1,221	\$ 1,154
Depreciation and amortization expense	321	268	254
Asset retirements, net of proceeds	73	35	54

For additional details, see Note 8, Capital Assets, and Note 7, Leases and Subscription-Based Information Technology Arrangements.

LCRA TSC has ongoing transmission projects to meet anticipated electric load growth and electric load additions and to upgrade long-term reliability. LCRA completed a new generation peaker plant and a major water reservoir in FY 2026.

LOWER COLORADO RIVER AUTHORITY **MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)**

As of and for the Years Ended June 30, 2026, and 2025

Capital Expansion and Improvement Program

LCRA's capital expansion and improvement program for FY 2027 through FY 2031 is forecast to be about \$10 billion, with approximately 83% to be debt-funded and the remainder to be funded from operations, as summarized in the following table. The majority of forecast capital costs are for expanding and improving transmission facilities and services (88% of the total); continuing development projects aimed at creating firm water supply; performing dam rehabilitation projects; and expanding broadband services and infrastructure.

Forecast Capital Expenditures						
(Dollars in millions)						
	Year Ended June 30,					
	2027	2028	2029	2030	2031	Total
Revenue/other funded	\$ 261	\$ 242	\$ 322	\$ 391	\$ 483	\$ 1,699
Debt-funded	1,546	1,974	2,190	1,796	722	8,228
Total LCRA Capital	<u>\$ 1,807</u>	<u>\$ 2,216</u>	<u>\$ 2,512</u>	<u>\$ 2,187</u>	<u>\$ 1,205</u>	<u>\$ 9,927</u>
Percent debt-funded	86%	89%	87%	82%	60%	83%

Debt Activity

LCRA's net increases in debt were predominantly used to purchase property, plant and equipment, as indicated below:

Debt Activity			
(Dollars in millions)			
	2026	2025	2024
Net cash inflow from debt activity	\$ 809	\$ 583	\$ 392
Net cash outflow for purchase of property, plant and equipment, net	(1,432)	(1,216)	(1,140)
Net lease payments	(33)	(24)	(32)
Net cash used in capital and financing activities	<u>\$ (656)</u>	<u>\$ (657)</u>	<u>\$ (780)</u>

For additional details, see the Statement of Cash Flows and Note 3 of the Notes to Financial Statements.

LOWER COLORADO RIVER AUTHORITY MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)

As of and for the Years Ended June 30, 2026, and 2025

Currently Known Facts, Decisions or Conditions

LCRA generates and transmits wholesale electric power, manages the lower Colorado River to help provide a reliable water supply, operates telecommunications infrastructure, manages a public parks system and supports community development. Power demand and related construction spending has been increasing in Texas due to a 15% population growth between 2015 and 2025 and higher energy needs to service commercial and industrial customers.

LCRA's customer rates are set by LCRA's Board of Directors, except for its transmission component unit, LCRA TSC, which has rates set by the PUC. Revenues are expected to be sufficient to fund LCRA's operating expenses and capital growth.

Commitments for fuel, purchased power and construction may be found in Note 6 to the financial statements.

LCRA TSC was identified by the PUC to construct, own and operate 765-kilovolt facilities as part of the Permian Basin Reliability Plan, and the projects were included as part of the scope of the ERCOT Board of Directors-approved Strategic Transmission Expansion Plan. LCRA TSC's Permian Basin project dockets are currently before the State Office of Administrative Hearings. LCRA TSC's Eastern STEP projects are in the early planning stages.

On Aug. 20, 2026, LCRA TSC issued \$444 million in LCRA TSC refunding revenue bonds, series 2026A issued with a net premium. A portion of the bond proceeds were used to refinance \$79 million in outstanding commercial paper and \$321 million in outstanding notes, with the remaining proceeds to be used for future construction costs.

Contacting LCRA's Management

This report provides a general overview of LCRA's finances. For more information, contact Jenna Adams, chief administrative officer, Lower Colorado River Authority, P.O. Box 220, Austin, TX 78767.

LOWER COLORADO RIVER AUTHORITY **STATEMENTS OF NET POSITION**

(Dollars in millions)

	June 30, 2026	June 30, 2025
Assets		
Current Assets:		
Cash and cash equivalents	\$ 587	\$ 429
Investments	50	35
Receivables, net	281	271
ERCOT congestion revenue rights	22	30
Prepaid expenses	18	12
Inventories, net	204	173
Other	13	5
Total current assets	<u>1,175</u>	<u>955</u>
Noncurrent Assets		
Restricted cash and cash equivalents	64	29
Restricted investments	303	272
Designated investments	28	28
Unrestricted investments	267	326
Capital assets		
Depreciable assets	11,766	9,545
Less: accumulated depreciation and amortization	<u>(4,031)</u>	<u>(3,789)</u>
Depreciable capital assets, net	7,735	5,756
Nondepreciable assets	<u>1,340</u>	<u>2,106</u>
Net capital assets	<u>9,075</u>	<u>7,862</u>
Regulatory assets	302	297
Other	37	41
Total noncurrent assets	<u>10,076</u>	<u>8,855</u>
Total Assets	<u>11,251</u>	<u>9,810</u>
Deferred Outflows of Resources		
Unamortized loss on debt refundings	16	17
Fair value of hedging derivative	2	11
Unamortized expense on asset retirement obligation	24	25
Unrealized losses related to postemployment benefits	5	5
Unrealized contributions and losses related to pensions	<u>16</u>	<u>24</u>
Total Deferred Outflows of Resources	<u>63</u>	<u>82</u>
Total Assets and Deferred Outflows of Resources	<u>\$ 11,314</u>	<u>\$ 9,892</u>

LOWER COLORADO RIVER AUTHORITY **STATEMENTS OF NET POSITION**

(Dollars in millions)

	June 30, 2026	June 30, 2025
Liabilities		
Current Liabilities		
Accounts payable	\$ 308	\$ 228
Accrued expenses	76	75
Interest payable	45	39
Security deposits	82	88
Compensated absences	31	29
Bonds, notes and commercial paper payable	711	764
Other current liabilities	92	59
Total current liabilities	<u>1,345</u>	<u>1,282</u>
Noncurrent Liabilities		
Unearned revenues	54	56
Asset retirement obligation	34	33
Bonds and notes payable	6,762	5,661
Lease and subscription liability	111	21
Compensated absences	29	26
Other postemployment benefit liability	38	42
Net pension liability	97	153
Other credits and other noncurrent liabilities	7	16
Total noncurrent liabilities	<u>7,132</u>	<u>6,008</u>
Total Liabilities	<u>8,477</u>	<u>7,290</u>
Deferred Inflows of Resources		
Regulatory credits from future recovery	93	67
Unrealized gains related to pension	35	2
Unrealized gains related to other postemployment benefits	1	4
Unrealized lease revenues	16	16
Unrealized gain related to tower sale	7	12
Unamortized gain on debt refundings	57	53
Total Deferred Inflows of Resources	<u>209</u>	<u>154</u>
Net Position		
Net investment in capital assets	1,760	1,655
Restricted	21	10
Unrestricted	847	783
Total Net Position	<u>2,628</u>	<u>2,448</u>
Total Liabilities, Deferred Inflows of Resources and Net Position	<u>\$ 11,314</u>	<u>\$ 9,892</u>

LOWER COLORADO RIVER AUTHORITY **STATEMENTS OF REVENUES, EXPENSES AND** **CHANGES IN NET POSITION**

(Dollars in millions)

	Year Ended June 30,	
	2026	2025
		Restated
Operating Revenues		
Electric	\$ 1,676	\$ 1,514
Water and irrigation	37	39
Other	63	73
Total Operating Revenues	<u>1,776</u>	<u>1,626</u>
Operating Expenses		
Fuel and purchased power	474	460
Operations and maintenance	505	465
Depreciation, depletion and amortization	321	268
Regulatory items previously deferred	2	(103)
Total Operating Expenses	<u>1,302</u>	<u>1,090</u>
Operating Income	<u>474</u>	<u>536</u>
Noncapital Subsidies		
Governmental grants	11	13
Community grants	(2)	(2)
Total Noncapital Subsidies	<u>9</u>	<u>11</u>
Operating Income and Noncapital Subsidies	483	547
Nonoperating Revenues (Expenses)		
Investment income	50	65
Gain on disposition of property	14	14
Loss on disposition of property	(113)	(63)
Interest on financings	(255)	(220)
Capital contributions	1	4
Net Nonoperating Expenses	<u>(303)</u>	<u>(200)</u>
Change in Net Position	180	347
Total Net Position, Beginning of Year	2,448	2,101
Total Net Position, End of Year	<u>\$ 2,628</u>	<u>\$ 2,448</u>

LOWER COLORADO RIVER AUTHORITY **STATEMENTS OF CASH FLOWS**

(Dollars in millions)

	Year Ended June 30,	
	2026	2025
		Restated
Cash Flows From Operating Activities		
Received from customers	\$ 1,738	\$ 1,627
Payments for goods and services	(745)	(730)
Payments to employees	(231)	(261)
Other receipts, net	14	1
Net cash provided by operating activities	<u>776</u>	<u>637</u>
Cash Flows From Noncapital Financing Activities		
Grant proceeds received	13	—
Other revenues/(expenses)	(2)	(1)
Net cash provided by noncapital financing activities	<u>11</u>	<u>(1)</u>
Cash Flows From Capital and Related Financing Activities		
Purchase of property, plant and equipment	(1,432)	(1,226)
Lease receipts	1	3
Lease and SBITA payments	(34)	(27)
Proceeds from sale of capital assets	—	9
Debt issue costs	(5)	(4)
Contributed capital received for capital costs	—	1
Proceeds from long-term debt	1,501	1,479
Proceeds from commercial paper and notes	938	1,143
Debt principal payments	(200)	(182)
Interest paid	(309)	(269)
Payments to refund and defease debt	(1,116)	(1,584)
Net cash used in capital and financing activities	<u>(656)</u>	<u>(657)</u>
Cash Flows From Investing Activities		
Sale and maturity of investment securities	282	348
Purchase of investment securities	(265)	(382)
Note payments and interest received	45	43
Net cash provided by investing activities	<u>62</u>	<u>9</u>
Net Increase (Decrease) in Cash and Cash Equivalents	193	(12)
Cash and Cash Equivalents, Beginning of Year	458	470
Cash and Cash Equivalents, End of Year	<u>\$ 651</u>	<u>\$ 458</u>

LOWER COLORADO RIVER AUTHORITY **STATEMENTS OF CASH FLOWS**

(Dollars in millions)

	Year Ended June 30,	
	2026	2025
		Restated
Reconciliation of Operating Income to Net Cash		
Provided by Operating Activities		
Operating income	\$ 474	\$ 536
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation, depletion and amortization	321	268
Regulatory items previously deferred	2	(103)
Changes in assets, liabilities, and deferred inflows and outflows of resources:		
Accounts receivable	(10)	(39)
Inventories	(31)	4
Other current assets	(6)	(26)
Current liabilities	84	18
Other noncurrent assets, charges and deferred outflows of resources	20	(16)
Other credits and noncurrent liabilities and deferred inflows of resources	(78)	(5)
Net cash provided by operating activities	<u>\$ 776</u>	<u>\$ 637</u>
Noncash Financing and Investing Activities		
Investment fair value adjustments	\$ (4)	\$ (22)
Noncash loss on asset retirements	(79)	(11)
Right-to-use (lease and SBITA) assets obtained	126	24
Noncash capital contributions	—	1

LOWER COLORADO RIVER AUTHORITY
STATEMENTS OF FIDUCIARY NET POSITION
PENSION TRUST FIDUCIARY FUNDS

(Dollars in millions)

	Dec. 31, 2025	Dec. 31, 2024
Assets		
Cash and cash equivalents	\$ 4	\$ 4
Investments	546	489
Total assets	<u>550</u>	<u>493</u>
Liabilities		
Benefits payable and other	<u>3</u>	<u>2</u>
Net position restricted for pensions	<u>\$ 547</u>	<u>\$ 491</u>

LOWER COLORADO RIVER AUTHORITY
STATEMENTS OF CHANGES IN FIDUCIARY NET POSITION
PENSION TRUST FIDUCIARY FUNDS

(Dollars in millions)

	Year Ended Dec. 31,	
	2025	2024
Additions		
Net appreciation on investments	\$ 63	\$ 39
Dividends	14	14
Total investment income	77	53
Less investment expenses	2	2
Net investment income	75	51
Employer contributions	30	29
Total additions	105	80
Deductions		
Benefits paid to participants	49	46
Total deductions	49	46
Net increase in net position	56	34
Net position restricted for pensions, beginning of period	491	457
Net position restricted for pensions, end of period	<u>\$ 547</u>	<u>\$ 491</u>

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

1. Significant Accounting Policies

Reporting Entity: Lower Colorado River Authority (LCRA) is a conservation and reclamation district created by the Texas Legislature in 1934. It receives no state tax money and cannot levy taxes. It operates on revenue from the sale of wholesale electricity, water and other services. The LCRA Board of Directors is appointed by the Texas governor, with state Senate approval, to serve six-year terms. The financial condition of LCRA is not controlled by or dependent on the State of Texas or any other political subdivision. Under the criteria set forth by the Governmental Accounting Standards Board (GASB), LCRA considers its relationship to the state to be that of a related organization.

LCRA Transmission Services Corporation (LCRA TSC): LCRA TSC is a nonprofit corporation and instrumentality of LCRA, conducting LCRA's transmission business. Although it is a separate legal entity, LCRA TSC is reported as part of LCRA because it is governed by a board of directors composed in its entirety of the LCRA Board, and is considered a blended component unit. LCRA TSC issues separate financial statements that can be obtained by contacting the Lower Colorado River Authority, P.O. Box 220, Austin, TX 78767.

GenTex Power Corporation (GenTex): GenTex, a nonprofit corporation created by LCRA, is governed by a nine-member board appointed by the LCRA Board. Although it is a separate legal entity, GenTex is reported as part of LCRA because all of its capacity and energy is assigned to LCRA, and is considered a blended component unit. LCRA and GenTex jointly own a combined-cycle, natural gas-fired generating unit that began operations in 2001. GenTex does not issue separate financial statements.

LCRA Wholesale Energy Services Corporation (LCRA WSC Energy) and WSC Energy II: LCRA WSC Energy and WSC Energy II are nonprofit corporations and instrumentalities of LCRA. They market and sell electric power outside of LCRA's traditional service area. LCRA WSC Energy purchases power from the Electric Reliability Council of Texas (ERCOT) market and WSC Energy II purchases power from LCRA's portfolio. They are considered a blended component units. Although they are separate legal entities, LCRA WSC Energy and WSC Energy II are reported as part of LCRA because they are governed by boards of directors that are identical to the LCRA Board. LCRA WSC Energy and WSC Energy II do not issue separate financial statements.

Fayette Power Project (FPP): Three coal-fired generating units are located at FPP and operate pursuant to a participation agreement with the City of Austin (Austin Energy). LCRA has an undivided 50% interest in units 1 and 2 and wholly owns Unit 3. LCRA's investment is financed with LCRA funds, and its pro rata share of operations is recorded as if wholly owned. The original cost of LCRA's share of FPP's generation and transmission facilities is recorded in the utility plant accounts of LCRA in accordance with its accounting policies. The equity interest in FPP is calculated pursuant to the participation agreement and is reported in various asset and liability accounts within LCRA's financial statements.

Sandy Creek Energy Station: LCRA is a joint-venture participant in the Sandy Creek Energy Station, a coal-fired electric generation plant located near Waco. The plant became operational in 2013. LCRA owns an 11.13% undivided interest in the plant. LCRA is committed to purchase an additional 11.14% of the generation from the plant. The cost of LCRA's share of the plant is recorded in the utility plant accounts of LCRA. LCRA's equity interest in Sandy Creek and its share of expense are calculated pursuant to the participation agreement and are reported in various accounts within LCRA's financial statements. Power purchased from the plant is reflected as purchased power expense on LCRA's financial statements.

Fiduciary Activities: The fiduciary financial statements include the LCRA Retirement Plan and Trust. The financial results of the retirement plan are reported on a calendar year basis and included in the Statements of Fiduciary Net Position and Statements of Changes in Fiduciary Net Position. The retirement plan also is separately audited.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Basis of Accounting: The accompanying financial statements of LCRA, a governmental entity, were prepared using proprietary fund and accrual basis accounting following GASB guidance.

The preparation of financial statements in conformity with generally accepted accounting principles in the United States (GAAP) requires management to make estimates and assumptions affecting the reported amounts of assets, deferred outflows of resources, liabilities, deferred inflows of resources, disclosure of contingent assets and liabilities at the date of the financial statements, and reported amounts of revenues and expenses during the reporting period. Actual results could differ from the estimates.

Current assets are expected to be realized in cash, sold, or consumed within one year from the statement of net position. Current liabilities are payable within one year from the statement of net position.

LCRA considers electric revenues and costs directly related to the generation, purchase, transmission and distribution of electricity to be operating revenues and expenses. Water revenues and other services related to environmental laboratory operations, licensing and recreation and the costs directly related to these services also are considered operating revenues and expenses. Revenues and expenses related to financing and other activities are reflected as nonoperating revenues and expenses. Noncapital subsidies are resources (1) received from other parties for which no goods or services are provided by LCRA, or (2) provided to other parties for which no goods or services are provided to LCRA.

Newly Adopted Standards for Fiscal Year 2026: LCRA adopted GASB Statement No. 103, *Financial Reporting Model Improvements*, effective July 1, 2025, and restated the prior year presented. The following changes were made to the Statements of Revenues, Expenses and Changes in Net Position: 1) Regulatory items previously deferred were reported after nonoperating revenue (expenses) in the prior year; 2) Noncapital subsidies were previously included in other operating revenue or nonoperating income, depending on the type of subsidies; 3) Capital contributions were previously reported after nonoperating income but are now included in the category of nonoperating income; and 4) Other income that no longer meets the definition of nonoperating income has been reclassified as operating items. See the section on Restatements.

LCRA also adopted GASB Statement No. 104, *Disclosure of Certain Capital Assets*, effective July 1, 2025, and restated the prior year presented. This required additional detail in the capital assets note (Note 8) for leases — land, leases — property and subscription-based information technology arrangements (SBITA), as well as additional detail for accumulated depreciation using the same line items as the detail for capital assets' historical cost. This standard also requires disclosure of assets meeting the definition of "held for sale."

LCRA early adopted GASB Statement No. 105, *Subsequent Events*, effective July 1, 2025. This required the date through which subsequent events have been evaluated to be disclosed in the subsequent events note (Note 11).

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Fair Value Measurement: The GASB definition of fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The accounting hierarchy prioritizes inputs to valuation methods. The three levels of input are:

- Level 1 – Unadjusted quoted prices in active markets for identical assets and liabilities.
- Level 2 – Observable inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly. These inputs may include quoted prices for the identical instrument in an inactive market, prices for similar instruments, interest rates, prepayment spreads, credit risk, yield curves, default rates and similar data.
- Level 3 – Unobservable inputs for the asset or liability, to the extent relevant observable inputs are not available.

Operating Revenues: LCRA's principal operating revenues are generated from electric sales, including both wholesale power and transmission services. The customers served by LCRA and the rates paid by such customers vary with services provided. Revenues are recorded when power is delivered or services are provided. In addition to contractual sales to customers, LCRA also sells power into an electricity market operated by ERCOT. These sales are affected by market prices and are not subject to rate regulation by LCRA's Board of Directors or other regulatory bodies. Accordingly, LCRA does not apply accounting for regulated operations to these transactions.

LCRA also generates revenues through the sale of raw water. Revenues are recorded when water is delivered.

Major Customers: For FY 2026 and FY 2025, LCRA had four customers whose revenues individually represented 10% or more of total operating revenues, ranging from 20% to 11%.

LCRA's existing wholesale customers have entered into electric wholesale contracts that extend to 2053.

Rates and Regulations: LCRA's electric and water rates are set by the LCRA Board at a level sufficient to recover its operating costs, debt service and debt service coverage requirements. While the LCRA Board has original jurisdiction over its water rates, the PUC has appellate jurisdiction. LCRA's transmission service rates are regulated by the PUC.

Transmission rates within the ERCOT system are determined pursuant to a universal 100% "postage stamp" rate that spreads the total annual costs of transmission services among distribution service providers according to their electric loads. The transmission costs are determined pursuant to transmission cost of service (TCOS) rate proceedings filed by all transmission service providers, including LCRA TSC. Every electric end-use consumer in the ERCOT system pays a portion of the total costs of maintaining a reliable statewide transmission system. Transmission charges are calculated by multiplying a distribution service provider's share of the statewide electric load by the statewide postage stamp rate of each transmission service provider. The PUC determines the load shares and rates through its TCOS regulatory process. LCRA TSC also charges for the export of power from ERCOT. Pursuant to a tariff approved by the PUC, LCRA TSC collects revenues for transformation services, providing transformers that step down voltage from levels appropriate for transmission to lower levels for distribution. The transformation tariff authorizes a monthly charge for each transformation delivery point. LCRA TSC also collects monthly metering service revenues based on a per-meter charge according to the PUC approved tariff.

Transmission revenues of \$767 million for FY 2026 were affected by rate changes authorized during the fiscal year. New rates of \$9.63 per kilowatt became effective on Oct. 10, 2025. Prior to the change, the rate was \$8.95 as of April 7, 2025, and \$8.66 as of Jan. 8, 2025.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

LCRA TSC filed an interim transmission cost of service (TCOS) update on Feb. 12, 2025, which added \$201 million of new transmission facilities placed in service from Aug. 1, 2024, through Dec. 31, 2024. LCRA TSC's annual revenue requirement was increased by \$23 million based on PUC approval of the interim TCOS update on April 7, 2025. Interim TCOS rate changes reflect return on rate base and incremental property taxes on system improvements.

LCRA TSC filed an additional interim TCOS update on Aug. 14, 2025, which added \$270 million of new transmission facilities placed in service from Jan. 1, 2025, through June 30, 2025. LCRA TSC's annual revenue requirement was increased by \$32 million based on PUC approval of the interim TCOS update on Oct. 10, 2025.

ERCOT Settlements Reporting: LCRA participates in ERCOT's energy and operating reserve market where sales and purchases are netted hourly. Total sales recorded as a reduction of operating expense were \$98 million and \$34 million for FY 2026 and FY 2025, respectively.

Fuel and Power Cost Recovery Factor (F&PCRF): Revenues from the sale of electricity include amounts collected through the F&PCRF charged to wholesale electric customers. LCRA records over-recoveries or under-recoveries of fuel costs as other current assets or deferred inflows of resources in the statements of net position. These costs are a component of the F&PCRF. Over-recoveries may result in credits to customers and under-recoveries may result in additional assessments to customers. LCRA over-recovered fuel costs by \$15 million and \$10 million as of June 30, 2026, and June 30, 2025, respectively.

Gas Price Management: LCRA entered into futures contracts, swaps and options to mitigate the financial and market risk associated with price fluctuations. Derivative instruments are recorded on the statements of net position at their fair values. Changes in the fair value of derivatives are recorded each period. Gains and losses related to effective derivative instruments are deferred on the statements of net position. Gains and losses related to ineffective derivative instruments, referred to as other derivative instruments, are recognized in regulatory assets or credits. See Note 9 of the Notes to Financial Statements.

Capital Contributions: Capital contributions consist of donated assets and grant-funded or customer contributions for capital-related work.

Cash and Cash Equivalents: LCRA considers all highly liquid investments with original maturities of three months or less at the date of purchase to be cash equivalents. LCRA maintains cash balances in excess of the \$250,000 Federal Deposit Insurance Corporation (FDIC) limits at certain financial institutions. LCRA held \$26 million and \$12 million in funds at June 30, 2026, and 2025, respectively, that were both FDIC insured and/or collateralized by securities held by the pledging financial institution in which the deposits were held. Custodial credit risk also is managed by concentrating the cash balances in high-quality financial institutions and periodically evaluating the credit quality of the primary financial institutions holding such deposits. With short maturities, the investments present insignificant risks of changes in value because of interest rate changes and are readily convertible to cash. Historically, no losses have been incurred due to such cash concentrations.

Investments: LCRA's investments are stated at fair value. Any changes, unrealized and realized, in the fair value of financial investments are recorded as investment income.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Accounts Receivable and Allowance for Doubtful Accounts: LCRA accounts receivable balances are subject to risk of nonpayment. Allowances to account for that risk have been calculated based on a three-year average of customer write-offs, except in certain cases, where amounts were recorded directly to bad debt expense and excluded from the three-year average. The allowance for the doubtful accounts balance was less than \$1 million as of June 30, 2026, and 2025, respectively.

Inventories: Fuel is stated at average cost. Materials and supplies are stated at the lower of cost or market using the average cost method and are subject to write-off when deemed obsolete. LCRA has established a reserve for excess and obsolete inventory, which is based primarily on inventory aging and historical analysis. The reserve is intended to adjust the net realizable value of inventory LCRA may not be able to use due to obsolescence. There was a balance of less than \$1 million in the reserve as of June 30, 2026, and 2025, respectively.

Other Current Assets: Other current assets are composed of the following:

Schedule of Other Current Assets		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Interest receivable	\$ 5	\$ 4
Lease receivable	1	1
Regulatory assets	7	—
	<u>\$ 13</u>	<u>\$ 5</u>

Restricted Funds: Restricted funds are presented on the statement of net position as restricted cash and cash equivalents and restricted investments as indicated below:

Schedule of Restricted Funds		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Debt service reserve funds ¹	\$ 325	\$ 273
Debt proceeds restricted for construction ²	17	—
Reserves - other ²	25	28
	<u>\$ 367</u>	<u>\$ 301</u>

¹ Required by bond covenants to provide reserves to meet any shortfalls in funds available to make required debt service payments. Debt service reserve funds are restricted for the event of insufficient funds.

² Derived from debt issuances and other funds with legal or contractual constraints.

It is LCRA's policy to use restricted resources first for the specified purposes, then unrestricted resources if they are needed.

Designated Investments: LCRA's board designates that certain amounts be calculated and held for future capital activities and accounted for separately. Any expenditures from the designated investments are approved by LCRA's board.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Capital Assets: Capital assets consist of generating plants, electric transmission and distribution facilities, capital spares, dams, reservoir land, natural gas production and development, irrigation systems, water systems, telecommunications facilities, projects under construction, leases, SBITAs and intangible assets, which are recorded at cost, including materials, labor and overhead. Contributed assets, primarily grants and contributions in aid of construction, are recorded at acquisition value, the price that would be paid to acquire an asset with equivalent service potential in an orderly market transaction at the acquisition date, or the amount at which a liability could be liquidated with the counterparty at the acquisition date. Water rights and easements are stated at cost and have an indefinite life. LCRA utilizes the full-cost method of accounting for natural gas development and production. Under this method, all costs directly associated with acquisition and development of oil and gas properties are capitalized and recorded under depreciable capital assets as oil and gas properties and depleted to expense over the life of proved reserves on a units-of-production basis.

Expenditures greater than \$1,000 for long-lived items are eligible to be capitalized. LCRA allows for direct expensing of items where the costs associated with obtaining approval of and tracking a capital project are onerous.

The cost of repairs and minor replacements are charged to operating expense as incurred. Costs of asset replacements and betterments are capitalized. The net book value of a retired depreciable asset, along with removal expense less salvage value, is charged to nonoperating expense on the statements of revenues, expenses and changes in net position.

Gains and losses upon disposition are recorded as nonoperating revenues or expenses in the period incurred.

Impairment: LCRA evaluates the carrying value of its property, plant and equipment, and other long-lived assets when major events or changes in circumstances indicate a decline in an asset's service capacity. Impairment is measured using methods that isolate the asset's service capacity rendered unusable. LCRA had no material impairments during FY 2026 or FY 2025.

Depreciation, Depletion and Amortization: LCRA depreciates its plant in service on a straight-line basis over the estimated useful lives of the various classes of these assets, except oil and gas property, which depreciates on a units-of-production basis. Annual depreciation expense, expressed as a percentage of depreciable plant and right-to-use assets, was approximately 3% for FY 2026 and FY 2025.

The estimated useful life of property, plant and equipment, and certain intangible assets by major category is as follows:

Hydraulic Production Plant	5-50 years
Steam Production Plant	10-40 years
Transmission Facilities	5-58 years
General Office Buildings	4-45 years
Irrigation Plant	5-70 years
Telecommunication Facilities	5-45 years
Intangible Assets	
Internally generated software	5 years
Energy capacity rights	14 years
Leases and SBITA	1-32 years

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Regulatory Assets and Credits: In accordance with accounting for regulated operations, certain costs may be capitalized as a regulatory asset that otherwise would be charged to expense. A regulatory asset is recorded when it is probable that future revenue in an amount at least equal to the capitalized costs will result from inclusion of those costs in future rates. These regulatory assets will be recovered through rates in future years.

In addition, rate actions of the regulator may impose a regulatory credit on LCRA. A regulatory credit occurs when a regulator requires refunds to customers or provides current rates intended to recover costs expected to be incurred in the future. A regulatory credit is reported as a deferred inflow of resources on the statements of net position and is recognized and charged to income when the associated costs are incurred.

Regulatory Accounting for Depreciation: In FY 2025, LCRA discontinued the accounting for regulated operations related to its depreciation expense. This change in circumstances was due to the LCRA TSC rate case decision in November 2024 that reclassified depreciation expense to LCRA TSC's cost of service recovery instead of being part of its debt service coverage. Additionally, LCRA concluded that its rate recovery method for wholesale power and water provides sufficient revenue to recover each year's depreciation expense and thus regulatory accounting need not be applied. The impact of this change resulted in the removal of \$212 million in regulatory credits and \$32 million in regulatory assets from the statement of net position at June 30, 2025, with the offset recognized in the change in net position.

Components of regulatory assets and regulatory credits are summarized in the following table:

Regulatory Assets and Credits		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Regulatory assets:		
Current portion of regulatory assets ¹	\$ 7	\$ —
Deferred pension and other postemployment benefits costs	150	171
Deferred costs on compensated absences	74	59
Deferred costs for purchased power agreement	4	14
Deferred costs for study of transmission project alternatives	1	1
Other derivative instruments	30	5
Deferred amortization of facilities ²	43	47
Total regulatory assets	<u>\$ 309</u>	<u>\$ 297</u>
Regulatory credits: ³		
Amounts collected from rates to be used for future costs	\$ 78	\$ 57
Fuel cost over-recovery	15	10
Total regulatory credits	<u>\$ 93</u>	<u>\$ 67</u>

¹ The current portion of regulatory assets is reported as other current assets.

² The facilities regulatory asset arose from LCRA TSC's purchase of facilities from LCRA consistent with GAAP for regulated operations. The regulatory asset is being amortized over the remaining life of the facilities.

³ All regulatory credits are reported as deferred inflows.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Other Noncurrent Assets: Other noncurrent assets are composed of the following:

Schedule of Other Noncurrent Assets		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Prepaid expense on software, hardware and licensing agreements	\$ 17	\$ 10
ERCOT congestion revenue rights	8	13
Grants and customer receivables	6	12
Long-term lease receivable	6	6
	<u>\$ 37</u>	<u>\$ 41</u>

Leases: Inflows and outflows of resources are based on the payment provisions of the contract recognizing lease receivables and deferred inflows or lease liabilities and deferred outflows. See Note 7 of the Notes to Financial Statements.

Other Current Liabilities: Other current liabilities are composed of the following:

Schedule of Other Current Liabilities		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Transmission cost of service	\$ 24	\$ 18
Leases	24	11
Derivative counterparty liabilities	20	12
Subscriptions	8	10
Deferred revenue	7	4
Other	9	4
	<u>\$ 92</u>	<u>\$ 59</u>

Compensated Absences: LCRA records employees' earned vacation and sick leave, plus salary-related payments such as payroll taxes, as a liability. The difference between the accrual of liabilities and rate recovery is recorded as a regulatory asset.

Asset Retirement Obligations: LCRA records the fair value of a liability for an asset retirement obligation (ARO), which is a legally enforceable liability associated with the retirement of a tangible capital asset. A liability is recorded in the period in which it is incurred if the fair value can be reasonably estimated even though uncertainty exists about the timing and/or method of settlement. These AROs are primarily related to environmental liabilities imposed by federal or state laws and are measured based on projections of AROs, including inflation, discounted by LCRA's long-term debt rate of similar duration. When an ARO liability is initially recorded, LCRA records a corresponding deferred outflow of resources. For each subsequent reporting period, the liability is adjusted for inflation or deflation. The deferred outflow of resources is amortized over the remaining useful life of the related assets; the weighted-average remaining life as of June 30, 2026, is 15 years.

Bonds and Notes Payable: LCRA reports the current portion of long-term debt, which includes all commercial paper, notes and scheduled debt payments to be made within the next 12 months, as a current liability. LCRA debt includes outstanding long-term revenue bonds, commercial paper and other notes. Amortization of debt discount and premium is computed using the effective yield method over the life of the related bonds and is recorded as interest expense.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Refunding and Defeasance of Debt: For debt refundings, the difference between the reacquisition price and the net carrying amount of the old debt is deferred and reported as a component of deferred inflows or outflows of resources. Losses created by refunding transactions are amortized over the shorter of the remaining terms of the new issues or the refunded bonds. These amounts are reported as deferred outflows of resources on the statements of net position. Gains created by refunding transactions are amortized over the shorter of the remaining terms of the new issues or the refunded bonds. These amounts are reported as other deferred inflows of resources on the statements of net position. For debt defeasances, the difference between the carrying amount of the debt and the amount of funds needed to retire the debt is recognized immediately in the statements of revenues, expenses and changes in net position as a gain or loss on early defeasance of debt, if material. If the difference is not material, it is recognized immediately as interest expense.

Other Credits and Other Noncurrent Liabilities: Other credits and other noncurrent liabilities are composed of the following:

Schedule of Other Credits and Other Noncurrent Liabilities		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Construction contract retainage	\$ —	\$ 11
Compensation-related accruals	7	5
	<u>\$ 7</u>	<u>\$ 16</u>

Deferred Outflows of Resources: A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Deferred Inflows of Resources: A deferred inflow of resources represents an acquisition of net position that applies to a future period and, therefore, will not be recognized as an inflow of resources (revenue) until that future time.

Operating and Nonoperating Income: Operating revenues and expenses are revenues and expenses other than nonoperating revenues and expenses. Nonoperating revenues and expenses are capital subsidies received and provided, revenues and expenses related to financing, resources from the disposal of capital assets and inventory, and investment income and expenses.

Classifications of Net Position: The net position section of the statements of net position includes the following components:

Net investment in capital assets is the portion of net position that consists of capital assets, net of accumulated depreciation, plus deferred outflows of resources, reduced by outstanding debt and construction contracts payable attributable to the acquisition, construction or improvement of those assets. Capital assets for the net investment computation include both capital assets and regulatory assets. In the event there are unspent proceeds from a bond issuance for the stated purpose of capital improvement, the outstanding debt is reduced by the amount not used for capital projects as of the period end.

The categories of restricted net position represent the portion of net position over which there are externally imposed constraints as to its use. They consist of externally restricted reserves, bond sinking fund requirements, and construction fund cash and investments reduced by any related outstanding debt or deferred inflows of resources related to the debt.

Unrestricted net position is the share of net position that is neither restricted nor invested in capital assets.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Comparative Data: Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

Restatements: Restatements to FY 2025 were the result of the adoption of a new accounting standard for GASB Statement No. 103, effective July 1, 2025.

Revenue, Expenses and Changes In Net Position			
(Dollars in millions)			
	As Previously Reported - June 30, 2025	Implementation of GASB 103	As Restated - June 30, 2025
Operating revenues, other	\$ 71	\$ 2	\$ 73
Total Operating Revenue	1,624	2	1,626
Operating expenses, operations and maintenance	463	2	465
Operating expenses, regulatory items previously deferred ¹	—	(103)	(103)
Total Operating Expenses	1,191	(101)	1,090
Operating Income	433	103	536
Noncapital subsidies, governmental grants	—	13	13
Noncapital subsidies, community grants	—	(2)	(2)
Net Noncapital Subsidies	—	11	11
Nonoperating revenues (expenses), gain on disposition of property	9	5	14
Nonoperating revenues (expenses), interest on financings	(219)	(1)	(220)
Nonoperating revenues (expenses), other income (expense)	4	(4)	—
Nonoperating revenues (expenses), capital contributions	—	4	4
Net Nonoperating Expenses	(204)	4	(200)
Regulatory items previously deferred moved to Operating Expenses ¹	103	(103)	—
Capital contributions moved to Nonoperating Revenues (Expenses) and Noncapital Subsidies ²	15	(15)	—

¹ Regulatory items previously deferred formerly listed as Costs to be (prior costs) recovered from revenues.

² A portion of Capital contributions was moved to Nonoperating revenues (expenses) and a portion to Noncapital subsidies.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Schedule of Restatements to Statements of Cash Flows			
	As Previously Reported - June 30, 2025	Implementation of GASB 103	As Restated - June 30, 2025
Cash Flows From Operating Activities:			
Payments for goods and services	\$ (732)	\$ 2	\$ (730)
Net cash provided by operating activities	635	2	637
Cash Flows From Noncapital Financing Activities:			
Other revenues/(expenses)	1	(2)	(1)
Net cash provided by noncapital financing activities	1	(2)	(1)
Reconciliation of Operating Income to Net Cash provided by Operating Activities			
Provided by Operating Activities			
Operating income	433	103	536
Adjustments to reconcile operating income to net cash provided by operating activities:			
Regulatory items previously deferred moved to Operating Activities	—	(103)	(103)
Changes in assets, liabilities and deferred inflows and outflows of resources:			
Other credits, other noncurrent liabilities and deferred inflows of resources	(7)	2	(5)

2. Financial Instruments

As of June 30, 2026, and 2025, LCRA had the following investments and maturities:

Investments and Maturities				
(Dollars in millions)				
Type of Investment	June 30, 2026		June 30, 2025	
	Fair Value	WAM (Years) ¹	Fair Value	WAM (Years) ¹
Investments				
U.S. government securities	\$ 215	2.73	\$ 89	2.67
U.S. agency notes	203	1.34	321	1.86
Commercial paper	55	0.30	30	0.38
Taxable municipal bonds	175	1.86	221	2.37
Cash equivalents				
Money market	3	—	3	—
Investment pools	602 ²	—	443 ²	—
Subtotal investments and cash equivalents	1,253	1.85	1,107	2.07
Cash	46		12	
Total Cash, Cash Equivalents and Investments	\$ 1,299		\$ 1,119	

¹ Weighted Average Maturity

² Net Asset Value

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Investment Pools: LCRA investments included an investment pool with TexPool on June 30, 2026, and 2025. The Texas Comptroller of Public Accounts oversees TexPool, and the pool seeks to maintain a \$1 value per share as required by the Texas Public Funds Investment Act (PFIA). There are no minimum balance requirements for TexPool participants, and there is no limit on the number of accounts per participant. TexPool maintains a portfolio weighted average maturity (WAM) not to exceed 60 days. LCRA's investments in TexPool were \$485 million and \$348 million as of June 30, 2026, and 2025, respectively.

LCRA investments also included an investment pool with Local Government Investment Cooperative (LOGIC) on June 30, 2026, and 2025. Hilltop Securities Inc. and J.P. Morgan Asset Management oversee LOGIC. The pool seeks to maintain a \$1 value per share as required by the PFIA. LOGIC maintains a portfolio WAM not to exceed 60 days. LCRA's investments in LOGIC were \$117 million and \$95 million as of June 30, 2026, and 2025, respectively.

Both investment pools have no account balance or transaction amount minimum or maximum requirements.

Interest Risk: LCRA has no formal policy to address exposure to fair value losses resulting from changes in interest rates. However, in accordance with management policy, LCRA manages its exposure to changing interest rates by laddering the investment portfolio, matching maturities against liabilities when possible and holding investments to maturity.

Concentration Risk: LCRA owns investments from one issuer as of June 30, 2026, and two issuers as of June 30, 2025, that account for greater than or equal to 5% of its investment portfolio, as shown in the table below. LCRA has no formal policy on concentration risk.

Concentration Risk				
(Dollars in millions)				
Issuer Description	June 30, 2026		June 30, 2025	
	Fair Value	Percentage of Portfolio	Fair Value	Percentage of Portfolio
Federal Farm Credit Bureau	\$ 20	2%	\$ 68	6%
Federal Home Loan Bank	160	13%	214	19%

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Credit Risk: LCRA's investment activities are governed by the Texas Public Funds Investment Act, which specifies the types and ratings of investments governmental entities are allowed to purchase. In addition, LCRA Board policy and internal operating procedures further restrict the types and duration of investment activities. The credit ratings of LCRA's investments and external investment pools are summarized in the table below.

Credit Risk				
(Dollars in millions)				
	June 30, 2026		June 30, 2025	
Credit Rating	Fair Value	Percentage of Portfolio	Fair Value	Percentage of Portfolio
U.S. Government Securities (Aa1) ¹	\$ 418	34 %	\$ 410	37 %
AAA	64	5	72	7
Aaa ¹	2	—	2	—
AA+	18	2	30	3
Aa1 ¹	3	—	5	—
AA	21	2	22	2
Aa2 ¹	40	3	31	3
AA-	29	2	45	4
A+	—	—	4	—
A	3	—	3	—
A-	—	—	10	1
A-1+	25	2	20	2
P-1 ¹	25	2	—	—
A-1	—	—	10	1
AAAm	605	48	443	40
Total investments and maturities portfolio	<u>\$ 1,253</u>	<u>100 %</u>	<u>\$ 1,107</u>	<u>100 %</u>

Ratings are from Moody's; all other ratings are from S&P Global.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Reporting Requirements: LCRA uses the market approach to measure the fair values of its investments. The market approach uses prices and other relevant information generated by market transactions involving identical or similar asset, liabilities or a group assets or liabilities, such as quoted prices. Assets and liabilities are categorized into three levels.

Level 1 input is defined as “quoted prices for identical assets or liabilities in active markets that LCRA can access at the measurement date.”

Level 2 input is defined as “inputs – other than quoted prices – included within Level 1 that are observable for the asset or liability, either directly or indirectly.”

Level 3 input is defined as “significant unobservable inputs.” LCRA uses Bloomberg Finance LP Service to quote investment market price by uniquely identifying each security with the Committee on Uniform Security Identification Procedures.

LCRA holds investments in each category as shown in the table below:

Fair Value Measurement				
(Dollars in millions)				
Type of Investment	June 30, 2026		June 30, 2025	
	Fair Value	Level	Fair Value	Level
U.S. government securities	\$ 215	2	\$ 89	2
U.S. agency notes	203	2	321	2
Commercial paper	55	2	30	2
Taxable municipal bonds	175	2	221	2
Money market	3	1	3	1
Investment pools	602 ¹	—	443 ¹	—
Total	<u>\$ 1,253</u>		<u>\$ 1,107</u>	

¹ Net Asset Value

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

3. Debt

Changes in debt, including current portions, are as follows:

Debt Activity								
(Dollars in millions)								
Series	Balance June 30, 2024	Increase	(Decrease)	Balance June 30, 2025	Increase	(Decrease)	Balance June 30, 2026	Amount Due in FY 2027
LCRA 2015A	\$ 16	\$ —	\$ —	\$ 16	\$ —	\$ —	\$ 16	\$ 1
LCRA 2015B	72	—	(59)	13	—	—	13	—
LCRA 2015C	224	—	(199)	25	—	(3)	22	4
LCRA 2015D	61	—	(61)	—	—	—	—	—
LCRA 2020	112	—	(9)	103	—	(9)	94	8
LCRA 2022	244	—	(8)	236	—	(8)	228	7
LCRA 2023A	21	—	(6)	15	—	(7)	8	8
LCRA 2023B	108	—	—	108	—	—	108	—
LCRA 2024	255	—	(6)	249	—	(5)	244	5
LCRA 2025A	—	304	—	304	—	(16)	288	18
LCRA 2025B	—	184	—	184	—	—	184	—
LCRA 2026A	—	—	—	—	266	—	266	11
LCRA 2026B	—	—	—	—	34	—	34	3
LCRA TSC 2015	202	—	(167)	35	—	—	35	—
LCRA TSC 2016	146	—	(6)	140	—	(102)	38	—
LCRA TSC 2018	228	—	(101)	127	—	—	127	—
LCRA TSC 2019	342	—	(18)	324	—	(19)	305	20
LCRA TSC 2019A	152	—	(6)	146	—	(5)	141	5
LCRA TSC 2020	223	—	(15)	208	—	(15)	193	14
LCRA TSC 2020A	128	—	(4)	124	—	(5)	119	5
LCRA TSC 2021	333	—	(33)	300	—	(21)	279	15
LCRA TSC 2021A	152	—	(5)	147	—	(5)	142	5
LCRA TSC 2022	325	—	(11)	314	—	(11)	303	12
LCRA TSC 2022A	182	—	(6)	176	—	(6)	170	6
LCRA TSC 2023	364	—	(4)	360	—	(18)	342	11
LCRA TSC 2023A	460	—	(14)	446	—	(12)	434	25
LCRA TSC 2024	318	—	(2)	316	—	(10)	306	10
LCRA TSC 2024A	—	350	—	350	—	(3)	347	3
LCRA TSC 2025	—	519	—	519	—	(14)	505	21
LCRA TSC 2025A	—	—	—	—	519	—	519	9
LCRA TSC 2026	—	—	—	—	571	—	571	6
Unamortized net premium	569	122	(90)	601	111	(75)	637	24
Subtotal	<u>5,237</u>	<u>1,479</u>	<u>(830)</u>	<u>5,886</u>	<u>1,501</u>	<u>(369)</u>	<u>7,018</u>	<u>256</u>
Private notes								
LCRA	240	90	(11)	319	31	(200)	150	150
LCRA TSC	57	594	(431)	220	462	(510)	172	172
Commercial paper								
LCRA	—	259	(259)	—	186	(132)	54	54
LCRA TSC	125	200	(325)	—	259	(180)	79	79
Total	<u>\$ 5,659</u>	<u>\$ 2,622</u>	<u>\$ (1,856)</u>	<u>\$ 6,425</u>	<u>\$ 2,439</u>	<u>\$ (1,391)</u>	<u>\$ 7,473</u>	<u>\$ 711</u>

¹ Total amount due in FY 2026 was \$764 million.

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NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Interest rates and maturity dates for bonds and notes as of June 30, 2026, are as follows:

Interest Rates and Maturity Dates on Debt		
Series	May 15,	
	From	To
LCRA 2015A (3.00%-3.63%)	2027	2037
LCRA 2015B (3.25%-3.50%)	2029	2031
LCRA 2015C (2.80%-3.40%)	2027	2031
LCRA 2020 (5.00%)	2027	2040
LCRA 2022 (4.00%-5.00%)	2027	2041
LCRA 2023A (5.00%)	2027	2027
LCRA 2023B (5.00%)	2028	2039
LCRA 2024 (5.00%)	2027	2045
LCRA 2025A (5.00%)	2027	2041
LCRA 2025B (5.00%)	2032	2045
LCRA 2026A (5.00%)	2027	2041
LCRA 2026B (4.28% - 4.97%)	2027	2036
LCRA TSC 2015 (4.00%)	2036	2045
LCRA TSC 2016 (3.00%-4.00%)	2036	2042
LCRA TSC 2018 (5.00%)	2032	2048
LCRA TSC 2019 (3.88%-5.00%)	2027	2049
LCRA TSC 2019A (4.00%-5.00%)	2027	2049
LCRA TSC 2020 (5.00%)	2027	2050
LCRA TSC 2020A (5.00%)	2027	2050
LCRA TSC 2021 (5.00%)	2027	2051
LCRA TSC 2021A (5.00%)	2027	2051
LCRA TSC 2022 (2.50%-5.00%)	2027	2047
LCRA TSC 2022A (5.00%-6.00%)	2027	2052
LCRA TSC 2023 (4.00%-5.50%)	2027	2053
LCRA TSC 2023A (4.00%-5.25%)	2027	2053
LCRA TSC 2024 (5.00%-5.25%)	2027	2054
LCRA TSC 2024A (5.00%)	2027	2054
LCRA TSC 2025 (5.00%)	2027	2055
LCRA TSC 2025A (5.00% - 5.50%)	2027	2055
LCRA TSC 2026 (5.00% - 5.25%)	2027	2056
Commercial paper rates are variable. As of June 30, 2026, rates ranged from 2.58% to 2.7%, with maturities of 270 days or less from their respective issue dates.		
Private note rates are variable. As of June 30, 2026, rates ranged from 3.55% to 3.93%, with maturities of 364 days or less from their respective issue dates.		

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

LCRA's debt as of June 30, 2026, was rated by Moody's, S&P Global and Fitch as follows:

Debt Credit Ratings			
Debt Program	June 30, 2026		
	Moody's Ratings	S&P Global Ratings	Fitch Ratings
LCRA Refunding and Improvement Revenue Bonds	A2 (Stable)	A+ (Stable)	AA- (Stable)
LCRA Tax-Exempt Commercial Paper Series B	P-1	A-1	F1
LCRA Tax-Exempt Private Notes Series C	N/A	N/A	F1+
LCRA Tax-Exempt Private Notes Series D	N/A	N/A	F1+
LCRA Tax-Exempt Private Notes Series E	N/A	N/A	F1+
LCRA Tax-Exempt Commercial Paper Series A	Inactive	Inactive	Inactive
LCRA Transmission Services Corporation Contract Refunding Revenue Bonds	A1 (Stable)	A+ (Stable)	A+ (Stable)
LCRA Transmission Services Corporation Tax-Exempt Commercial Paper Series	P-1	A-1	F1+
LCRA Transmission Services Corporation Tax-Exempt Notes Series C	N/A	N/A	F1
LCRA Transmission Services Corporation Tax-Exempt Notes Series E	N/A	N/A	F1
LCRA Transmission Services Corporation Tax-Exempt Notes Series F	N/A	N/A	F1
LCRA Transmission Services Corporation Tax-Exempt Commercial Paper Series B	Inactive	Inactive	Inactive

Note: Private notes were not rated by Moody's or S&P Global.

LOWER COLORADO RIVER AUTHORITY **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2026, and 2025

Scheduled debt payments, excluding commercial paper and notes, are as follows:

Debt Payments, Excluding Commercial Paper and Notes			
(Dollars in millions)			
Year Ending June 30,	Principal	Interest	Total
2027	\$ 232	\$ 320	\$ 552
2028	260	307	567
2029	269	294	563
2030	270	280	550
2031	280	267	547
2032-2036	1,461	1,124	2,585
2037-2041	1,468	759	2,227
2042-2046	1,021	434	1,455
2047-2051	723	211	934
2052-2056	397	49	446
	6,381	4,045	10,426
Unamortized net premium	637	—	637
Total	<u>\$ 7,018</u>	<u>\$ 4,045</u>	<u>\$ 11,063</u>

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NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

New and Refunding Bonds: The following schedules summarize new and refunding bonds for FY 2026 and FY 2025:

FY 2026 New and Refunding Bonds						
(Dollars in millions)						
Program	Issued Amount	Commercial Paper / Private Note Repayment	Debt Defeasance	Accounting Gain / (Loss)	Reduction to Aggregate Debt Service Payment	Economic Gain
Private Notes	\$ 493 ¹	\$ (15)	\$ —	\$ —	\$ —	\$ —
Commercial Paper	445 ²	(5)	—	—	—	—
LCRA 2026AB Refunding Bonds ³	300	(312)	—	—	—	—
LCRA TSC 2025A Refunding Bonds ⁴	519	(337)	—	—	—	—
LCRA TSC 2026 Refunding Bonds ⁵	571	(353)	(94)	9	8	8
Total	<u>\$ 2,328</u>	<u>\$ (1,022)</u>	<u>\$ (94)</u>	<u>\$ 9</u>	<u>\$ 8</u>	<u>\$ 8</u>

¹ Private note issuances used to fund capital projects of \$31 million for LCRA and \$462 million for LCRA TSC.

² Commercial paper issuances used to fund capital projects of \$186 million for LCRA and \$259 million for LCRA TSC.

³ LCRA refunding revenue bond series 2026AB issued with a net premium. The bond proceeds were used to refinance \$186 million in outstanding notes and \$126 million in outstanding commercial paper.

⁴ LCRA TSC refunding revenue bond series 2025A issued with a net premium. The bond proceeds were used to refinance \$220 million in outstanding notes, \$117 million in outstanding commercial paper and \$188 million to finance the acquisition and construction of improvements and extensions to electric transmission and transformation facilities.

⁵ LCRA TSC refunding revenue bond series 2026 issued with a net premium. The bond proceeds were used to refinance \$94 million in outstanding bonds, \$290 million in outstanding notes, \$63 million in outstanding commercial paper and \$147 million to finance the acquisition and construction of improvements and extensions to electric transmission and transformation facilities.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

FY 2025 New and Refunding Bonds						
(Dollars in millions)						
Program	Issued Amount	Commercial Paper / Private Note Repayment	Debt Defeasance	Accounting Gain / (Loss)	Reduction to Aggregate Debt Service Payment	Economic Gain
Private Notes	\$ 684 ¹	\$ (143)	\$ —	\$ —	\$ —	\$ —
Commercial Paper	459 ²	—	—	—	—	—
LCRA 2025AB Refunding Bonds	488 ³	(200)	(305)	10	9	7
LCRA TSC 2024A Refunding Bonds	350 ⁴	(375)	—	—	—	—
LCRA TSC 2025 Refunding Bonds	519 ⁵	(300)	(253)	12	7	18
Total	<u>\$ 2,500</u>	<u>\$ (1,018)</u>	<u>\$ (558)</u>	<u>\$ 22</u>	<u>\$ 16</u>	<u>\$ 25</u>

¹ Private note issuances used to fund capital projects of \$90 million for LCRA and \$594 million for LCRA TSC.

² Commercial paper issuances used to fund capital projects of \$259 million for LCRA and \$200 million for LCRA TSC.

³ LCRA refunding revenue bond series 2025AB issued with a net premium. The bond proceeds were used to refinance \$305 million in outstanding bonds, \$197 million in outstanding commercial paper and \$3 million in outstanding notes.

⁴ LCRA TSC refunding revenue bond series 2024A issued with a net premium. The bond proceeds were used to refinance \$125 million in outstanding commercial paper and \$250 million in outstanding notes.

⁵ LCRA TSC refunding revenue bond series 2025 issued with a net premium. The bond proceeds were used to refinance \$253 million in outstanding bonds, \$119 million in outstanding commercial paper and \$181 million in outstanding notes.

As of June 30, 2026, LCRA had no outstanding principal on bonds that had been previously refunded and defeased in substance. As of June 30, 2025, \$1 million of principal on bonds previously refunded and defeased in substance remained outstanding. LCRA TSC had no outstanding principal on bonds previously refunded and defeased in substance as of June 30, 2026 or 2025. Proceeds from the refunding bond issues were placed in escrow and used to purchase U.S. government obligations. The principal and interest on those obligations are sufficient to provide for the payment of principal, premium, if any, and interest on the refunded bonds as they become due. Accordingly, the refunded bonds are considered defeased in substance and are not reported as outstanding long-term debt of LCRA or LCRA TSC, as applicable.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Optional Redemption: The bonds below are redeemable at the option of LCRA according to the following schedule:

Optional Redemption Amounts and Maturity Dates				
Series	Redeemable on or after:	In increments of:	At a redemption price of:	Maturing on and after:
LCRA 2015A	May 15, 2025	\$ 5,000	Principal, plus accrued interest	May 15, 2026
LCRA 2015B	May 15, 2025	5,000	Principal, plus accrued interest	May 15, 2026
LCRA 2015C	May 15, 2025	5,000	Principal, plus accrued interest	May 15, 2026
LCRA 2020	May 15, 2030	5,000	Principal, plus accrued interest	May 15, 2031
LCRA 2022	May 15, 2031	5,000	Principal, plus accrued interest	May 15, 2032
LCRA 2023AB	Feb. 15, 2028	5,000	Principal, plus accrued interest	May 15, 2039
LCRA 2024	May 15, 2033	5,000	Principal, plus accrued interest	May 15, 2034
LCRA 2025A	May 15, 2034	5,000	Principal, plus accrued interest	May 15, 2035
LCRA 2025B	Feb. 15, 2032	5,000	Principal, plus accrued interest	Feb 15, 2032
LCRA 2026A	May 15, 2035	5,000	Principal, plus accrued interest	May 15, 2036
LCRA 2026B	Jun. 25, 2026	5,000	Principal, plus accrued interest	May 15, 2027
LCRA TSC 2015	May 15, 2025	5,000	Principal, plus accrued interest	May 15, 2026
LCRA TSC 2016	May 15, 2026	5,000	Principal, plus accrued interest	May 15, 2027
LCRA TSC 2018	May 15, 2024	5,000	Principal, plus accrued interest	May 15, 2025-May 15, 2031
LCRA TSC 2018	May 15, 2028	5,000	Principal, plus accrued interest	May 15, 2032
LCRA TSC 2019	May 15, 2027	5,000	Principal, plus accrued interest	May 15, 2037-May 15, 2049
LCRA TSC 2019	May 15, 2029	5,000	Principal, plus accrued interest	May 15, 2030-May 15, 2036
LCRA TSC 2019A	May 15, 2028	5,000	Principal, plus accrued interest	May 15, 2049
LCRA TSC 2019A	May 15, 2029	5,000	Principal, plus accrued interest	May 15, 2030-May 15, 2041, May 15, 2044
LCRA TSC 2020	May 15, 2029	5,000	Principal, plus accrued interest	May 15, 2030
LCRA TSC 2020A	May 15, 2030	5,000	Principal, plus accrued interest	May 15, 2031
LCRA TSC 2021	May 15, 2030	5,000	Principal, plus accrued interest	May 15, 2031
LCRA TSC 2021A	May 15, 2031	5,000	Principal, plus accrued interest	May 15, 2032
LCRA TSC 2022	May 15, 2031	5,000	Principal, plus accrued interest	May 15, 2032
LCRA TSC 2022A	May 15, 2032	5,000	Principal, plus accrued interest	May 15, 2033
LCRA TSC 2023	May 15, 2032	5,000	Principal, plus accrued interest	May 15, 2033
LCRA TSC 2023A	May 15, 2033	5,000	Principal, plus accrued interest	May 15, 2034
LCRA TSC 2024	May 15, 2033	5,000	Principal, plus accrued interest	May 15, 2034
LCRA TSC 2024A	May 15, 2034	5,000	Principal, plus accrued interest	May 15, 2035
LCRA TSC 2025	May 15, 2034	5,000	Principal, plus accrued interest	May 15, 2035
LCRA TSC 2025A	May 15, 2035	5,000	Principal, plus accrued interest	May 15, 2036
LCRA TSC 2026	May 15, 2035	5,000	Principal, plus accrued interest	May 15, 2036

Pledged Revenues: LCRA bonds outstanding as of June 30, 2026, and 2025, are parity debt under the Master Resolution and are collateralized by a lien on and pledge of revenues. Pledged revenues include all amounts received pursuant to contractual commitments and all lawfully available LCRA funds. All outstanding LCRA TSC Transmission Contract Revenue Bonds are solely secured by the obligation of LCRA TSC to make installment payments to LCRA from the net revenues of LCRA TSC. Net revenues are defined as gross revenues less the operating and maintenance expenses during the period.

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NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Commercial Paper and Private Notes: LCRA is authorized to issue short-term debt under nine separate Board-approved programs. Both LCRA and LCRA TSC issue commercial paper and notes on a regular basis. Therefore, any issuances of commercial paper or notes after June 30, 2026, are not considered subsequent events and are not disclosed in the Notes to Financial Statements. The following schedule summarizes the commercial paper and private note programs as of June 30, 2026.

Commercial Paper and Private Note Programs							
(Dollars in millions)							
Program	Status	Taxability	Board- Approved Program	Program Expiration Date	Facility Limit	Facility Expiration Date	Amount Outstanding
LCRA Taxable/Tax-Exempt CP Series B ¹	Active	Both	\$ 250	May 15, 2032	\$ 250	Aug. 26, 2029	\$ 54
LCRA Taxable/Tax-Exempt Private Revolving Note Series C	Active	Both	160	May 15, 2030	150	Nov 3, 2027	—
LCRA Taxable/Tax-Exempt Private Revolving Note Series D	Active	Both	100	May 15, 2040	100	March 09, 2029	—
LCRA Taxable/Tax-Exempt Private Revolving Note Series E	Active	Both	225	May 1, 2030	200	Nov. 08, 2028	150
LCRA TSC Tax-Exempt Commercial Paper Series	Active	Tax- Exempt	200	May 15, 2042	150	April 23, 2027	79
LCRA TSC Tax-Exempt Commercial Paper Series B	Inactive	Tax- Exempt	150	May 15, 2042	N/A	N/A	—
LCRA TSC Private Revolving Notes Series C	Active	Both	400	May 15, 2040	400	June 8, 2029	105
LCRA TSC Private Revolving Notes Series E	Active	Tax- Exempt	100	May 1, 2030	100	Nov 3, 2027	—
LCRA TSC Private Revolving Notes Series F	Active	Both	100	May 1, 2035	100	March 11, 2028	67
Total			<u>\$ 1,685</u>		<u>\$ 1,450</u>		<u>\$ 455</u>

¹ Permitted to issue either taxable or tax-exempt debt under a commercial paper or private revolving note.

The proceeds from these LCRA and LCRA TSC programs can be used to provide system improvements, acquire fuel reserves and facilities, refund outstanding debt, and pay interest on outstanding debt. All debt under the commercial paper program is issued in minimum denominations of \$100,000. Note programs have various denominations. Failure by LCRA or LCRA TSC to meet certain restrictive covenants under any of these agreements could result in the withdrawal of the banks' commitments for the unused line of credit. The credit facilities were utilized to back outstanding commercial paper and note issuances in FY 2026 and FY 2025. LCRA did not draw on its credit lines in either year as short-term financing was executed through commercial paper issuances backed by the facilities. Additionally, private note programs for both LCRA and LCRA TSC were used for short-term financing.

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NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Letters of Credit: LCRA maintains two facilities with banks for the issuance of letters of credit up to \$200 million total. As of June 30, 2026, and 2025, there was a \$100 million letter of credit outstanding under the first facility and a \$100 million letter of credit outstanding under the second facility. The first facility will expire on June 2, 2029, and the second facility will expire on May 31, 2027.

Mandatory Redemption: A number of LCRA's term bonds are subject to mandatory sinking fund redemption at the redemption price, which equals the principal amount plus accrued interest through the redemption date. The particular bonds or portions thereof to be redeemed are to be selected and designated by LCRA (provided a portion of a bond may be redeemed only in integral multiples of \$5,000). The mandatory sinking fund redemption dates range from May 15, 2028, to May 15, 2056.

Estimation of Fair Value: The fair value measurements of long-term debt were estimated based on published market prices, and were \$6.8 billion and \$5.5 billion as of June 30, 2026, and 2025, respectively.

Debt Covenant Requirements: LCRA has no quantitative ratios, calculations or requirements to maintain any level of debt service coverage by long-term debt covenants or in any credit facility agreements for LCRA debt obligations. As of June 30, 2026, and 2025, LCRA is in compliance with its long-term debt covenants and credit facility agreements.

LCRA TSC is required by its long-term debt covenants to maintain annual revenues sufficient to:

- I. Pay all operating and maintenance expenses.
- II. Produce a 1.25x coverage ratio on debt service on existing LCRA TSC debt and any other parity debt.
- III. Pay all other debt of LCRA TSC.
- IV. Produce amounts to fund any required capital charge coverage ratios required by the financial policies of LCRA TSC and to accumulate the required funds in any debt service reserve fund or any other funds of LCRA TSC.

There are no additional quantitative ratios or calculations required by the credit facility agreement for LCRA TSC. As of June 30, 2026, and 2025, LCRA TSC is in compliance with all of its long-term debt covenants and credit facility agreements.

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4. Retirement and 401(k) Plan Benefits

Plan Description: The LCRA Retirement Benefits Board of Trustees (Board of Trustees) is the administrator of the LCRA Retirement Plan and Trust (Plan), a single-employer defined benefit pension plan sponsored by LCRA. The Board has sole authority to amend the plan. The plan has the pension and 401(k) financial statements audited and also issues a stand-alone report, which is available from the Board of Trustees. The reports include all information about the Plan's fiduciary net position. LCRA's net pension liability was measured as of Dec. 31, 2025, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of Jan. 1, 2026. The report may be obtained by writing to the LCRA Retirement Benefits Board of Trustees, P.O. Box 220, Austin, TX 78767.

Pension Benefits Provided: LCRA employees hired before May 1, 2012, are covered by the Plan. The Plan provides retirement, death and disability benefits. Effective Jan. 1, 2002, the Plan was amended to provide cash balance benefits for all employees employed or reemployed on or after Jan. 1, 2002, who become Plan participants. Active employees as of Dec. 31, 2001, were given the opportunity through the LCRA Retirement Choice Program to elect to become participants under cash balance provisions (Cash Balance Participants) or to remain under the pension provisions (Pension Participants).

The Pension Participants' retirement benefit for each year of service is 1.75% of the highest five-year average monthly compensation plus 0.4% of the portion of the highest five-year average monthly compensation that exceeds the monthly integration level. The monthly integration level is a sliding scale based on the calendar year in which termination of employment occurs, with the level being \$3,300 for those terminating employment in 2020 and later. The retirement benefits for Pension Participants become 100% vested after three years of vesting service. Pension Participants may retire with unreduced accrued benefits at age 65 with five years of employment or when the total of age and service equals 80 (Rule of 80). The monthly benefit at retirement for Pension Participants is payable in a 10-year certain and life thereafter form of annuity. There are no automatic or guaranteed postretirement cost-of-living adjustments, but ad hoc retiree benefit increases may be granted by amendment. Pension Participants are not required to contribute to the Plan, although the Plan retains employee contributions and associated liabilities from years prior to April 1, 1984, when the Plan required employee contributions. LCRA pays disability early retirement benefits to participants in the event the participant becomes disabled prior to reaching their normal retirement date under the Plan. LCRA pays death benefits to the beneficiaries of Plan participants based upon the Plan participant's elections.

All employees initially employed or reemployed by LCRA on or after Jan. 1, 2002, and before May 1, 2012, who complete three consecutive months of credited service are eligible to participate in the Plan as a Cash Balance Participant as of the monthly anniversary date coincident with or first following the completion of three consecutive months of credited service. The cash balance account consists of a beginning balance, monthly contribution credits and monthly interest credits. The beginning balance should be zero unless the Cash Balance Participant was employed prior to Jan. 1, 2002, in which case the beginning balance should be the Plan's lump-sum value, if any, as of Dec. 31, 2001, or, if greater, the transition value determined as of Dec. 31, 2001. The transition value was based on credited service and compensation averaged over 60 months of employment, determined as of Dec. 31, 2001. Contribution credits are equal to 4% of compensation paid during a month. Interest credits are added at the end of each month to the cash balance account based on an annual effective interest rate of 7%.

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NOTES TO FINANCIAL STATEMENTS

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Employees Covered by the Plan:

The following numbers of employees were covered by the Plan:

	June 30, 2026	June 30, 2025
Retirees and beneficiaries currently receiving benefits	1,071	1,056
Inactive employees entitled to but not yet receiving benefits	55	57
Active plan members	628	681
Total Participants	1,754	1,794

Pension Contributions: In order for a public employee retirement plan to have an adequate contribution arrangement, contributions must be sufficient to pay the Plan's normal cost and to amortize the Plan's total net pension liability over a reasonable period of time. The actuaries' recommended contributions for the years ended Dec. 31, 2025 (FY 2026), and Dec. 31, 2024 (FY 2025), were \$21 million and \$22 million, respectively. This amount will fund the Plan's normal cost for the fiscal years and will amortize the net pension liability as a level dollar amount over the remaining 15 and 16 years, respectively. There are no required contributions by the participants; however, some employee contributions are made to purchase optional credited service.

The funding policy also depends upon the total return of the Plan's assets, which varies from year to year. Investment policy decisions are established and maintained by the Board of Trustees. The Board of Trustees employs and selects investment managers with the advice of its investment consultant, who is completely independent of the investment managers. For FY 2026 and FY 2025, the money-weighted rate of return on pension plan investments was 16% and 11%, respectively. This measurement of the investment performance is net of investment-related expenses, reflecting the effect of the contributions received and the benefits paid during the year.

Optional Credited Service: Under certain conditions, Plan members may purchase optional credited service once they are 100% vested. After crediting such optional service, employees would be eligible for immediate payment of an early retirement or normal retirement benefit. Plan members may purchase optional credited service to accelerate fulfilling the Rule of 80, early retirement or normal retirement eligibility or to increase the amount of an early retirement or normal retirement benefit to which the employee would otherwise be entitled with recognition of optional credited service.

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NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Net Pension Liability: LCRA's net pension liability was measured as of Dec. 31, 2025, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of Jan. 1, 2026.

Net Pension Liability			
(Dollars in millions)			
	Year Ended June 30, 2026		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability
	(a)	(b)	(a)-(b)
Amounts as of June 30, 2025 ¹	\$ 644	\$ 491	\$ 153
Changes for the year:			
Service cost	5	—	5
Interest cost	44	—	44
Contributions by employer	—	30	(30)
Net investment income	—	75	(75)
Benefits paid to participants	(49)	(49)	—
Net changes	—	56	(56)
Amounts as of June 30, 2026 ²	\$ 644	\$ 547	\$ 97

¹ Measurements for the fiscal year ended June 30, 2025, were taken as of Dec. 31, 2024.

² Measurements for the fiscal year ended June 30, 2026, were taken as of Dec. 31, 2025.

LCRA's net pension liability was measured as of Dec. 31, 2024, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of Jan. 1, 2025.

Net Pension Liability			
(Dollars in millions)			
	Year Ended June 30, 2025		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability
	(a)	(b)	(a)-(b)
Amounts as of June 30, 2024 ¹	\$ 638	\$ 456	\$ 182
Changes for the year:			
Service cost	5	—	5
Interest cost	44	—	44
Difference between expected and actual experience	2	—	2
Contributions by employer	—	29	(29)
Net investment income	—	51	(51)
Benefits paid to participants	(45)	(45)	—
Net changes	6	35	(29)
Amounts as of June 30, 2025 ²	\$ 644	\$ 491	\$ 153

¹ Measurements for the fiscal year ended June 30, 2024, were taken as of Dec. 31, 2023.

² Measurements for the fiscal year ended June 30, 2025, were taken as of Dec. 31, 2024.

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NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Plan Fiduciary Net Position: The Plan fiduciary net position reported on the previous page is the same as reported by the Plan. Detailed information about the Plan fiduciary net position is available in the Plan's separately issued audited financial statements, which are reported using the economic resources measurement focus and accrual basis of accounting. Revenues are recorded when earned, and expenses are recorded when a liability is incurred, regardless of the timing of the related cash flows. Investments are reported at net asset value (NAV).

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions: Amounts recognized in the fiscal year are for the Plan year between the current and prior measurement dates.

Deferred outflows of resources and deferred inflows of resources to be recognized in pension expense in future years are as follows:

Deferred Outflows of Resources and Deferred Inflows of Resources to Be Recognized in Pension Expense in Future Years				
(Dollars in millions)				
	June 30, 2026		June 30, 2025	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Net difference between projected and actual earnings on pension plan investments	\$ —	\$ 35	\$ 6	\$ —
Changes of assumptions	—	—	—	1
Differences between expected and actual experience	2	—	3	1
Subtotal	2	35	9	2
Contributions subsequent to measurement date	14	—	15	—
Total	<u>\$ 16</u>	<u>\$ 35</u>	<u>\$ 24</u>	<u>\$ 2</u>

Totals of \$14 million and \$15 million were contributed subsequent to the measurement dates of the net pension liabilities for FY 2026 and FY 2025, respectively. The amounts are deferred outflows of resources that are recognized as a reduction in the net pension liability in the fiscal years ending June 30, 2027, and 2026. Pension expense determined under pension accounting standards is based on the actuarial report measurement date and reflected in the pension expense table. Pension expense for rate-making purposes of \$29 million for FY 2026, and \$28 million for FY 2025, was recognized in operating expense based on contributions to the trust. The difference between the two methods is deferred for future recovery or refund.

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Amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Net of Deferred Outflows Less Deferred Inflows	
(Dollars in millions)	
Year Ending June 30,	Amount
2027	\$ 5
2028	(18)
2029	(12)
2030	(8)
2031	—
Thereafter	—
Total	<u>\$ (33)</u>

Components of Pension Expense		
(Dollars in millions)		
	Year Ended June 30, 2026	2025
Service cost	\$ 5	\$ 5
Interest	44	43
Projected earnings on pension plan investments	(34)	(31)
Amortization of differences between projected and actual earnings on plan investments	(2)	—
Amortization of changes in assumptions	(1)	1
Amortization of differences between expected and actual experience	1	1
Total pension expense	<u>\$ 13</u>	<u>\$ 19</u>

Actuarial Assumptions: The total pension liability for the measurement date of Dec. 31, 2025, and Dec. 31, 2024, was determined in the actuarial valuations dated Jan. 1, 2026, and Jan. 1, 2025, respectively, using the following actuarial assumptions:

Inflation	2.50%
Salary increases	4.25% plus merit and promotion increases that vary by age and service
Investment rate of return	7.00% net of pension plan investment expense, including inflation

Mortality rates were based on the published mortality tables PubG-2010(A) for employees (gender distinct) and the PubG-2010(A) for retirees (gender distinct), all projected for mortality improvement generationally using the projection scale MP-2020. The assumed retirement rates, termination rates, and rates of merit and promotion increases were based on an experience study over the four plan years ending in 2020.

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The long-term expected rate of return on pension plan investments is reviewed annually and is determined using a building-block method in which expected future net real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These components are combined to produce the long-term expected rate of return by weighing the expected future net real rates of return by the current target asset allocation percentage (5% in FY 2026 and FY 2025), and by adding expected inflation (2.5% in FY 2026 and in FY 2025). In addition, the final 7% investment rate of return for the years ended Dec. 31, 2025, and 2024, was selected by rounding down.

Discount Rate: The discount rate used to measure the total pension liability was 7% in 2026 and 2025. No projection of cash flows was used to determine the discount rate because the Jan. 1, 2026, and Jan. 1, 2025, actuarial valuations showed expected contributions would pay the normal cost and amortize the net pension liability in 14 and 15 years, respectively. For FY 2026, the pension plan's fiduciary net position was expected to be available to make all projected future benefit payments of current active and inactive members because of the 14-year amortization period with level dollar amortization of the net pension liability. The long-term expected rate of return on pension plan investments of 7% was applied to all periods of projected benefit payments as a discount rate to determine the total pension liability.

Sensitivity of the Net Pension Liability to Changes in the Discount Rate: The following presents LCRA's net pension liability for FY 2026 and FY 2025. The net pension liability was calculated using the discount rate of 7% in 2026 and 2025, as well as the employer's net pension liability if it were calculated using a discount rate 1 percentage point lower or 1 percentage point higher than the current rate:

Discount Rate Sensitivity			
(Dollars in millions)			
	Employer's Net Pension Liability		
	1% Decrease (6%)	Current Discount Rate (7%)	1% Increase (8%)
June 30, 2026	\$ 155	\$ 97	\$ 47
June 30, 2025	211	153	101

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NOTES TO FINANCIAL STATEMENTS

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Investment Policies: The LCRA Board approved the LCRA Retirement Plan and Trust, as most recently amended and restated effective April 1, 1994. The Board of Trustees was delegated the responsibility to administer the Plan in accordance with its terms, and all powers necessary to accomplish that purpose, including, but not limited to, the right, power and authority to: (1) employ and supervise an investment consultant to assist the Board of Trustees in selection and ongoing evaluation of one or more investment managers, the establishment of investment objectives and guidelines, and the allocation of Plan assets among the various investments; and (2) select, employ and compensate pension trust consultants, actuaries, accountants, attorneys and investment managers as the Board of Trustees deems necessary and advisable for the proper and efficient administration of the Plan.

The Board of Trustees administers the Plan. The Plan is a defined benefit pension plan maintained to provide retirement benefits and/or death benefits to participants and their beneficiaries. The Board of Trustees is charged by law with the overall responsibility for the administration of the Plan's assets. The Board of Trustees is authorized and permitted to delegate its responsibilities to investment managers who possess the necessary specialized research facilities and skilled professionals to act as prudent experts in investing the Plan's assets. In keeping with responsibilities under applicable laws, the master statement defines the Plan's investment objectives and discusses the Plan's tolerance for risk and volatility. The master statement also communicates to the investment managers their duties and responsibilities and the investment objectives of the Plan.

The primary goal of the Plan is to provide participants and their beneficiaries with retirement benefits according to the provisions of the Plan. The Plan's assets must be invested with the care, skill and diligence that a prudent expert acting in this capacity would undertake. The overall investment objective of the Plan is to invest the funds within the framework of the master statement in such a manner as to achieve a reasonable growth while maintaining a consistent payout capability. The minimum expected total return is the actuarial assumption approved by the Board of Trustees on an annualized basis. The actuarial rate of return is net of expenses. This is a long-term goal designed to maximize the benefits available without exposure to undue risk.

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The target allocation and expected arithmetic net real rates of return for each major asset class are presented in the following table:

Target Allocation and Expected Rates of Return				
Asset Class	June 30, 2026		June 30, 2025	
	Target Allocation	Long-Term Expected Net Real Rate of Return	Target Allocation	Long-Term Expected Net Real Rate of Return
Domestic equity				
Large cap	15 %	6.1 %	15 %	6.1 %
Small/mid cap	7	6.6	7	6.6
All cap	5	6.3	5	6.3
Dynamic	5	6.6	5	6.6
International equity				
Developed	22	6.6	22	6.6
Emerging markets	3	7.6	3	7.6
Fixed income				
Core	14	1.6	14	1.6
Limited duration fixed income	6	0.6	6	0.6
High yield	4	3.1	4	3.1
Emerging markets	4	2.6	4	2.6
Alternatives				
Directional hedge	5	5.1	5	5.1
Private real estate	5	4.6	5	4.6
Structured credit	5	5.6	5	5.6
Total	<u>100 %</u>		<u>100 %</u>	
Weighted average		5.0 %		5.0 %

Money-Weighted Rate of Return: For the year ended Dec. 31, 2025, and the year ended Dec. 31, 2024, the annual money-weighted rates of return on pension plan investments were 16% and 11%, respectively. The money-weighted rates of return express investment performance, net of investment expenses, adjusted for the changing amount actually invested.

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Investments: Investments measured at net asset value as of Dec. 31, 2025, are as follows:

Investments Measured at Net Asset Value							
(Dollars in millions)							
Investments Measured at NAV	Equities	Fixed Income	Net Asset Value	Redemption Frequency (if currently eligible)	Redemption Notice Period	Weighted Average Maturity	Credit Rating
Alternative investments/limited partnerships							
SEI Special Situations Collective Fund ¹			\$ 38	June/Dec.	95 days	N/A	N/A
SIIT Structured Credit Collective Fund			28	Quarterly	65 days	N/A	N/A
Total alternative investments/limited partnerships			66				
Real estate alternative investments							
SEI Core Property Fund CIT			30	Quarterly	105 days	N/A	N/A
Mutual funds							
SIIT US Equity Factor Allocation A ²	\$ 27	\$ —	27	Daily	N/A	N/A	N/A
SIIT S&P 500 Index Fund ²	82	—	82	Daily	N/A	N/A	N/A
SIIT World Equity Ex-US Fund ³	121	—	121	Daily	N/A	N/A	N/A
SIIT Small/Mid-Cap Equity Fund ²	34	—	34	Daily	N/A	N/A	N/A
SIIT Emerging Markets Equity Fund ³	17	—	17	Daily	N/A	N/A	N/A
SIIT Dynamic Asset Allocation A	27	—	27	Daily	N/A	N/A	N/A
SIIT Core Fixed Income Fund ⁴	—	70	70	Daily	N/A	8.0 years	AA / Aa1
SEI Limited Duration Bond Fund A	—	30	30	Daily	N/A	2.4 years	AA- / Aa2
SIIT Emerging Markets Debt Fund ⁵	—	22	22	Daily	N/A	10.2 years	BBB- / Baa3
SIIT High Yield Bond Fund ⁴	—	20	20	Daily	N/A	3.9 years	B+ / B1
Total mutual funds	<u>\$ 308</u>	<u>\$ 142</u>	<u>450</u>				
Total investments measured at NAV			<u>\$ 546</u>				

¹ A hard lockup does not permit an investor to request a capital redemption until after the lockup date passes for a Special Situations Collective Fund. As of Dec. 31, 2022, the lockup period has been met.

² Domestic equity holdings consist of equity securities of companies listed on registered exchanges or actively traded in the over-the-counter market of the United States. The equity portion also may be invested in securities that are not readily marketable (illiquid and restricted securities), receipts, securities issued by investment companies, warrants, repurchase agreements, convertible securities and U.S. dollar denominated securities of foreign issuers that are traded on registered exchanges or listed on the Nasdaq Stock Market.

³ Non-U.S. equity holdings will consist primarily of equity securities (common stocks, securities that are convertible into common stocks, preferred stocks, warrants and rights to subscribe to common stocks) of non-U.S. issuers purchased in foreign markets, on U.S. or foreign registered exchanges, or over-the-counter markets. The issuers of the securities are located in countries other than the U.S., including emerging market countries.

⁴ Domestic fixed income may consist of both investment-grade and high-yield holdings. The investment-grade portion of the domestic fixed-income portfolio consists of fixed-income securities that are rated investment grade or better, i.e., rated in one of the four highest rating categories by a nationally recognized statistical ratings organization at the time of purchase or, if not rated, are determined to be of comparable quality. This portion of the portfolio may hold traditional fixed-income securities, such as bonds and debentures issued by domestic and foreign private and governmental issuers, including mortgage-backed and asset-backed securities. The high-yield portion of the domestic fixed-income portfolio will consist of fixed-income securities that are rated below investment grade, i.e., rated below the top four rating categories by a Nationally Recognized Statistical Ratings Organization (NRSRO) at the time of purchase or, if not rated, determined to be of comparable quality. There is no bottom limit on the ratings of high-yield securities that may be purchased and held in the portfolio.

⁵ Non-U.S. fixed income may consist of both a non-U.S. investment-grade portion and an emerging debt portion. The non-U.S. investment-grade portion of the fixed-income portfolio will consist of securities of non-U.S. issuers located in countries other than the U.S. The non-U.S. investment-grade portion will concentrate its investments in developed countries. Non-U.S. investment-grade fixed income securities will be traditional fixed-income securities, such as bonds and debentures, and will be issued by foreign private and governmental issuers and may include mortgage-backed and asset-backed securities. The portfolio also may contain structured securities that derive interest and principal payments from specified assets or indices. All such investments will be in investment-grade securities denominated in various currencies, including the European Currency Unit. Investment-grade securities are rated in one of the highest four rating categories by an NRSRO or, if not rated, determined to be of comparable quality.

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Investments measured at net asset value as of Dec. 31, 2024, are as follows:

Investments Measured at Net Asset Value							
(Dollars in millions)							
Investments Measured at NAV	Equities	Fixed Income	Net Asset Value	Redemption Frequency (if currently eligible)	Redemption Notice Period	Weighted Average Maturity	Credit Rating
Alternative investments/limited partnerships							
SEI Special Situations Collective Fund ¹			\$ 33	June/Dec.	95 days	N/A	N/A
SIIT Structured Credit Collective Fund			26	Quarterly	65 days	N/A	N/A
Total alternative investments/limited partnerships			59				
Real estate alternative investments							
SEI Core Property Fund CIT			29	Quarterly	105 days	N/A	N/A
Mutual funds							
SIIT US Equity Factor Allocation A ²	\$ 24	\$ —	24	Daily	N/A	N/A	N/A
SIIT S&P 500 Index Fund ²	73	—	73	Daily	N/A	N/A	N/A
SIIT World Equity Ex-US Fund ³	101	—	101	Daily	N/A	N/A	N/A
SIIT Small/Mid-Cap Equity Fund ²	33	—	33	Daily	N/A	N/A	N/A
SIIT Emerging Markets Equity Fund ³	14	—	14	Daily	N/A	N/A	N/A
SIIT Dynamic Asset Allocation A	25	—	25	Daily	N/A	N/A	N/A
SIIT Core Fixed Income Fund ⁴	—	65	65	Daily	N/A	8.8 years	AA / Aa1
SEI Limited Duration Bond Fund A	—	28	28	Daily	N/A	2.7 years	AA- / Aa2
SIIT Emerging Markets Debt Fund ⁵	—	19	19	Daily	N/A	10.7 years	BBB- / Baa3
SIIT High Yield Bond Fund ⁴	—	19	19	Daily	N/A	4.1 years	B+ / B1
Total mutual funds	<u>\$ 270</u>	<u>\$ 131</u>	<u>401</u>				
Total investments measured at NAV			<u>\$ 489</u>				

- ¹ A hard lockup does not permit an investor to request a capital redemption until after the lockup date passes for a Special Situations Collective Fund. As of Dec. 31, 2022, the lockup period has been met.
- ² Domestic equity holdings consist of equity securities of companies listed on registered exchanges or actively traded in the over-the-counter market of the United States. The equity portion also may be invested in securities that are not readily marketable (illiquid and restricted securities), receipts, securities issued by investment companies, warrants, repurchase agreements, convertible securities and U.S. dollar denominated securities of foreign issuers that are traded on registered exchanges or listed on the Nasdaq Stock Market.
- ³ Non-U.S. equity holdings will consist primarily of equity securities (common stocks, securities that are convertible into common stocks, preferred stocks, warrants and rights to subscribe to common stocks) of non-U.S. issuers purchased in foreign markets, on U.S. or foreign registered exchanges, or over-the-counter markets. The issuers of the securities are located in countries other than the U.S., including emerging market countries.
- ⁴ Domestic fixed income may consist of both investment-grade and high-yield holdings. The investment-grade portion of the domestic fixed income portfolio consists of fixed-income securities that are rated investment grade or better, i.e., rated in one of the four highest rating categories by a nationally recognized statistical ratings organization at the time of purchase or, if not rated, are determined to be of comparable quality. This portion of the portfolio may hold traditional fixed-income securities, such as bonds and debentures issued by domestic and foreign private and governmental issuers, including mortgage-backed and asset-backed securities. The high-yield portion of the domestic fixed-income portfolio will consist of fixed-income securities that are rated below investment grade, i.e., rated below the top four rating categories by a Nationally Recognized Statistical Ratings Organization (NRSRO) at the time of purchase or, if not rated, determined to be of comparable quality. There is no bottom limit on the ratings of high-yield securities that may be purchased and held in the portfolio.
- ⁵ Non-U.S. fixed income may consist of both a non-U.S. investment-grade portion and an emerging debt portion. The non-U.S. investment-grade portion of the fixed-income portfolio will consist of securities of non-U.S. issuers located in countries other than the U.S. The non-U.S. investment-grade portion will concentrate its investments in developed countries. Non-U.S. investment-grade fixed-income securities will be traditional-fixed income securities, such as bonds and debentures, and will be issued by foreign private and governmental issuers and may include mortgage-backed and asset-backed securities. The portfolio also may contain structured securities that derive interest and principal payments from specified assets or indices. All such investments will be in investment-grade securities denominated in various currencies, including the European Currency Unit. Investment grade securities are rated in one of the highest four rating categories by an NRSRO or, if not rated, determined to be of comparable quality.

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Interest Rate Risk: Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of investments. The Plan's master statement has no official policy for the management of interest rate risk. In calendar year (CY) 2025 and CY 2024, the pension portfolio was invested in mutual funds that are measured at NAV. For portfolio interest rate risk, see the weighted average maturity in the preceding tables.

Credit Risk: Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligation. The Plan's master statement restricts the bond portfolio to a minimum average quality credit rating of AA by S&P Global (S&P) or AA2 by Moody's. A maximum of 20% (based on fair value) can be purchased or held in securities rated between BBB- (S&P) or BAA3 (Moody's) and BBB+ (S&P) or BAA1 (Moody's). At no time may the investment manager hold more than 3% of the fair value of the fixed-income portfolio in securities that have fallen below BBB- (S&P) or BAA3 (Moody's). Commercial paper investments must not be rated lower than A-1 and P-1 by S&P and Moody's, respectively, with other short-term obligations rated at comparable credit quality. During CY 2025 and CY 2024, the pension portfolio was invested in mutual funds that are measured at net asset value. For portfolio credit risk, see the credit ratings in the preceding tables.

Concentration Risk: During CY 2025 and CY 2024, the pension portfolio held no investments with an individual issuer that accounted for greater than 5% of its investment portfolio. This excludes mutual funds and investments issued by or explicitly guaranteed by the U.S. government.

Foreign Currency Risk: Foreign currency risk is the risk changing exchange rates will adversely affect the fair value of an investment. The Plan's master statement does not include an official policy for the management of foreign currency risk. It does, however, allow for hedging back to the U.S. dollars using forward foreign exchange contracts. Investment managers may hedge up to 100% of the foreign currency exposure of the portfolio. Commercial and investment banks used for hedging transactions must be rated A/A2 or better by S&P or Moody's, respectively. As of Dec. 31, 2025, and Dec. 31, 2024, the Plan had investments in mutual funds with exposure to foreign currency risk of \$134 million and \$113 million respectively.

The funds that compose the foreign currency risk totals for Dec. 31, 2025, and Dec. 31, 2024, are the SIIT World Equity Ex-US Fund, SIIT Emerging Markets Equity Fund and SIIT Emerging Markets Debt Fund held in the custodial account. The U.S. investments were removed from the exhibit and the totals below will not match the sum of the fund balances presented elsewhere in the financial statements.

Currency by Investment and Fair Value		
(U.S. dollars in millions)		
Investments	Dec. 31, 2025	Dec. 31, 2024
Euro	\$ 32	\$ 29
Japan, Yen	13	10
Great Britain, Pound Sterling	13	12
Hong Kong, Dollar	12	9
Korea (South), Won	8	5
Switzerland, Franc	7	6
Taiwan, Dollar	7	6
Canada, Dollar	6	4
Other	36	32
Total Investment Fair Value	<u>\$ 134</u>	<u>\$ 113</u>

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Custodial Credit Risk Investment Risk: Custodial credit risk investment risk is the risk that in the event of the failure of the counterparty, the entity will not be able to recover the value of its investments or collateral securities in the possession of the outside party. Investment securities are exposed to custodial credit risk if the securities are uninsured, are not registered in the entity's name and are held by a counterparty. The Plan has custodial accounts registered in the name of the Plan with discretion over those accounts. These investments are uninsured. There were no fixed-income or equity securities as of Dec. 31, 2025, or as of Dec. 31, 2024. During CY 2025 and CY 2024, the portfolio was invested in mutual funds, which are measured at NAV and therefore do not carry this risk.

401(k) Plan: The Board of Trustees administers this single-employer defined contribution plan. The plan is accounted for on the accrual basis and all assets are recorded at fair value. The plan offers the choice of making pretax contributions, Roth (after tax) contributions or a combination of both. The plan has received a favorable determination letter from the Internal Revenue Service and is exempt from federal income taxes, under the appropriate section of the Internal Revenue Code. Amendments to the plan are made only with LCRA Board approval.

Employees are eligible to participate in the plan immediately upon employment. Eligible employees who elect to participate in the plan may contribute a minimum of 1% of their annual compensation, up to a maximum not to exceed limitations set by the IRS.

Effective Jan. 1, 2002, employees under Program A of the pension plan receive an LCRA matching contribution equal to 25% of the first 4% of compensation the employee elected to contribute to the plan. Under Program B of the pension plan, LCRA provides matching contributions equal to 100% of the first 4% of compensation and 50% of the next 2% of compensation the employee elected to contribute to the plan. Contributions made by the employer and employee are vested immediately.

Employees hired on or after May 1, 2012, are eligible to participate in retirement Program C only. New hires are automatically enrolled in the plan unless they elect otherwise within 30 days of hire. LCRA provides matching contributions equal to 100% of the first 8% of compensation. Employees may make contributions on a pretax basis, Roth (after tax) basis, or a combination of the two from 1% of their income up to the maximum set by the IRS. LCRA matching contributions and related earnings will be vested after three years of service. Employee contributions and related earnings are immediately vested. Both employer and employee contributions are immediately vested for employees who are rehired.

Contributions by LCRA and its employees are as follows:

401(k) Contributions by LCRA and Employees			
(Dollars in millions)			
	Year Ended June 30,		
	2026	2025	
Employer contributions	\$ 18	\$ 16	
Employee contributions	25	23	

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5. Other Postemployment Benefits

Plan Description: The LCRA Employees' Post-Retirement Health Benefits Program (the OPEB Plan) is administered by LCRA and is a single-employer defined benefit postretirement health benefits plan. The LCRA Board of Directors has sole authority to amend the OPEB Plan. Currently, the OPEB Plan is operated on a pay-as-you-go basis and has no trust for accumulating assets.

Benefits Provided: The OPEB Plan provides self-funded group health benefits for eligible retirees and their spouses. Primary major medical coverage is provided prior to Medicare eligibility. Retirees and spouses who are ages 65 and over and eligible for Medicare are eligible for the optional Medicare supplement and prescription drug plan. The package includes three components: a Medicare supplement part, a prescription drug part, and a retiree reimbursement account. Covered retirees are eligible for coverage until death or until required cost-sharing contributions for the pre-65 coverage are discontinued. Spouses may be covered by the retiree until death or until required cost-sharing contributions for the pre-65 coverage are discontinued.

An employee must meet one of the age and service requirements at the date of termination to be a covered retiree: age 65 with at least five years of service, age 55-64 with at least 15 years of service, or satisfaction of Rule of 80 (age plus years of service equals or exceeds 80). OPEB benefits cost sharing is based on an employee's pension participation.

All employees hired on or before Jan. 1, 2002, are enrolled in the pension plan as either pension provision participants (Option A) or cash-balance participants (Option B). See Note 4 of the Notes to Financial Statements for additional information. All employees hired after May 1, 2012, are not eligible to participate in either the pension or OPEB plans. The postretirement medical benefits are the same whether a person is under Option A or Option B. However, the cost sharing is tied to the pension plan option and is different between Option A and Option B.

There is no premium sharing arrangement for retirees who elect the Optional Medicare Supplement as 100% of the costs associated with Optional Medicare Supplement are paid by LCRA. The Optional Medicare Supplement was closed to new participants effective Jan. 1, 2019, a change that was communicated to the OPEB Plan participants. This change drove a decrease in the OPEB liability estimate.

Employees covered by the plan are shown below:

LCRA Other Post-employment Benefits Plan, Covered Employees		
	June 30, 2026	June 30, 2025
Inactive employees or beneficiaries currently receiving benefits	1,010	1,169
Inactive employees entitled to but not yet receiving benefits	—	—
Active employees	628	731
Total	1,638	1,900

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Cost Sharing: The cost sharing between LCRA and the plan participant is determined by the plan type and length of service. The cost split below is based on the valuation performed on the census as of June 30, 2024, rolled forward to June 30, 2025. "Retiree + 1" includes retirees with spouse coverage and retirees with family coverage.

Percent of Costs Paid by LCRA		
	June 30, 2026	June 30, 2025
For Option A Retirees		
Retiree Only	61%	64%
Retiree +1 Dependent	29%	34%
For Option B Retirees		
Retiree Only	17%	23%
Retiree +1 Dependent	1%	8%

Measurement Dates: The actuarial report for the OPEB Plan for LCRA's fiscal year ending June 30, 2026, is based on a measurement date of June 30, 2025. The disclosures, the OPEB expense, and the total OPEB liability are based on the OPEB Plan's actuarial valuation as of June 30, 2025, including most of the actuarial assumptions and census data. The discount rate, however, was updated to reflect the municipal bond index change from 3.93% as of June 30, 2024, to 5.20% as of June 30, 2025.

The actuarial report for the OPEB Plan for LCRA's fiscal year ending June 30, 2025, is based on a measurement date of June 30, 2024. The disclosures, the OPEB expense, and the total OPEB liability are based on the OPEB Plan's actuarial valuation as of June 30, 2023, including most of the actuarial assumptions and census data. The actuarial valuation as of June 30, 2023, was revised to reflect this change, and the results were rolled forward to the measurement date of June 30, 2024.

Components of OPEB Liability: LCRA's total OPEB liability was measured as of June 30, 2025, and June 30, 2024, for the fiscal year ending June 30, 2026, and June 30, 2025, respectively.

OPEB Liability		
(Dollars in millions)		
	June 30, 2026	June 30, 2025
Beginning total OPEB liability	\$ 42	\$ 45
Changes for the year:		
Interest	2	2
Benefit payments	(5)	(4)
Assumption changes	(1)	(1)
Net Change	(4)	(3)
Ending total OPEB liability	\$ 38	\$ 42

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Deferred Inflows and Outflows of Resources: Amounts reported as deferred inflows and outflows of resources related to OPEB will be recognized in OPEB expense as follows:

Deferred Inflows of Resources and Deferred Outflows of Resources to be Recognized in OPEB Expense in Future Years				
(Dollars in millions)				
	June 30, 2026		June 30, 2025	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes of assumptions	\$ —	\$ 1	\$ —	\$ 1
Differences between expected and actual experience	—	—	—	3
Subtotal	—	1	—	4
Benefits and administrative expenses paid subsequent to measurement date	5	—	5	—
Total	<u>\$ 5</u>	<u>\$ 1</u>	<u>\$ 5</u>	<u>\$ 4</u>

Amounts paid and incurred by LCRA for OPEB administrative expenses, subsequent to the measurement date of the total OPEB liability, June 30, 2025, through June 30, 2026, are reported as deferred outflows of resources related to OPEB for the financial statements for the year ending June 30, 2026.

Amounts paid and incurred by LCRA for OPEB administrative expenses, subsequent to the measurement date of the total OPEB liability, June 30, 2024, through June 30, 2025, are reported as deferred outflows of resources related to OPEB for the financial statements for the year ending June 30, 2025.

Net of Deferred Outflows Minus Deferred Inflows	
(Dollars in millions)	
	June 30, 2026
2027	\$ (1)
2028	—
2029	—
2030	—
2031	—
Thereafter	—
Total	<u>\$ (1)</u>

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Components of OPEB Expense		
(Dollars in millions)		
	Year Ended	
	June 30, 2026	June 30, 2025
Interest	\$ 2	\$ 2
Amortization of changes of assumptions	(2)	(4)
Amortization of differences between expected and actual experience	(1)	(2)
Total OPEB expense	<u>\$ (1)</u>	<u>\$ (4)</u>

Actuarial Assumptions: Actuarial valuations for FY 2026 and FY 2025 were determined using the following actuarial assumptions applied to all periods included in the measurement:

Inflation:	2.50%
Salary increases:	4.25%
Discount rate:	5.2% and 3.93% for the measurement date as of June 30, 2025, and June 30, 2024, respectively.
Health benefit costs trend rates:	8% for 2026, decreasing 0.5% per year to an ultimate rate of 4.5% for 2033 and beyond.
Mortality:	PubG-2010(A) gender distinct with general projection using Scale MP-2020.

The assumed retirement rates, termination rates, and rates of merit and promotion increases were based on an experience study over the four plan years ending Dec. 31, 2020. The discount rate of 5.2% was based on the Bond Buyer Index of general obligation bonds with 20 years to maturity as of June 30, 2025.

Sensitivity of the OPEB Liability to Changes in the Health Benefit Cost Rate or Discount Rate: The following presents the effect of a 1% increase or decrease of the health benefit cost or discount rate on LCRA's OPEB liability for FY 2026 and FY 2025.

Sensitivities for the Fiscal Years Ending June 30, 2026, and June 30, 2025

Health Benefit Cost Sensitivity			
(Dollars in millions)			
	Employer's Total OPEB Liability		
	1% Decrease (7.0% decreasing to 3.5%)	Assumed Rates (8.0% decreasing to 4.5%)	1% Increase (9.0% decreasing to 5.5%)
June 30, 2026	\$ 35	\$ 38	\$ 41
	1% Decrease (6.5% decreasing to 3.5%)	Assumed Rates (7.5% decreasing to 4.5%)	1% Increase (8.5% decreasing to 5.5%)
June 30, 2025	\$ 38	\$ 42	\$ 46

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Discount Rate Sensitivity				
(Dollars in millions)				
Employer's Total OPEB Liability				
	1% Decrease to 4.20%	Current Rate 5.20%	1% Increase to 6.20%	
June 30, 2026	\$ 41	\$ 38	\$ 35	
	1% Decrease to 2.93%	Current Rate 3.93%	1% Increase to 4.93%	
June 30, 2025	\$ 45	\$ 42	\$ 39	

6. Commitments and Contingencies

Construction: At June 30, 2026, LCRA had construction commitments totaling \$434 million through FY 2031.

Natural Gas: LCRA has several long-term contracts to provide a portion of the natural gas requirements to its gas-fired generation units through FY 2028. LCRA is committed to buy a fixed amount of gas annually based on an index price. LCRA paid \$122 million and \$84 million for gas purchases under these contracts and related firm transportation rights on intrastate pipelines to deliver gas from supply points during FY 2026 and FY 2025, respectively.

Purchased Power: LCRA has contracts with power producers and other market participants to purchase power. In FY 2008, LCRA entered into a 30-year agreement to purchase 11.14% of the capacity and energy of Sandy Creek Energy Station.

Coal Contracts: LCRA has several annual and multiyear contracts to provide coal. At June 30, 2026, the coal commitments are approximately \$77 million through FY 2028.

Insurance: In the normal course of business, LCRA is exposed to various financial risks related to torts; theft of, damage to and destruction of assets; errors and omissions; operational risks; injuries to employees; natural disasters; and employee medical costs. In FY 2026 and FY 2025, LCRA had an insurance program composed of a commercial insurance program and self-insurance to mitigate financial loss.

LCRA's Workers Compensation policy had a self-insured retention of \$750,000 and statutory limits. Property insurance self-insured retentions vary due to type of asset and peril and range from \$1 million to \$5 million. The property insurance policy did not include coverage for the dams and transmission lines. LCRA had an excess liability policy with a \$35 million per occurrence limit, with a \$70 million aggregate, subject to a \$1 million self-insured retention. The excess liability policy addressed claims arising from bodily injury or property damage to third parties, as well as auto liability. Settled claims did not exceed commercial insurance limits in the past three fiscal years.

LCRA pays active employees' and pre-65 retirees' medical and pharmacy claims up to \$300,000 per covered member per plan year. Claims incurred and paid in a plan year above the limit are reimbursed to LCRA through stop-loss insurance. Both groups contribute premiums for their coverage.

Single Audit: LCRA has received federal and state grants for specific purposes subject to review and audit by the grantor agencies. Such audits could lead to requests for reimbursements to the grantor agency for expenditures disallowed under terms of the grants. LCRA believes such disallowance, if any, would be immaterial.

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7. Leases and SBITA

LCRA recognizes leases greater than one year at the present value of the minimum lease payments. Lessee leases are recorded as a lease liability and an intangible right-to-use lease asset, and lessor leases are recorded as a lease receivable and a deferred inflow of resources. Variable lease payments are excluded in the measurement of lease liabilities, except escalation clauses based on an index or rate.

Leases as Lessee: LCRA leases property and equipment. The terms of the lease contracts are one to 32 years. Total lease expense (including amortization and interest) was \$21 million for FY 2026, and \$14 million for FY 2025, respectively. Variable payments not previously included in the measurement of the lease liability were less than \$1 million for both periods presented.

During fiscal year 2025, LCRA TSC terminated leases of certain transmission assets owned by seven direct-connect transmission customers.

At June 30, 2026, future expected lease payments are as follows:

Future Expected Lease Payments			
(Dollars in millions)			
	Year Ending June 30,		
	Principal	Interest	Total
2027	\$ 24	\$ 3	\$ 27
2028	18	3	21
2029	16	2	18
2030	16	2	18
2031	16	1	17
2032-2056	33	1	34
Total	<u>\$ 123</u>	<u>\$ 12</u>	<u>\$ 135</u>

Commitments Before Commencement of Lease Term: At June 30, 2026, in addition to the future expected lease payments for active leases shown above, LCRA has lease commitments of approximately \$184 million with lease commencement after June 30, 2026.

Leases as Lessor: LCRA leases property and equipment. The terms of the leases are one to 73 years. Lease revenue was \$2 million in FY 2026 and FY 2025. Lease interest income was less than \$1 million in both FY 2026 and FY 2025. Variable payments not previously included in the measurement of lease receivables were less than \$1 million for all fiscal periods presented.

Sale-Leaseback and Lease-Leaseback Transactions: During FY 2018, LCRA conveyed to a third party a significant portion of its telecommunication tower structure portfolio. Some of the towers were sold and the remaining towers were leased. This transaction resulted in a recognized gain of \$5 million each year for FY 2026 and FY 2025. The deferred gain balance is \$7 million and \$12 million as of June 30, 2026, and June 30, 2025, respectively. This balance is being amortized over the lease term. LCRA leased back space on some of the towers for LCRA communications equipment for an initial term of 10 years and paid less than a million dollars in rent in FY 2026 and \$5 million in FY 2025. These agreements include an annual escalation clause and four renewal option periods of five years each that may be exercised at such time as per the agreement. In connection with this transaction, the third party has the right to market and lease space on additional structures on which LCRA has rights. LCRA will receive a percentage of lease revenues generated by such marketing/leasing efforts. LCRA also has a lease-leaseback transaction involving towers. The net leaseback revenue and expenses were less than \$1 million in FY 2026 and FY 2025.

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Subscription-Based Information Technology Arrangements: LCRA recognizes SBITAs greater than one year at the present value of the minimum payments. SBITAs are recorded as a liability and an intangible right-to-use asset. Variable payments are excluded in the measurement of SBITA liabilities, except escalation clauses based on an index or rate.

The terms of the SBITA contracts are one to 10 years. Total SBITA expense (including amortization and interest) was \$13 million for FY 2026 and FY 2025. Variable payments not previously included in the measurement of the SBITA liability were less than \$1 million for FY 2026 and FY 2025.

At June 30, 2026, future expected SBITA payments were as follows:

Future Expected SBITA Payments			
(Dollars in millions)			
Year Ending June 30,	Principal	Interest	Total
2027	\$ 7	\$ 1	\$ 8
2028	4	—	4
2029	3	—	3
2030	2	—	2
2031	1	—	1
2032-2036	1	—	1
Total	<u>\$ 18</u>	<u>\$ 1</u>	<u>\$ 19</u>

Refer to the tables provided in Note 8, Capital Assets for additional details for leases and SBITA.

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NOTES TO FINANCIAL STATEMENTS

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8. Capital Assets

Capital asset activity for the year ended June 30, 2026, was as follows:

FY 2026 Capital Asset Activity (Dollars in millions)						
	Beginning Balance	Additions	Transfers	Retirements	Depreciation and Amortization	Ending Balance
Depreciable plant in service:						
Generation	\$ 3,079	\$ —	\$ 743	\$ (9)	\$ —	\$ 3,813
Transmission	5,975	—	1,083	(126)	—	6,932
Water and other	249	—	381	(1)	—	629
Total depreciable plant in service	9,303	—	2,207	(136)	—	11,374
Oil and gas property	28	—	—	—	—	28
Intangible assets:						
Leases - equipment	65	116	—	(6)	—	175
Leases - land	4	5	—	—	—	9
SBITAs	48	13	—	(10)	—	51
Other	97	—	32	—	—	129
Depreciable assets	9,545	134	2,239	(152)	—	11,766
Less accumulated depreciation and amortization:						
Generation	(2,019)	—	—	11	(91)	(2,099)
Transmission	(1,469)	—	—	52	(179)	(1,596)
Water and other	(117)	—	—	1	(15)	(131)
Oil and gas	(28)	—	—	—	—	(28)
Leases - equipment	(43)	—	—	5	(19)	(57)
Leases - land	(1)	—	—	—	—	(1)
SBITAs	(23)	—	—	10	(13)	(26)
Intangible assets - other	(89)	—	—	—	(4)	(93)
Total accumulated depreciation and amortization	(3,789)	—	—	79	(321)	(4,031)
Net depreciable assets	5,756	134	2,239	(73)	(321)	7,735
Nondepreciable plant in service:						
Generation and transmission	60	—	9	—	—	69
Water and other	30	—	—	—	—	30
Construction work in progress	1,523	1,473	(2,265)	—	—	731
Intangible assets:						
Easements	392	—	17	—	—	409
Water rights	101	—	—	—	—	101
Total nondepreciable assets	2,106	1,473	(2,239)	—	—	1,340
Capital assets, net	<u>\$ 7,862</u>	<u>\$ 1,607</u>	<u>\$ —</u>	<u>\$ (73)</u>	<u>\$ (321)</u>	<u>\$ 9,075</u>

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Capital asset activity for the year ended June 30, 2025, was restated as follows:

FY 2025 Capital Asset Activity (Dollars in millions)						
	Beginning Balance	Additions	Transfers	Retirements	Depreciation	Ending Balance
Depreciable plant in service:						
Generation	\$ 3,067	\$ —	\$ 36	\$ (24)	\$ —	\$ 3,079
Transmission	5,288	—	734	(47)	—	5,975
Water and other	213	—	43	(7)	—	249
Total depreciable plant in service	8,568	—	813	(78)	—	9,303
Oil and gas property	28	—	—	—	—	28
Intangible assets:						
Leases - equipment	105	13	—	(53)	—	65
Leases - land	4	—	—	—	—	4
SBITAs	38	11	—	(1)	—	48
Other	96	—	2	(1)	—	97
Depreciable assets	8,839	24	815	(133)	—	9,545
Less accumulated depreciation and amortization:						
Generation	(1,956)	—	—	17	(80)	(2,019)
Transmission	(1,345)	—	—	26	(150)	(1,469)
Water and other	(110)	—	—	1	(8)	(117)
Oil and gas	(28)	—	—	—	—	(28)
Leases - equipment	(82)	—	—	53	(14)	(43)
Leases - land	(1)	—	—	—	—	(1)
SBITAs	(12)	—	—	1	(12)	(23)
Intangible assets - other	(85)	—	—	—	(4)	(89)
Total accumulated depreciation and amortization	(3,619)	—	—	98	(268)	(3,789)
Net depreciable assets	5,220	24	815	(35)	(268)	5,756
Nondepreciable plant in service:						
Generation and transmission	58	—	2	—	—	60
Water and other	30	—	—	—	—	30
Construction work in progress	1,158	1,197	(832)	—	—	1,523
Intangible assets:						
Easements	377	—	15	—	—	392
Water rights	101	—	—	—	—	101
Total nondepreciable assets	1,724	1,197	(815)	—	—	2,106
Capital assets, net	<u>\$ 6,944</u>	<u>\$ 1,221</u>	<u>\$ —</u>	<u>\$ (35)</u>	<u>\$ (268)</u>	<u>\$ 7,862</u>

See Note 7 of the Notes to Financial Statements for additional lease and SBITA information.

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9. Derivative Instruments

LCRA utilizes physical and financial natural gas, oil, power and power-related derivative instruments to hedge its exposure to price volatility in the natural gas, coal transportation and ERCOT power markets. Derivative transactions are conducted in accordance with LCRA's Energy Commodity Risk Control Program Policy (Program Policy). The Program Policy contains structure, guidelines and objectives for day-to-day activities. This activity provides reasonable assurance that material variations are mitigated between the actualized fuel and power cost recovery factor (F&PCRF) and the forecast F&PCRF that is set in rates at the beginning of the year.

Contracts for derivative instruments are reported on the statements of net position at fair value. Changes in the fair value of effective hedges are reported as deferred on the statements of net position. If the derivative trades are ineffective under accounting rules, changes in fair value are recognized on the statements of revenues, expenses and changes in net position and then deferred to the statements of net position through the F&PCRF. Ineffective hedges are reported as other derivative instruments.

Natural gas derivative instruments are composed primarily of financial natural gas futures, options and standard swap transactions. Oil derivative instruments are composed of financial heating oil futures transactions. Power (including power-related) derivative instruments are composed of financial and physical fixed-price power futures and physical fixed heat rate and short-dated heat rate option and look-back transactions.

Financial Activity (Dollars in millions)		
	Year Ended June 30,	
Related to Statements of Revenues, Expenses and Changes in Net Position:	2026	2025
Settled derivative transactions with closing dates between July and June gain (loss)	\$ (19)	\$ (25)
Settled other derivative transactions with closing dates between July and June gain (loss)	(31)	(10)

Summary of Volumetric Activity		
	Year Ended June 30,	
Notional Amounts of Hedging Derivative Instruments:	2026	2025
Closed power instruments - Gigawatt-hour (GWh)	5,787	6,671
Open power instruments - GWh	2,881	2,679
Notional Amounts of Other Derivative Instruments:		
Closed power instruments - Gigawatt-hour (GWh)	575	—
Open power instruments - GWh	210	—
Closed gas instruments - Million British thermal units (MMBtu) in millions	257	53
Open gas instruments - MMBtu's in millions	159	10
Closed heating oil instruments - Gallons in millions	3	4
Open heating oil instruments - Gallons in millions	2	3

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Open Derivative Instruments at June 30, 2026

Transaction Type	Referenced Index	Duration	Volume	Fair Value (in Millions)	Change in Fair Value (in Millions)
<u>Open Hedging Derivative Instruments</u>					
Power futures contracts	ERCOT	Jul 2026 - Jun 2027	2,881 GWh	\$ (2)	\$ (7)
<u>Open Other Derivative Instruments</u>					
Power futures contracts	ERCOT	Jul 2026 - May 2027	210 GWh	1	1
Natural gas futures contracts	Henry Hub	Aug 2026 - May 2027	90 million MMBtu	(26)	(31)
Natural gas futures contracts	Houston Ship Channel	Jun 2026 - Jul 2027	69 million MMBtu	(4)	(4)
Heating oil futures contracts	NY Harbor	Jan 2027 - Mar 2027	2 million gallons	—	—

Open Derivative Instruments at June 30, 2025

Transaction Type	Referenced Index	Duration	Volume	Fair Value (in millions)	Change in Fair Value (in millions)
<u>Open Hedging Derivative Instruments</u>					
Power futures contracts	ERCOT	Jul 2025 - Aug 2026	2,679 GWh	\$ 5	\$ 1
Natural gas futures contracts	Henry Hub	Jul 2025 - Jun 2026	46 million MMBtu	7	7
Natural gas futures contracts	Houston Ship Channel	Jul 2025 - Oct 2026	49 million MMBtu	(1)	—
<u>Open Other Derivative Instruments</u>					
Natural gas futures contracts	Henry Hub	Jul 2025 - Dec 2030	9 million MMBtu	5	—
Natural gas futures contracts	Houston Ship Channel	Jul 2025 - Oct 2025	1 million MMBtu	—	(1)
Heating oil futures contracts	NY Harbor	Nov 2025 - Jun 2026	3 million gallons	—	1

Amounts due from, or owed to, counterparties are recorded in current receivables, net or other current liabilities on the statement of net position.

Reporting Requirements: LCRA uses the market approach to value derivative instruments using Level 1 inputs and settled using quoted prices for identical assets or liabilities in active markets at the measurement date.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Credit Risk: Credit risk is the risk of loss due to a counterparty defaulting on its obligations. LCRA's derivative contracts and physical bilateral transactions expose LCRA to counterparty credit risk. In the event of default or nonperformance by clearing brokers, New York Mercantile Exchange (NYMEX) or Intercontinental Exchange, LCRA's operations could be materially affected. However, LCRA does not expect these entities to fail in meeting their obligations given their creditworthiness. In addition, the credit status and LCRA's credit exposure position with bilateral counterparties are monitored on an ongoing basis and managed using processes that include established trigger points and action steps to mitigate risks.

Termination Risk: Termination risk is the risk that a derivative or physical bilateral trade will terminate prior to its scheduled maturity due to a contractual event. Contractual events include illegality, tax and credit events upon merger and other events. One aspect of termination risk is LCRA would lose the hedging benefit of a derivative or bilateral trade that becomes subject to a termination event. Another aspect of termination risk is that, if at the time of termination, the mark-to-market value of the derivative was a liability to LCRA, then LCRA would be required to pay the market value of the derivative to the counterparty. The International Swaps and Derivatives Association agreements, Edison Electric Institute master agreements and individual contracts have language to address termination risk. In addition, termination risk for LCRA's nonstandard origination and hedging transactions is assessed and addressed in its due diligence processes. LCRA believes termination risk is very low.

Basis Risk: Basis risk in the financial markets arises when an underlying position and the product used as a hedge are based on different quality or trade at different locations. LCRA is exposed to basis risk on both gas and power because LCRA assets and customer obligations do not always match the hedging instrument's location.

For LCRA natural gas requirements, NYMEX is the exchange futures contract used, which trades at Henry Hub Louisiana, while operationally, LCRA purchases are typically based on the Houston Ship Channel (HSC) index. This exposes LCRA to the basis risk between NYMEX and HSC indices. LCRA uses basis hedging transactions between these locations as necessary to manage its natural gas basis exposure.

Physical and financial power contracts LCRA uses as hedges typically are settled at an ERCOT hub, while LCRA load is settled at the LCRA load zone and LCRA power plants are settled at their respective resource node price. As a result, physical trades are exposed to basis risk and LCRA utilizes pre-assigned and ERCOT-auctioned congestion revenue products and point-to-point trades to manage its power basis exposure.

10. Segment and Component Unit Reporting

Governments using enterprise fund accounting and reporting standards to report activities are required to present segment information. A segment is an identifiable activity reported as or within an enterprise fund or another stand-alone entity having one or more bonds outstanding with a revenue stream pledged in support of that debt.

Governments that have legally separate organizations for which the primary government is responsible are required to present component units. For segment and component unit reporting, the activities' revenues, expenses, gains and losses, assets, deferred outflows of resources, liabilities, and deferred inflows of resources are required to be accounted for separately. LCRA TSC qualifies as a component unit and segment. GenTex Power Corporation, LCRA WSC Energy and WSC Energy II qualify as component units.

LOWER COLORADO RIVER AUTHORITY **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2026, and 2025

Segment and component unit information for LCRA TSC:

LCRA TRANSMISSION SERVICES CORPORATION **STATEMENTS OF NET POSITION**

(Dollars in millions)

	June 30, 2026	June 30, 2025
Assets		
Current Assets:		
Cash and cash equivalents	\$ 286	\$ 259
Investments	50	34
Receivables, net	131	124
Inventories, net	97	77
Other	4	2
Total current assets	<u>568</u>	<u>496</u>
Noncurrent Assets		
Restricted cash and cash equivalents	1	—
Unrestricted investments	64	76
Accounts receivable from LCRA - restricted	260	223
Capital assets		
Depreciable assets	6,978	6,019
Less: accumulated depreciation and amortization	<u>(1,628)</u>	<u>(1,498)</u>
Depreciable capital assets, net	5,350	4,521
Nondepreciable assets	<u>1,020</u>	<u>911</u>
Net capital assets	6,370	5,432
Regulatory assets	44	48
Prepaid expenses	114	90
Other	3	8
Total noncurrent assets	<u>6,856</u>	<u>5,877</u>
Total Assets	<u>7,424</u>	<u>6,373</u>
Deferred Outflows of Resources		
Unamortized loss on debt refundings	12	14
Total Deferred Outflows of Resources	<u>12</u>	<u>14</u>
Total Assets and Deferred Outflows of Resources	<u>\$ 7,436</u>	<u>\$ 6,387</u>

LOWER COLORADO RIVER AUTHORITY **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2026, and 2025

LCRA TRANSMISSION SERVICES CORPORATION **STATEMENTS OF NET POSITION**

(Dollars in millions)

	June 30, 2026	June 30, 2025
Liabilities		
Current Liabilities		
Accounts payable to LCRA	\$ 35	\$ 26
Accounts payable	173	113
Accrued expenses	40	34
Interest payable	36	33
Security deposits	82	87
Bonds, notes and commercial paper payable	436	390
Other current liabilities	8	7
Total current liabilities	<u>810</u>	<u>690</u>
Noncurrent Liabilities		
Bonds and notes payable	5,193	4,341
Lease and subscription liability	3	6
Other credits and other noncurrent liabilities	8	8
Total noncurrent liabilities	<u>5,204</u>	<u>4,355</u>
Total Liabilities	<u>6,014</u>	<u>5,045</u>
Deferred Inflows of Resources		
Unamortized gain on debt refundings	30	24
Total Deferred Inflows of Resources	<u>30</u>	<u>24</u>
Net Position		
Net investment in capital assets	1,092	1,019
Restricted	2	—
Unrestricted	298	299
Total Net Position	<u>1,392</u>	<u>1,318</u>
Total Liabilities, Deferred Inflows of Resources and Net Position	<u>\$ 7,436</u>	<u>\$ 6,387</u>

LOWER COLORADO RIVER AUTHORITY **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2026, and 2025

LCRA TRANSMISSION SERVICES CORPORATION **STATEMENTS OF REVENUES, EXPENSES AND** **CHANGES IN NET POSITION**

(Dollars in millions)

	Year Ended June 30,	
	2026	2025
		Restated
Operating Revenues		
Transmission	\$ 767	\$ 696
Transformation	24	22
Other	17	31
Total Operating Revenues	<u>808</u>	<u>749</u>
Operating Expenses		
Operations and maintenance	240	234
Depreciation and amortization	183	160
Regulatory items previously deferred	2	(143)
Total Operating Expenses	<u>425</u>	<u>251</u>
Operating Income	<u>383</u>	<u>498</u>
Noncapital subsidies		
Governmental grants	6	12
Statutory obligation payments	(42)	(37)
Total noncapital subsidies	<u>(36)</u>	<u>(25)</u>
Operating Income and Noncapital Subsidies	<u>347</u>	<u>473</u>
Nonoperating Revenues (Expenses)		
Investment income	28	35
Gain on disposition of property	5	—
Loss on disposition of property	(116)	(49)
Interest on financings	(191)	(159)
Capital contributions	1	3
Net Nonoperating Expenses	<u>(273)</u>	<u>(170)</u>
Change in Net Position	74	303
Total Net Position, Beginning of Year	<u>1,318</u>	<u>1,015</u>
Total Net Position, End of Year	<u>\$ 1,392</u>	<u>\$ 1,318</u>

LOWER COLORADO RIVER AUTHORITY **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2026, and 2025

LCRA TRANSMISSION SERVICES CORPORATION **STATEMENTS OF CASH FLOWS**

(Dollars in millions)

	Year Ended June 30,	
	2026	2025
Cash Flows From Operating Activities		
Receipts from customers	\$ 795	\$ 768
Payments to suppliers	(245)	(233)
Other receipts, net	13	—
Net cash provided by operating activities	<u>563</u>	<u>535</u>
Cash Flows From Noncapital Financing Activities		
Grant proceeds received	6	—
Other expenses	(40)	(37)
Net cash used in noncapital financing activities	<u>(34)</u>	<u>(37)</u>
Cash Flows From Capital and Related Financing Activities		
Purchase of property, plant and equipment	(1,212)	(844)
Lease and SBITA payments	(5)	(9)
Debt issue costs	(4)	(3)
Proceeds from long-term debt	1,172	956
Proceeds from commercial paper and notes	721	794
Debt principal payments	(151)	(140)
Interest paid	(234)	(198)
Payments to refund and defease debt	(784)	(1,009)
Net cash used in capital and financing activities	<u>(497)</u>	<u>(453)</u>
Cash Flows From Investing Activities		
Sale and maturity of investment securities	209	239
Purchase of investment securities	(239)	(276)
Note payments and interest received	26	24
Net cash used in investing activities	<u>(4)</u>	<u>(13)</u>
Net Increase in Cash and Cash Equivalents	28	32
Cash and Cash Equivalents, Beginning of Year	<u>259</u>	<u>227</u>
Cash and Cash Equivalents, End of Year	<u>\$ 287</u>	<u>\$ 259</u>

LOWER COLORADO RIVER AUTHORITY **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2026, and 2025

LCRA TRANSMISSION SERVICES CORPORATION **STATEMENTS OF CASH FLOWS**

(Dollars in millions)

	Year Ended June 30,	
	2026	2025
		Restated
Reconciliation of Operating Income to Net Cash		
Provided by Operating Activities		
Operating income	\$ 383	\$ 498
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation and amortization	183	160
Regulatory items previously deferred	2	(143)
Changes in assets, liabilities and deferred inflows and outflows of resources:		
Accounts receivable	(7)	(16)
Inventories	(20)	(3)
Other current assets	(2)	1
Current liabilities	43	45
Other noncurrent assets, charges and deferred outflows of resources	(13)	(12)
Other credits, other noncurrent liabilities and deferred inflows of resources	(6)	5
Net cash provided by operating activities	<u>\$ 563</u>	<u>\$ 535</u>
Noncash Investing and Capital and Related Financing Activities		
Investment fair value adjustments	\$ (1)	\$ (12)
Noncash loss on asset retirements	(83)	(9)
Right-to-use (lease and SBITA) assets obtained	—	4
Noncash capital contributions	—	1

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Restatements: Restatements to FY 2025 were the result of the adoption of a new accounting standard for GASB Statement No. 103, effective July 1, 2025.

Schedule of Restatements to Statements of Revenue, Expenses and Changes In Net Position			
(Dollars in millions)			
	As Previously Reported - June 30, 2025	Implementation of GASB 103	As Restated - June 30, 2025
Operating revenues, other	\$ 30	\$ 1	\$ 31
Total Operating Revenue	748	1	749
Operating expenses, operations and maintenance	231	3	234
Operating expenses, regulatory items previously deferred ¹	—	(143)	(143)
Total Operating Expenses	391	(140)	251
Operating Income	357	141	498
Noncapital subsidies	—	(25)	(25)
Nonoperating revenues (expenses), other income (expense)	(39)	39	—
Nonoperating revenues (expenses), capital contributions	—	3	3
Net Nonoperating Expenses	(212)	42	(170)
Regulatory items previously deferred moved to Operating Expenses ¹	143	(143)	—
Capital contributions moved to Nonoperating Revenues (Expenses) and Noncapital Subsidies ²	15	(15)	—
Schedule of Restatements to Statements of Cash Flows			
	As Previously Reported - June 30, 2025	Implementation of GASB 103	As Restated - June 30, 2025
Reconciliation of Operating Income to Net Cash provided by Operating Activities			
Provided by Operating Activities			
Operating income	\$ 357	\$ 141	\$ 498
Adjustments to reconcile operating income to net cash provided by operating activities:			
Regulatory items previously deferred moved to Operating Activities	—	(143)	(143)
Changes in assets, liabilities and deferred inflows and outflows of resources:			
Other credits, other noncurrent liabilities and deferred inflows of resources	3	2	5

¹ Regulatory items previously deferred formerly listed as Costs to be (prior costs) recovered from revenues.

² A portion of Capital contributions was moved to Nonoperating revenues (expenses) and a portion to Noncapital subsidies.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Component unit information for GenTex Power Corporation, LCRA WSC Energy and WSC Energy II:

Condensed Statements of Net Position

(Dollars in millions)

	GenTex Power Corporation		LCRA WSC Energy		WSC Energy II	
	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025
Current assets	\$ 33	\$ 25	\$ 39	\$ 33	\$ 1	\$ 1
Capital assets, net	29	26	—	—	—	—
Other noncurrent assets	14	10	5	—	—	—
Total assets	<u>76</u>	<u>61</u>	<u>44</u>	<u>33</u>	<u>1</u>	<u>1</u>
Current liabilities	2	1	15	16	1	1
Noncurrent liabilities	1	3	—	—	—	—
Total liabilities	<u>3</u>	<u>4</u>	<u>15</u>	<u>16</u>	<u>1</u>	<u>1</u>
Deferred inflows of resources	17	8	—	—	—	—
Net investment in capital assets	24	26	—	—	—	—
Unrestricted net position	32	23	29	17	—	—
Total net position	<u>56</u>	<u>49</u>	<u>29</u>	<u>17</u>	<u>—</u>	<u>—</u>
Total liabilities, deferred inflows of resources and net position	<u>\$ 76</u>	<u>\$ 61</u>	<u>\$ 44</u>	<u>\$ 33</u>	<u>\$ 1</u>	<u>\$ 1</u>

Condensed Statements of Revenues, Expenses and Changes in Net Position

(Dollars in millions)

	GenTex Power Corporation		LCRA WSC Energy		WSC Energy II	
	FY 2026	FY 2025	FY 2026	FY 2025	FY 2026	FY 2025
	Restated					
Operating revenues	\$ 60	\$ 36	\$ 124	\$ 129	\$ 5	\$ 4
Operating expenses	(54)	(34)	(113)	(120)	(5)	(4)
Operating income	6	2	11	9	—	—
Noncapital subsidies	(2)	(2)	—	—	—	—
Nonoperating gain	3	7	1	1	—	—
Change in net position	7	7	12	10	—	—
Net Position, Beginning of Year	49	42	17	7	—	—
Net Position, End of Year	<u>\$ 56</u>	<u>\$ 49</u>	<u>\$ 29</u>	<u>\$ 17</u>	<u>\$ —</u>	<u>\$ —</u>

Restatements: Restatements to FY 2025 were the result of the adoption of a new accounting standard for GASB Statement No. 103, effective July 1, 2025.

LOWER COLORADO RIVER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2026, and 2025

Schedule of Restatements to Statements of Revenue, Expenses and Changes In Net Position

GENTEX Power Corporation

(Dollars in millions)

	As Previously Reported - June 30, 2025	Implementation of GASB 103	As Restated - June 30, 2025
Noncapital subsidies	—	2	2
Nonoperating gain	5	(2)	3

Condensed Statements of Cash Flows

(Dollars in millions)

	GenTex Power Corporation		LCRA WSC Energy		WSC Energy II	
	Year Ended June 30,		Year Ended June 30,		Year Ended June 30,	
	2026	2025	2026	2025	2026	2025
Net cash provided by operating activities	\$ 11	\$ 5	\$ 13	\$ 9	\$ —	\$ —
Net cash used in noncapital financing activities	(3)	(2)	—	—	—	—
Net cash used in capital and financing activities	(4)	(11)	—	(7)	—	—
Net cash provided by investing activities	2	2	(4)	1	—	—
Net Increase / (Decrease) in Cash and Cash Equivalents	6	(6)	9	3	—	—
Cash and Cash Equivalents, Beginning of Year	19	25	21	18	—	—
Cash and Cash Equivalents, End of Year	<u>\$ 25</u>	<u>\$ 19</u>	<u>\$ 30</u>	<u>\$ 21</u>	<u>\$ —</u>	<u>\$ —</u>

11. Subsequent Events

LCRA has evaluated subsequent events for recognition and disclosure through Sept. 25, 2026, which is the date the financial statements were available to be issued.

On Aug. 20, 2026, LCRA TSC issued \$444 million in LCRA TSC refunding revenue bonds, series 2026A issued with a net premium. A portion of the bond proceeds were used to refinance \$79 million in outstanding commercial paper and \$321 million in outstanding notes, with the remaining proceeds to be used for future construction costs.

LOWER COLORADO RIVER AUTHORITY
REQUIRED SUPPLEMENTAL INFORMATION (UNAUDITED)
As of and for the Years Ended June 30, 2026, and 2025

A. Schedule of Changes in Employer's Net Pension Liability and Related Ratios for the Last 10 Plan Years ¹					
(Dollars in millions)					
	Year Ended June 30,				
	2026	2025	2024	2023	2022
1. Total pension liability					
a. Service cost	\$ 5	\$ 5	\$ 5	\$ 6	\$ 5
b. Interest cost	44	44	43	44	44
c. Purchase of optional credited service	—	—	—	—	—
d. Difference between expected and actual experience	—	2	4	—	(6)
e. Changes in assumptions	—	—	—	—	(5)
f. Benefit paid to participants	(49)	(45)	(55)	(48)	(46)
g. Plan amendments	—	—	—	—	—
h. Net change in total pension liability	—	6	(3)	2	(8)
i. Total pension liability, beginning of period	644	638	641	639	647
j. Total pension liability, end of period	<u>\$ 644</u>	<u>\$ 644</u>	<u>\$ 638</u>	<u>\$ 641</u>	<u>\$ 639</u>
2. Plan fiduciary net position					
a. Contributions by employer	\$ 30	\$ 29	\$ 27	\$ 28	\$ 28
b. Contributions by participants	—	—	—	—	—
c. Net investment income	75	51	58	(73)	59
d. Benefit paid to participants	(49)	(45)	(55)	(48)	(46)
e. Administrative and other expenses	—	—	—	—	—
f. Net change in plan fiduciary net position	56	35	30	(93)	41
g. Plan fiduciary net position, beginning of period	491	456	426	519	478
h. Plan fiduciary net position, end of period	<u>\$ 547</u>	<u>\$ 491</u>	<u>\$ 456</u>	<u>\$ 426</u>	<u>\$ 519</u>
3. Employer's net pension liability [Items 1(j)-2(h)]	\$ 97	\$ 153	\$ 182	\$ 215	\$ 120
4. Plan fiduciary net position as a percentage of total pension liability	85%	76%	71%	66%	81%
5. Covered payroll	\$ 90	\$ 93	\$ 90	\$ 94	\$ 97
6. Employer's net pension liability as a percentage of covered payroll	108%	165%	202%	229%	124%

¹ The measurement date was Dec. 31.

LOWER COLORADO RIVER AUTHORITY
REQUIRED SUPPLEMENTAL INFORMATION (UNAUDITED)
As of and for the Years Ended June 30, 2026, and 2025

A. Schedule of Changes in Employer's Net Pension Liability and Related Ratios for the Last 10 Plan Years (continued) ¹					
(Dollars in millions)					
	Year Ended June 30,				
	2021	2020	2019	2018	2017
1. Total pension liability					
a. Service cost	\$ 6	\$ 6	\$ 6	\$ 7	\$ 5
b. Interest cost	44	43	41	41	30
c. Purchase of optional credited service	—	—	—	—	—
d. Difference between expected and actual experience	5	1	2	1	8
e. Changes in assumptions	—	15	23	—	12
f. Benefit paid to participants	(45)	(43)	(40)	(45)	(27)
g. Plan amendments	—	—	—	—	—
h. Net change in total pension liability	10	22	32	4	28
i. Total pension liability, beginning of period	637	615	583	579	551
j. Total pension liability, end of period	<u>\$ 647</u>	<u>\$ 637</u>	<u>\$ 615</u>	<u>\$ 583</u>	<u>\$ 579</u>
2. Plan fiduciary net position					
a. Contributions by employer	\$ 31	\$ 24	\$ 24	\$ 23	\$ 15
b. Contributions by participants	—	—	—	—	—
c. Net investment income	62	66	(26)	44	15
d. Benefit paid to participants	(45)	(43)	(40)	(45)	(27)
e. Administrative and other expenses	—	—	—	—	—
f. Net change in plan fiduciary net position	48	47	(42)	22	3
g. Plan fiduciary net position, beginning of period	430	383	425	403	400
h. Plan fiduciary net position, end of period	<u>\$ 478</u>	<u>\$ 430</u>	<u>\$ 383</u>	<u>\$ 425</u>	<u>\$ 403</u>
3. Employer's net pension liability [Items 1(j)-2(h)]	\$ 169	\$ 207	\$ 232	\$ 158	\$ 176
4. Plan fiduciary net position as a percentage of total pension liability	74%	68%	62%	73%	70%
5. Covered payroll	\$ 103	\$ 104	\$ 109	\$ 113	\$ 91
6. Employer's net pension liability as a percentage of covered payroll	164%	199%	213%	140%	193%

¹ The measurement date was Dec. 31.

LOWER COLORADO RIVER AUTHORITY
REQUIRED SUPPLEMENTAL INFORMATION (UNAUDITED)
As of and for the Years Ended June 30, 2026, and 2025

B. Schedule of Employer Contributions for the Last 10 Fiscal Years

(Dollars in millions)

	Year Ended June 30,				
	2026	2025	2024	2023	2022
1. Actuarially determined contribution	\$ 21	\$ 22	\$ 22	\$ 24	\$ 25
2. Contributions in relation to the actuarially determined contribution	30	29	27	28	28
3. Contribution excess	<u>\$ (9)</u>	<u>\$ (7)</u>	<u>\$ (5)</u>	<u>\$ (4)</u>	<u>\$ (3)</u>
4. Covered payroll	\$ 90	\$ 93	\$ 93	\$ 97	\$ 97
5. Contribution as a percentage of covered payroll	33%	31%	29%	29%	29%

B. Schedule of Employer Contributions for the Last 10 Fiscal Years (continued)

(Dollars in millions)

	Year Ended June 30,				
	2021	2020	2019	2018	2017
1. Actuarially determined contribution	\$ 24	\$ 20	\$ 20	\$ 19	\$ 14
2. Contributions in relation to the actuarially determined contribution	31	24	24	23	15
3. Contribution excess	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ (4)</u>	<u>\$ (4)</u>	<u>\$ (1)</u>
4. Covered payroll	\$ 103	\$ 104	\$ 109	\$ 113	\$ 91
5. Contribution as a percentage of covered payroll	30%	23%	22%	20%	16%

Notes to the schedule above: Actuarially determined contribution (ADC) for each plan year was calculated in the actuarial valuation at the beginning of the year through the plan year ending Dec. 31, 2016. The ADC for the plan year ending Dec. 31, 2017, was based on the actuarial valuation as of April 1, 2016.

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REQUIRED SUPPLEMENTAL INFORMATION (UNAUDITED)
As of and for the Years Ended June 30, 2026, and 2025

Beginning with the plan year ending Dec. 31, 2018, the ADC was based on actuarial valuation one year before the start of the plan year. Therefore, the ADC for the plan year ending Dec. 31, 2025, was based on the actuarial valuation as of Jan. 1, 2024. Methods and assumptions used to determine the ADCs were as follows:

Actuarial cost method	Entry age
Amortization method	Level dollar amount, closed period
Remaining amortization period	15, 16, 17, 18, 19, 17, 18, 19, 20 and 21 years, respectively, for years ending Dec. 31 in 2025, 2024, 2023, 2022, 2021, 2020, 2019, 2018, 2017 and 2016
Asset valuation method	Five-year smoothed market
Inflation	2.5% for the years ending Dec. 31 in 2025, 2024, 2023, 2022 and 2021; 2.75% for years ending Dec. 31 in 2020, 2019 and 2018; 3% for years ending Dec. 31 in 2017 and 2016
Salary increases	General wage increase plus merit and promotion increases that vary by age and service; general wage increases of 4.25% for years ending Dec. 31 in 2025, 2024 and 2023; 3.25% for years ending Dec. 31 in 2022, 2021, 2020, 2019 and 2018; 3.5% for years ending Dec. 31 in 2017 and 2016
Investment rate of return	7% for the years ending Dec. 31 in 2025, 2024, 2023, 2022 and 2021; 7.25% for years ending Dec. 31 in 2020, 2019, 2018, 2017 and 2016
Retirement age	Rates that vary by age and service
Mortality	PubG-2010 above-median income mortality tables for employees and for retirees, projected generationally with projection scale MP-2020 for years ending Dec. 31 in 2025, 2024 and 2023; PubG-2010 above-median income mortality tables for employees and for retirees, projected generationally with projection scale MP-2018 for years ending Dec. 31 in 2022, 2021 and 2020; RP-2000 Combined Healthy Mortality Table for males and for females (gender distinct) projected to 2024 by scale AA for years ending Dec. 31 in 2019, 2018, 2017 and 2016

LOWER COLORADO RIVER AUTHORITY
REQUIRED SUPPLEMENTAL INFORMATION (UNAUDITED)
As of and for the Years Ended June 30, 2026, and 2025

The schedule of changes to other postemployment benefits liability and related ratios for the last 10 fiscal years is as follows:

Schedule of Changes to OPEB Liability and Related Ratios for the Last 10 Fiscal Years ¹					
(Dollars in millions)					
	Year Ended June 30,				
	2026	2025	2024	2023	2022
1. Total OPEB Liability					
a. Service cost	\$ —	\$ —	\$ 1	\$ 1	\$ 1
b. Interest	2	2	2	1	2
c. Difference between expected and actual experience	—	—	(2)	—	(6)
d. Changes of assumptions ²	(1) ⁴	(1)	(3) ³	(6)	(14) ⁴
e. Benefit payments	(5)	(4)	(5)	(6)	(6)
f. Changes of benefit provisions	—	—	—	—	—
g. Net Change	(4)	(3)	(7)	(10)	(23)
h. Beginning	42	45	52	62	85
i. Ending	<u>\$ 38</u>	<u>\$ 42</u>	<u>\$ 45</u>	<u>\$ 52</u>	<u>\$ 62</u>
2. Covered Payroll	\$ 76	\$ 76	\$ 79	\$ 75	\$ 77
3. Employer's Total OPEB Liability as a Percentage of Covered Payroll	50%	55%	57%	69%	81%

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The schedule of changes to other postemployment benefits liability and related ratios for the last 10 fiscal years is as follows (continued):

Schedule of Changes to OPEB Liability and Related Ratios for the Last 10 Fiscal Years ¹ (continued) (Dollars in millions)					
	Year Ended June 30,				
	2021	2020	2019	2018	2017
1. Total OPEB Liability					
a. Service cost	\$ 1	\$ 1	\$ 2	\$ 4	\$ 3
b. Interest	3	5	4	7	9
c. Difference between expected and actual experience	—	(42) ⁵	—	(6)	—
d. Changes of assumptions ²	10	(3) ⁴	(6) ⁶	(7)	28
e. Benefit payments	(6)	(5)	(6)	(7)	(8)
f. Changes of benefit provisions	—	—	1 ⁷	(119) ⁸	—
g. Net change	8	(44)	(5)	(128)	32
h. Beginning	77	121	126	254	222 ⁹
i. Ending	<u>\$ 85</u>	<u>\$ 77</u>	<u>\$ 121</u>	<u>\$ 126</u>	<u>\$ 254</u>
2. Covered Payroll	\$ 87	\$ 91	\$ 95	\$ 98	\$ 95
3. Employer's Total OPEB Liability as a Percentage of Covered Payroll	98%	85%	127%	129%	267%

Notes to Schedule:

¹ The measurement date was one year prior to the fiscal year-end (FYE).

² Changes of assumptions always include the effects of changes in the discount rate from the prior measurement date to the current measurement date. The following are the discount rates as of each measurement date:

June 30, 2025	5.20%
June 30, 2024	3.93%
June 30, 2023	3.65%
June 30, 2022	3.54%
June 30, 2021	2.16%
June 30, 2020	2.21%
June 30, 2019	3.50%
June 30, 2018	3.87%
June 30, 2017	3.58%
June 30, 2016	2.85%

³ In addition to the change in the assumed discount rate, there were new claims costs and trend rates.

⁴ In addition to the change in the assumed discount rate, there were new claims costs, trend rates, and demographic assumptions.

⁵ \$22 million was attributable to an error correction and was recognized immediately. The remaining \$20 million was amortized over the applicable amortization period.

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- ⁶ In addition to the change in the assumed discount rate, the percentage of Option B participants retiring before age 65 assumed to elect the retiree medical plan was reduced from 100% to 50%.
- ⁷ A change of benefit provisions in the FYE 2019 was an increase in LCRA's portion of the premium before age 65 for Option B retirees with 15-29 years of service.
- ⁸ Changes of benefit provisions in the FYE 2018 were a reduction in the Medicare Supplement amounts for retirees and spouses and the closing of the Medicare Supplement option to new participants that was communicated to the employees and participants in the FYE 2018.
- ⁹ Determined from the ending total OPEB liability using the rollback procedure allowed for the initial year of implementing GASB 75.