



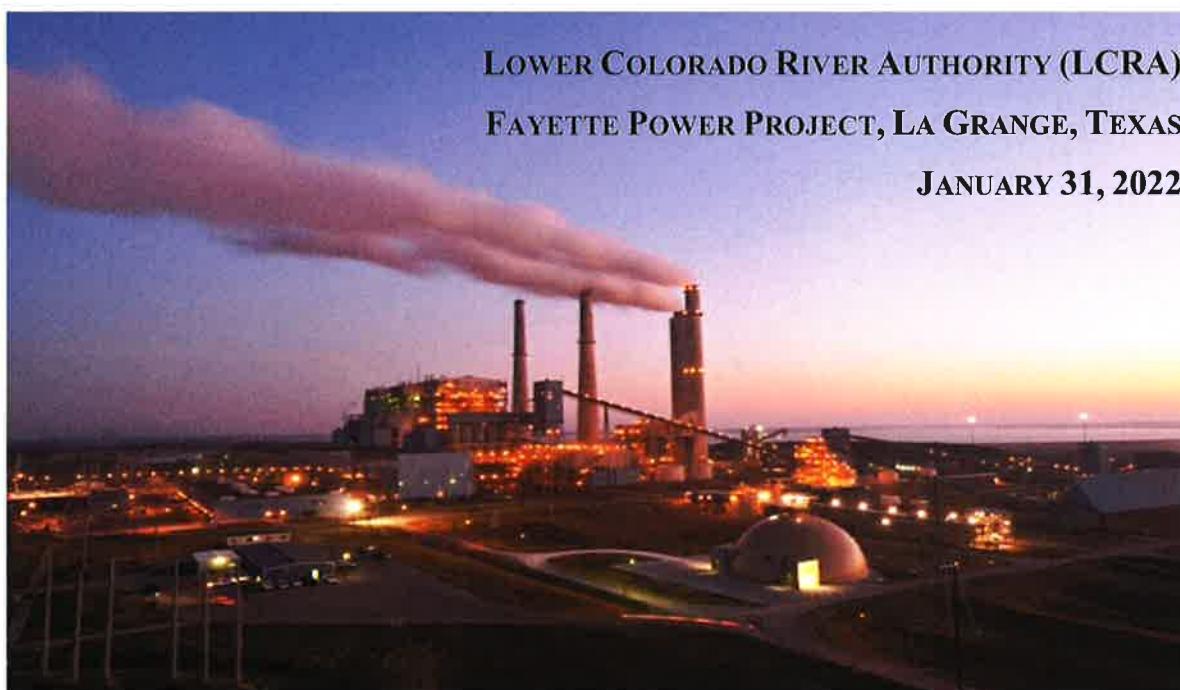
COAL COMBUSTION RESIDUAL LANDFILL

ANNUAL GROUNDWATER MONITORING REPORT

Calendar Year 2021

LOWER COLORADO RIVER AUTHORITY (LCRA)
FAYETTE POWER PROJECT, LA GRANGE, TEXAS

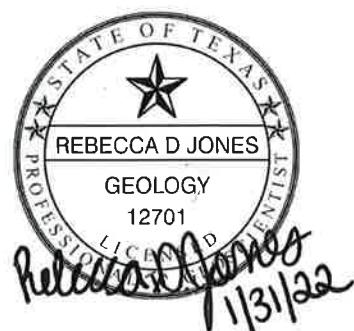
JANUARY 31, 2022



Prepared by:

Rebecca D. Jones, P.G. # 12701

Lower Colorado River Authority
Fayette Power Plant Project
6549 Power Plant Rd.
La Grange, Texas 78945



EXECUTIVE SUMMARY

The LCRA Fayette Power Project (FPP) is a coal-fired power plant located east of La Grange in Fayette County, Texas. Coal Combustion Residuals (CCRs) generated at the facility are disposed of in the Combustion Byproducts Landfill (CBL) which is an existing landfill CCR Unit under the U.S. Environmental Protection Agency's Coal Combustion Residuals (CCR) Rules as codified in Title 40 of the Code of Federal Regulations (CFR), Chapter 257, Subpart D and the Texas Commission of Environmental Quality (TCEQ) 30 Texas Administrative Code Chapter 352, Subchapter H.

The CBL operated under detection monitoring throughout calendar year 2021. All groundwater sampling was conducted in accordance with 40 CFR § 257.93/30 TAC Chapter 352, Subchapter H - Groundwater sampling and analysis requirements and 40 CFR § 257.94. - Detection Monitoring. Based on the sampling and analysis, the CBL remains in detection monitoring in 2022.

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APPENDIX C	Results of the Groundwater Statistics for the Lower Colorado River Authority First Semi-Annual Monitoring Event in 2021, Otter Creek Environmental Services, LLC, May 2021
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2021 Groundwater Monitoring Report
Fayette Power Project
La Grange, TX

1.0 BACKGROUND

The LCRA Fayette Power Project (FPP) is a coal-fired power plant located east of La Grange in Fayette County, Texas. Coal Combustion Residuals (CCRs) generated at the facility are disposed of in the Combustion Byproducts Landfill (CBL) located south of the power plant and north of the railroad that borders the FPP site (Figure 1). The existing CBL consists of Cell 1 and Sub-cell 2D. Cell 1 was constructed in 1988 and sub-cell 2 D in 2015; therefore, both active cells are considered existing landfill units under the U.S. Environmental Protection Agency's Coal Combustion Residuals (CCR) Rules as codified in Title 40 of the Code of Federal Regulations (CFR), Chapter 257, Subpart D and Texas Commission of Environmental Quality (TCEQ) 30 Texas Administrative (Tex. Admin.) Code Chapter 352, Subchapter H.

2.0 PURPOSE

This report was prepared pursuant to 40 CFR § 257.90(e), as amended on Aug. 28, 2020, and 30 Tex. Admin. Code Chapter 352, Subchapter H which requires the owner or operator of an existing CCR landfill to prepare an annual groundwater monitoring report for the preceding calendar year.

3.0 GROUNDWATER MONITORING SYSTEM

The groundwater monitoring well network for 2021 consisted of six wells as described below and additionally in Table 1:

- Background – CBL-340I
- Down-gradient - CBL-301I, CBL-302I, CBL-306I, CBL-308I and CBL-341I

No groundwater monitoring wells were installed or decommissioned in 2021. The locations of the monitoring wells are shown on Figure 1.

In accordance with 40 CFR § 257.93(c) and 30 Tex. Admin. Code §352.931, groundwater elevations were measured in each monitoring well prior to purging and sampling for each semi-annual sampling event. Consistent with prior CBL potentiometric surface elevation maps, the inferred groundwater flow direction is towards the south-southwest. Groundwater flow rates

were estimated along two transects for each groundwater sampling event. The western area transect has an approximate flow rate of 19 feet per year and the eastern area transect has an approximate flow rate of 41-61 feet per year. Detailed information is contained in the Technical Memoranda dated April 26, 2021 and December 15, 2021 prepared by Bullock, Bennett & Associates, LLC (BBA), which are included in Appendix A.

4.0 STATUS OF THE GROUNDWATER MONITORING PROGRAM

The CBL operated under detection monitoring throughout calendar year 2021. All groundwater sampling was conducted in accordance with 40 CFR § 257.93/30 TAC Chapter 352, Subchapter H - Groundwater sampling and analysis requirements and 40 CFR § 257.94. - Detection Monitoring. Table 2 summarizes the sampling events. At the end of calendar year 2021, the CBL continues to operate under detection monitoring. As discussed in Section 5, the CBL will remain in detection monitoring for 2022. Table 3 contains a summary of the analytical data collected in 2021. In accordance with 30 TAC § 352.901, Table 3 also contains a summary of all groundwater monitoring data collected since October 19, 2015.

On May 17, 2021, BBA certified the transition from the use of prediction interval procedure referenced in 40 CFR § 257.93(f)(3) to the use of the control chart procedure referenced in 40 CFR § 257.93(f)(4). The detailed Groundwater Monitoring System Addendum Certification is included in Appendix B.

5.0 STATISTICAL EVALUATIONS AND ALTERNATE SOURCE DETERMINATION

5.1 Statistical Analysis of First Quarter 2021 Data

In May 2021, Otter Creek Environmental Services, LLC (Otter Creek) completed the statistical analysis of the first quarter detection monitoring Appendix III constituent data utilizing the prediction limit intrawell method. Samples were collected on January 26-28, 2021. The field parameters and analytical results were consistent with historical analytical results. The results indicated that there were no statistically significant increases (SSIs) for any constituents in any well. Detailed information is contained in the May 2021 Results for the Groundwater Statistics prepared by Otter Creek which is included in Appendix C.

5.2 Statistical Analysis Third Quarter 2021 Data

In December 2021, Otter Creek completed the statistical analysis of the third quarter detection monitoring Appendix III constituent data utilizing the prediction limit introwell method. Third quarter samples were collected between July 20-22, 2021.

Based on the July 2021 sampling data, there was an initial exceedance for boron in CBL-301I and an initial exceedance for fluoride in CBL-301I, CBL-302I, and CBL-341I. Because these are initial exceedances in a 1 of 2 resampling method, wells CBL-301I, CBL-302I, and CBL-341I were resampled on September 7, 2021. Based on the resample analytical results, there were no confirmed control chart exceedances detected and a significantly significant increase was not confirmed. Detailed information is contained in the November 2021 Results for the Groundwater Statistics prepared by Otter Creek which is included in Appendix D. Historically, the boron analyses in CBL-301I have regularly been below detection limits with occasional detections, followed by the subsequent sample being below detection limit again (See Table 3).

The data usability summary and laboratory analytical results are included in Appendix E.

6.0 KEY ACTIONS

Key actions for 2021 are detailed in Section 5. Key actions for 2022 include continued semi-annual detection monitoring with associated statistical analysis and responding in accordance with the CCR rules as new information is developed.

TABLE 1
MONITOR WELL DETAILS

Well ID	CBL-340I (Background Well)	CBL-301I	CBL-302I	CBL-306I	CBL-308I	CBL-341I
Installation Date	12/17/2015	5/23/2011	5/24/2011	6/3/2011	12/20/2011	11/14/2016
Hydrogeologic Unit Monitored	Intermediate Sand	Intermediate Sand	Intermediate Sand	Intermediate Sand	Intermediate Sand	Intermediate Sand
Casing Type	2" PVC	2" PVC	2" PVC	2" PVC	2" PVC	2" PVC
Total Well Depth (ft bgs)	37	51	24	14	32	43
Screened Interval (ft bgs)	22-37	41-51	14-24	9-14	22-32	33-43
Ground Surface Elevation (ft MSL)	374.69	369.75	355.99	337.93	364.93	364.03
TOC Elevation (ft MSL)	376.98	372.11	358.99	339.96	368.67	366.65
Northing	9949069.45	9946563.44	9947806.017	9946445.582	9947619.46	9947139.86
Easting	3428311.38	3429862.181	3429260.844	3428730.533	3428574.38	3429525.31
Survey Datum	Horizontal Datum: NAD83/2011-EPOCH 2012 Vertical Datum: NAVD88-GEOIDIZA	Horizontal Datum: NAD83/NSRS 2007 Vertical Datum: NAVD88	Horizontal Datum: NAD83/2011-EPOCH 2012 Vertical Datum: NAVD88-GEOIDIZA			

TABLE 2
2021 CCR GROUNDWATER MONITORING EVENTS

Well #	Date of sample collection	# Samples collected for analysis	Monitoring program
CBL 340I	1/28/2021	1	Detection monitoring
	7/22/2021	1	Detection monitoring
CBL 301I	1/26/2021	1	Detection monitoring
	7/20/2021	1	Detection monitoring
	9/7/2021	1	Detection monitoring
CBL 302I	1/28/2021	1	Detection monitoring
	7/21/2021	1	Detection monitoring
	9/7/2021	1	Detection monitoring
CBL 306I	1/28/2021	1	Detection monitoring
	7/21/2021	1	Detection monitoring
CBL 308I	1/28/2021	1	Detection monitoring
	7/21/2021	1	Detection monitoring
CBL 341I	1/27/2021	1	Detection monitoring
	7/22/2021	1	Detection monitoring
	9/7/2021	1	Detection monitoring

TABLE 3

GROUNDWATER MONITORING RESULTS SUMMARY

Monitoring Well	Sample Date	Regulatory Phase	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	Total Dissolved Solids (Residue Filterable)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Temp C	DO mg/L	DO %	Specific Conductivity	
MCL including EPA Phase 1			NE	NE	NE	4.0	NE	NE	0.006	0.010	2.000	0.004	0.005	0.100	0.006	0.015	0.040	0.002	0.1	0.05	0.002	--	5 pCi/l	NE	NE	NE	NE		
Analytical Method			SW3010A	SW3010A	E300.0	E300.0	SM4500H+B	E300.0	DM2450C	SW6020	SW6020	SW6010B	SW6010B	SW6020	SW6020	SW6020	SW6020	SW6020	SW2540C	SW6020	SW6020	SW6020	E903.0	E904.0	--	--	--	--	
Method Detection Limit			0.02	0.35	20	0.2	--	20	250	0.0004	0.0007	0.004	0.001	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0017	0.0004	1	1	--	--	--	--		
Practical Quantitation Limit			0.05	1	50	0.5	--	50	250	0.001	0.002	0.01	0.004	0.001	0.001	0.001	0.001	0.001	0.2 ug/L	0.001	0.005	0.001	1	1	--	--	--	--	
CBL Background/Up-gradient Well																													
CBL-340I	1/21/2016	B	<0.0500	564	2370	1.09	6.52	652	4990	<0.001	<0.002	0.0267	<0.004	<0.001	0.00116	<0.00100	0.0885	<0.0002	0.00304	<0.005	<0.001	<1.0	1.45	22.47	4.42	52.4	8121		
CBL-340I	5/4/2016	B	0.0832	560	2260	1.92	6.13	616	5230	<0.00100	<0.00200	0.0235	<0.004	<0.001	0.00114	<0.00100	0.085	<0.0002	0.00309	<0.005	<0.001	<1.0	1.22	22.96	4.12	49.3	8159		
CBL-340I	7/27/2016	B	0.081	575	2350	1.06	6.95	668	6250	<0.001	<0.002	0.0271	<0.004	<0.001	0.00146	<0.001	<0.001	0.0711	<0.0002	0.00301	<0.005	<0.001	1.89	1.16	24.72	6.99	84.4	1272	
CBL-340I	10/24/2016	B	0.158	607	2380	1.26	6.19	675	5670	<0.001	<0.002	0.0303	<0.004	<0.001	0.00176	<0.001	<0.001	0.0843	<0.0002	0.00334	0.00725	<0.001	1.47	1.39	22.76	3.34	39.8	8427	
CBL-340I	1/23/2017	B	<0.050	627	2070	0.84	5.46	571	6230	<0.001	<0.002	0.0275	<0.004	<0.001	0.00179	<0.001	<0.001	0.0887	<0.0002	0.00284	<0.005	<0.001	<1.00	<1.00	22.79	NA	NA	8259	
CBL-340I	3/22/2017	B	0.174	581	2280	8.44	6.49	635	5480	<0.001	<0.002	0.0259	<0.004	<0.001	<0.0001	<0.001	<0.001	0.0684	<0.0002	0.00229	<0.005	<0.001	<1.00	2.71	22.37	NA	NA	7900	
CBL-340I	5/16/2017	B	0.104	584	2520	1.01	5.77	715	5470	<0.001	<0.002	0.027	<0.004	<0.001	0.001	<0.001	<0.001	0.101	<0.0002	0.00248	<0.005	<0.001	<1.00	<1.00	22.51	NA	NA	8286	
CBL-340I	7/27/2017	B	0.0816	571	2380	0.85	6.42	685	4880	<0.001	<0.002	0.0272	<0.004	<0.001	<0.001	<0.001	<0.001	0.0875	<0.0002	0.00261	<0.005	<0.001	NA	NA	22.73	NA	NA	8292	
CBL-340I	2/8/2018	B	0.0638	555	2730	1.00	6.41	752	5290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.61	NA	NA	NA	
CBL-340I	7/27/2018	B	<0.0500	544	2450	1.3	6.25	711	5100	NA	NA	NA	NA	NA	NA	NA	NA	0.0968	NA	NA	NA	NA	NA	NA	NA	23.2	NA	NA	8131
CBL-340I	1/22/2019	B	<0.0500	518	2250	0.83	6.59	639	4720	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-340I	7/31/2019	B	0.124	518	2280	0.88	6.45	684	5560	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-340I	1/30/2020	B	0.0562	539	2240	0.87	6.49	637	5080	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-340I	9/18/2020	B	0.146	547	2130	0.725	6.32	608	5430	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-340I	1/28/2021	B	<0.0500	607	2260	0.835	6.32	634	5520	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-340I	7/22/2021	B	0.384	532	2200	0.865	6.24	618	4990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL Down-gradient Wells																													
CBL-301I	1/21/2016	DM	<0.05	905	2300	<0.250	6.33	336	4380	<0.001	<0.002	0.0436	<0.004	<0.001	0.00371	<0.001	0.00105	0.0949	<0.0002	0.00124	<0.005	<0.001	<1.0	<1.0	24.12	0.41	5.0	7133	
CBL-301I	5/4/2016	DM	<0.0500	949	2160	<0.500	6.26	311	5050	<0.00100	<0.00200	0.0423	<0.00400	<0.00100	0.00867	<0.00100	0.00153	0.0847	<0.0002	0.00189	<0.00500	<0.00100	<1.0	<1.0	25.02	1.21	15	7202	
CBL-301I	7/27/2016	DM	<0.05	925	2290	<0.01	5.95	336	6020	<0.001	<0.002	0.0661	<0.004	<0.001	0.0101	<0.001	0.00171	0.0869	<0.0002	0.00156	<0.005	<0.001	<1.0	<1.0	23.47	3.08	37.3	9807	
CBL-301I	10/24/2016	DM	<0.05	978	2250	<0.250	6.23	326	4570	<0.001	<0.002	0.0907	<0.004	<0.001	0.0142	<0.001	0.00168	0.0932	<0.0002	0.00252	<0.005	<0.001	<1.0	<1.0	25.09	0.77	9.6	7261	
CBL-301I	1/23/2017	DM	<0.05	1000	3200	0.312	6.26	488	6140	<0.001	<0.002	0.0497	<0.004	<0.001	<														

TABLE 3

GROUNDWATER MONITORING RESULTS SUMMARY

Monitoring Well	Sample Date	Regulatory Phase	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	Total Dissolved Solids (Residue Filterable)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Temp C	DO mg/L	DO %	Specific Conductivity	
MCL including EPA Phase 1			NE	NE	NE	4.0	NE	NE	0.006	0.010	2.000	0.004	0.005	0.100	0.006	0.015	0.040	0.002	0.1	0.05	0.002	--	5 pCi/l	NE	NE	NE	NE		
Analytical Method			SW3010A	SW3010A	E300.0	E300.0	SM4500H+B	E300.0	DM2450C	SW6020	SW6020	SW6010B	SW6010B	SW6020	SW6020	SW6020	SW6020	SW6020	SW2540C	SW6020	SW6020	SW6020	E903.0	E904.0	--	--	--	--	
Method Detection Limit			0.02	0.35	20	0.2	--	20	250	0.0004	0.0007	0.004	0.001	0.0004	0.0004	0.0004	0.0004	0.0004	0.07 ug/L	0.0004	0.0017	0.0004	1	1	--	--	--	--	
Practical Quantitation Limit			0.05	1	50	0.5	--	50	250	0.001	0.002	0.01	0.004	0.001	0.001	0.001	0.001	0.001	0.2 ug/L	0.001	0.005	0.001	1	1	--	--	--	--	
CBL-302I	1/22/2016	DM	<0.05	1030	2190	<0.250	6.29	1020	5500	<0.001	<0.002	0.0226	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	<1.0	1.98	20.93	1.42	16.4	7835	
CBL-302I	5/4/2016	DM	<0.05	1010	2130	<0.500	6.01	993	5390	<0.001	<0.002	0.0218	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	<1.0	<1.0	20.84	1.51	17.3	7911	
CBL-302I	7/27/2016	DM	<0.05	1030	2210	<0.500	5.17	1090	6850	<0.001	<0.002	0.0251	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	<1.0	<1.0	21.98	1.13	13.3	7906	
CBL-302I	10/24/2016	DM	0.156	1070	2170	<0.250	7.75	1180	4210	<0.001	<0.002	0.0269	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	<1.0	1.13	22.00	8.71	103.3	11017	
CBL-302I	1/23/2017	DM	<0.05	1100	2080	0.332	5.36	1150	6430	<0.001	<0.002	0.0269	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	0.00286	<0.005	<0.001	<1.0	<1.0	22.13	NA	NA	7723		
CBL-302I	3/22/2017	DM	0.297	1090	2050	<0.500	5.40	1120	6460	<0.001	<0.002	0.0277	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	<1.0	<1.0	21.79	NA	NA	7753	
CBL-302I	5/16/2017	DM	<0.05	1100	2230	<0.500	4.94	1230	5860	<0.001	<0.002	0.0275	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	<1.0	<1.0	21.52	NA	NA	7777	
CBL-302I	7/27/2017	DM	<0.05	1040	2040	<0.02	6.20	1180	5120	<0.001	<0.002	0.0260	<0.004	<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.005	<0.001	<0.001	NA	NA	22.10	NA	NA	7753	
CBL-302I	2/8/2018	DM	<0.05	934	2080	0.112	6.21	1240	6010	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.47	NA	NA	NA	
CBL-302I	7/27/2018	DM	<0.05	995	1980	<0.500	5.77	1390	5510	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.0489	NA	NA	NA	NA	NA	22.20	NA	NA	NA
CBL-302I	1/22/2019	DM	<0.05	855	1960	0.0402	6.44	1250	5060	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-302I	7/31/2019	DM	<0.05	914	1540	.0605	6.15	1260	4190	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-302I	1/30/2020	DM	<0.05	838	1540	0.193	6.34	1350	4790	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-302I	9/17/2020	DM	<0.05	853	1410	<0.25	6.2	1280	4990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-302I	1/28/2021	DM	<0.0500	1020	1370	<0.500	6.21	1290	4800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-302I	7/21/2021	DM	0.0743	844	1380	2.25	6.06	1350	4810	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-302I	9/7/2021	DM	NA	NA	NA	<0.250	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CBL-306I	1/21/2016	DM	<0.0500	137	155	2.5	7.09	266	1280	<0.001	<0.002	0.0512	<0.004	<0.001	<0.001	<0.001	<0.001	0.0239	<0.0002	0.00532	<0.005	<0.001	<1.0	<1.0	20.4	6.6	73.5	1854	
CBL-306I	5/4/2016	DM	0.0717	47.2	20.0	1.00	6.69	29.5	431	<0.001	<0.002	0.0313	<0.004	<0.001	<0.001	<0.001	<0.001	0.006	<0.0002	0.00305	<0.005	<0.001	<1.0	<1.0	21.13	6.14	69.1	672	
CBL-306I	7/26/2016	DM	0.0998	105	114	1.37	6.95	139	790	<0.001	<0.002	0.0976	<0.004	<0.001	<0.001	0.0123	<0.001	0.0127	<0.0002	0.00234	<0.005	<0.001	<1.0	<1.0	24.72	6.99	84.4	1272	
CBL-306I	10/24/2016	DM	0.0556	198	330	2.38	6.72	432	1150	<0.001	<0.002	0.0841	<0.004	<0.001	<0.001	0.0287	<0.001	0.0265	<0.0002	0.00327	<0.005	<0.001	<1.0	1.05	26.13	7.93	98.6	2423	
CBL-306I	1/19/2017	DM	<0.05	174	197	1.85	7.29	270	1320	<0.001	<0.002	0.0706	<0.004	<0.001	<0.001	<0.001	<0.001	0.0281	<0.0002	<0.001	0.00652	<0.001	<1.0	<1.0	20.83	NA	NA	1422	
CBL-306I	3/22/2017	DM	0.124	204	231	12.6	4.41	340	1460</td																				

TABLE 3

GROUNDWATER MONITORING RESULTS SUMMARY

Monitoring Well	Sample Date	Regulatory Phase	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	Total Dissolved Solids (Residue Filterable)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Temp C	DO mg/L	DO %	Specific Conductivity		
MCL including EPA Phase 1			NE	NE	NE	4.0	NE	NE	0.006	0.010	2.000	0.004	0.005	0.100	0.006	0.015	0.040	0.002	0.1	0.05	0.002	--	5 pCi/l	NE	NE	NE	NE			
Analytical Method			SW3010A	SW3010A	E300.0	E300.0	SM4500H+B	E300.0	DM2450C	SW6020	SW6020	SW6010B	SW6010B	SW6020	SW6020	SW6020	SW6020	SW6020	SW2540C	SW6020	SW6020	SW6020	E903.0	E904.0	--	--	--	--		
Method Detection Limit			0.02	0.35	20	0.2	--	20	250	0.0004	0.0007	0.004	0.001	0.0004	0.0004	0.0004	0.0004	0.0004	0.07 ug/L	0.0004	0.0017	0.0004	1	1	--	--	--	--		
Practical Quantitation Limit			0.05	1	50	0.5	--	50	250	0.001	0.002	0.01	0.004	0.001	0.001	0.001	0.001	0.001	0.2 ug/L	0.001	0.005	0.001	1	1	--	--	--	--		
CBL-308I	1/22/2016	DM	<0.0500	903	2760	1.49	6.36	1490	6820	<0.00100	<0.00200	0.0413	<0.00400	<0.00100	<0.00100	<0.00100	<0.00100	0.116	<0.002	0.00106	0.00693	<0.00100	<1.0	1.11	21.45	2.82	32.9	9772		
CBL-308I	5/4/2016	DM	0.121	870	2580	2.3	6.13	1410	6120	<0.00100	<0.00200	0.0395	<0.00400	<0.00100	<0.00100	<0.00100	<0.00100	0.134	<0.002	0.00113	0.00823	<0.00100	<1.0	22.87	2.81	33.8	9726			
CBL-308I	7/26/2016	DM	0.186	911	2680	1.64	5.95	1490	7890	<0.001	<0.002	0.0462	<0.004	<0.001	<0.001	<0.001	<0.001	0.0854	<0.002	<0.001	0.00793	<0.001	<1.0	1.21	23.47	3.08	37.3	9807		
CBL-308I	10/24/2016	DM	0.256	939	2870	1.59	6.27	1550	10200	<0.001	<0.002	<0.05	<0.004	<0.001	<0.001	<0.001	<0.001	0.106	<0.002	0.00104	0.00887	<0.001	<1.0	1.66	23.06	1.6	19.3	10000		
CBL-308I	1/19/2017	DM	<0.05	919	2360	1.33	6.83	1320	9620	<0.001	<0.002	0.0458	<0.004	<0.001	<0.001	<0.001	<0.001	0.106	<0.002	0.0013	0.00995	<0.001	<1.0	1.41	22.11	NA	NA	9681		
CBL-308I	3/22/2017	DM	0.545	947	2530	9.05	6.27	1470	7260	<0.001	<0.002	0.0495	<0.004	<0.001	<0.001	<0.001	<0.001	0.123	<0.002	0.00105	0.00761	<0.001	<1.0	1.37	22.67	NA	NA	9659		
CBL-308I	5/16/2017	DM	0.109	954	2740	1.7	5.54	1580	6590	<0.001	<0.002	0.0494	<0.004	<0.001	<0.001	<0.001	<0.001	0.13	<0.002	0.001	0.00779	<0.001	<1.0	1.15	23.1	NA	NA	9697		
CBL-308I	7/26/2017	DM	0.0799	878	2760	1.9	6.27	1550	6480	<0.001	<0.002	0.0436	<0.004	<0.001	<0.001	<0.001	<0.001	0.125	<0.002	0.00106	0.00769	<0.001	NA	NA	24.75	NA	NA	9929		
CBL-308I	2/6/2018	DM	<0.0500	859	2750	1.76	6.26	1570	6200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.73	NA	NA	NA		
CBL-308I	7/25/2018	DM	<0.0500	863	2680	2.1	6.07	1540	6320	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.109	NA	NA	NA	NA	NA	NA	23.43	NA	NA	9313	
CBL-308I	1/18/2019	DM	<0.0500	760	2240	1.68	6.39	1520	4760	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
CBL-308I	7/31/2019	DM	<0.0500	840	2290	1.62	6.25	1420	5820	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
CBL-308I	1/29/2020	DM	<0.0500	745	2110	1.6	6.37	1340	5980	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
CBL-308I	9/18/2020	DM	0.103	838	2410	1.33	6.22	1310	6860	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
CBL-308I	1/28/2021	DM	<0.0500	830	2200	1.44	6.26	1340	6190	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
CBL-308I	7/21/2021	DM	0.130	684	1780	1.74	6.16	1240	5270	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
CBL-341I	1/23/2017	DM	<0.05	854	1600	0.53	5.74	307	5000	<0.001	<0.002	0.0703	<0.004	<0.001	<0.001	<0.001	<0.001	0.0858	<0.0002	0.00112	<0.005	<0.001	<1.0	1.23	21.95	NA	NA	6053		
CBL-341I	2/23/2017	DM	<0.05	870	2000	<0.50	5.23	404	4520	<0.001	<0.002	0.0733	<0.004	<0.001	<0.001	<0.001	<0.001	0.0840	<0.0002	<0.001	<0.005	<0.001	<1.0	2.19	22.14	NA	NA	6030		
CBL-341I	3/22/2017	DM	<0.05	906	1780	<0.50	5.72	346	5110	<0.001	<0.002	0.0739	<0.004	<0.001	<0.001	<0.001	<0.001	0.0895	<0.0002	<0.001	<0.005	<0.001	<1.00	2.62	22.08	NA	NA	6014		
CBL-341I	4/20/2017	DM	0.0587	898	1770	<0.50	5.73	336	4240	<0.001	<0.002	0.0747	<0.004	<0.001	<0.001	<0.001	<0.001	0.0856	<0.0002	0.00116	<0.005	<0.001	<2.21	1.90	21.88	NA	NA	6038		
CBL-341I	5/16/2017	DM	0.0896	860	1900	<0.50	5.54	369	4840	<0.001	<0.002	0.0706	<0.004	<0.001	<0.001	<0.001	<0.001	0.0835	<0.0002	<0.001	<0.005	<0.001	<1.00	1.29	22.18	NA	NA	6108		
CBL-341I	6/20/2017	DM	0.0668	950	1820	0.335	6.19	363	5940	<0.001	<0.002	0.0693	<0.004	<0.001	<0.001	<0.001	<0.001	0.0163	<0.001	0.0825	<0.0002	0.00328	0.00692	<0.001	NA	NA	22.86	NA	NA	5931
C																														

FIGURE 1
MONITOR WELL LOCATION MAP



Appendix A

CCR Groundwater Detection Monitoring Program
Evaluation of First Quarter 2021
Potentiometric Surface Data Collected from the CBL
Bullock, Bennett & Associates, LLC
April 26, 2021

CCR Groundwater Detection Monitoring Program
Evaluation of Third Quarter 2021
Potentiometric Surface Data Collected from the CBL
Bullock, Bennett & Associates, LLC
December 15, 2021



Bullock, Bennett & Associates, LLC

www.bbaengineering.com

165 N. Lampasas St. • Bertram, Texas 78605 • (512) 355-9198

Technical Memorandum

To: Rebecca D. Jones, P.G.
Environmental Coordinator
Lower Colorado River Authority (LCRA)

Project No. 21400

From: Charlie Macon, P.G.

Date: April 26, 2021

**Subject: CCR GROUNDWATER DETECTION MONITORING PROGRAM
EVALUATION OF FIRST QUARTER 2021 POTENTIOMETRIC SURFACE
DATA COLLECTED FROM THE CBL**

1.0 INTRODUCTION

This Technical Memorandum (Tech Memo) documents the evaluation of the Intermediate Sand groundwater bearing unit potentiometric surface data obtained during the First Quarter-2021 Combustion Byproducts Landfill (CBL) Groundwater Monitoring Event. The groundwater monitoring is being performed as part of the CBL Groundwater Monitoring Program (GMP) in accordance with the Coal Combustion Residuals (CCR) regulations as codified in 40 Code of Federal Regulations (CFR) 257.93. The CBL is located at the Lower Colorado River Authority's (LCRA's) Fayette Power Project (FPP) facility near La Grange, Texas. This measurement of the potentiometric surface evaluation and determination of groundwater flow direction and flow rate is conducted for each groundwater monitoring event pursuant to the GMP requirements of 40 CFR 257.93(c) and 30 Tex. Admin. Code §352.931.

2.0 POTENTIOMETRIC SURFACE DATA COLLECTION, MAPPING, AND GRADIENT DETERMINATION

All groundwater monitoring and sampling activities were performed by an LCRA technician. Prior to conducting well purging and collection of groundwater samples for chemical analysis, the technician used an electronic well probe to determine depth to the Intermediate Sand groundwater surface below the surveyed top of monitoring well casing elevation. Table 1 presents the summary of groundwater measurements obtained from the CBL Groundwater Monitoring network in the First Quarter–2021 event.

Based on the measured groundwater elevations, a potentiometric surface map was prepared to document the First Quarter-2021 monitoring event (Figure 1). The map shows a groundwater potentiometric surface that is relatively consistent with those presented for all prior CBL GMP monitoring events. As illustrated by the map shown in Figure 1, the groundwater flow direction is to the south-southwest. The calculated gradient for the western portion of the CBL is 0.009 ft/ft. For the eastern portion of the CBL, a gradient of 0.019 ft/ft was calculated.

3.0 GROUNDWATER FLOW RATE CALCULATION

Groundwater flow rate was calculated along two transects, one along the western area having the lower gradient, and one along the eastern area having the higher gradient. As documented in the CBL Hydrogeology Report (Amec, 2013), a hydraulic conductivity value (K) of 6.3×10^{-4} centimeters per second (cm/sec) has been estimated for the Intermediate Sand. The hydraulic conductivity value is based on the rising-head slug test data obtained from monitoring well CBL-302I. Consistent with past evaluations of the Intermediate Sand, this hydraulic conductivity value was utilized for the First Quarter-2021 event to calculate the groundwater flow rate. Also consistent with past evaluations, an assumed porosity value of 0.30 was utilized based on the dominant aquifer lithology (clayey sands and silty sands).

Given the constants $K = 6.3 \times 10^{-4}$ cm/sec (=648.9 feet/year) and Porosity = 0.30, the following groundwater flow velocities are calculated:

Eastern Transect (gradient of 0.019 ft/ft): 41 ft/yr
Western Transect (gradient of 0.009 ft/ft): 19 ft/yr

4.0 REFERENCES

Amec Environment & Infrastructure, Inc. (Amec), 2013: *Hydrogeologic Evaluation of Combustion Byproducts Landfill (CBL) Area Report, Fayette Power Project*, December 2013.

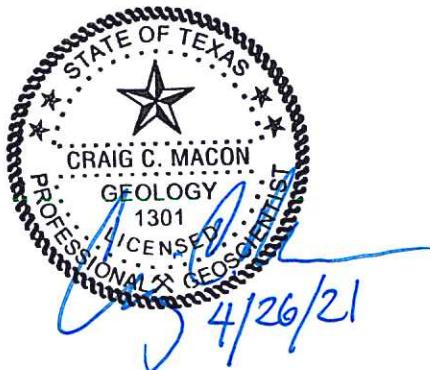


TABLE 1
Combustion Byproducts Landfill
Groundwater Monitoring Well System
January 2021 Potentiometric Surface Data
Fayette Power Project
La Grange, Texas

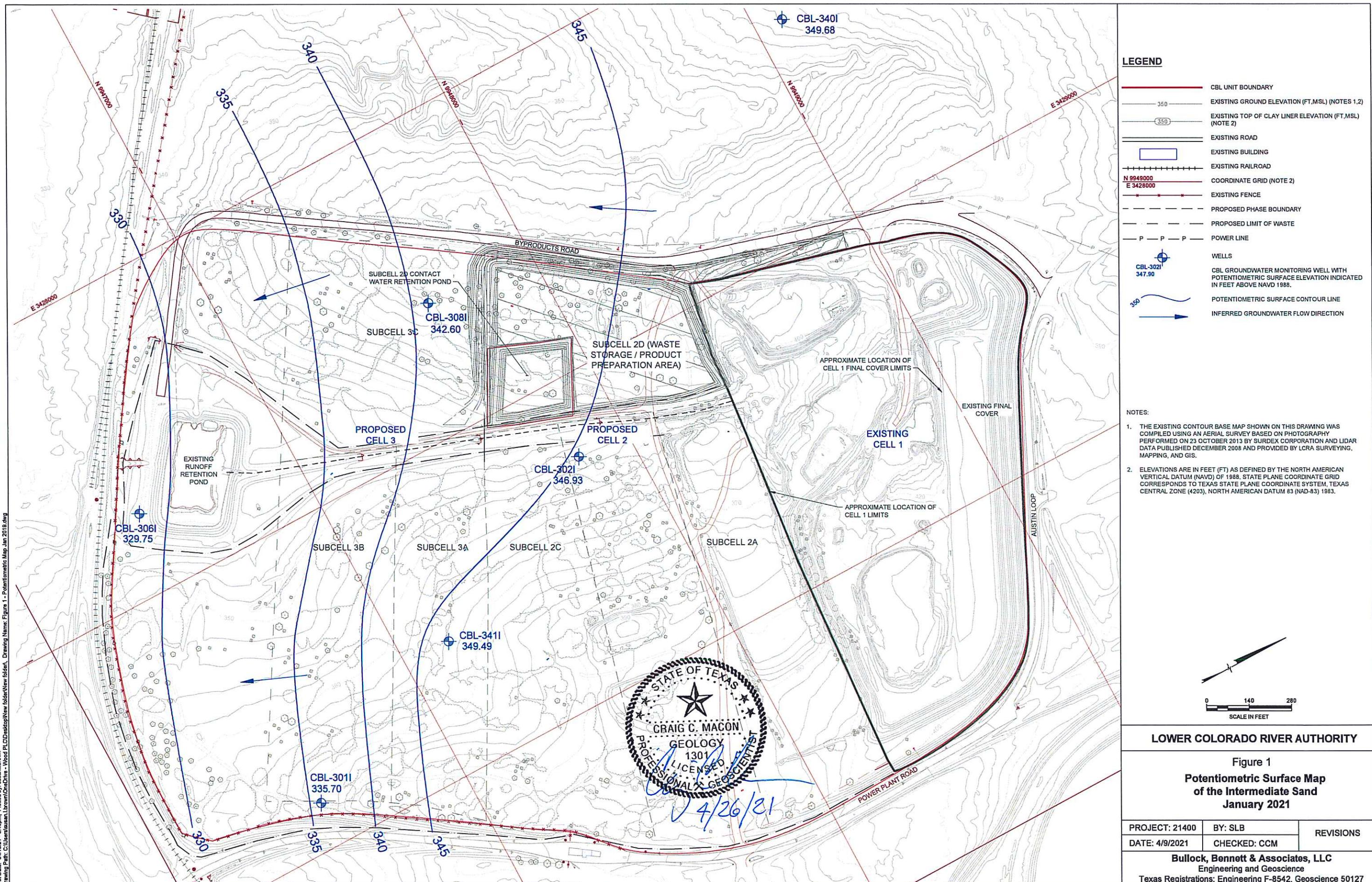
Well ID	CBL-340I		CBL-301I		CBL-302I		CBL-306I		CBL-308I		CBL-341I	
Well Top of Casing Elevation	376.98		372.11		358.99		339.96		368.67		366.65	
Date	DTW (ft btoc)	Elevation (ft NGVD)										
1/26/2021	NM	NM	36.41	335.70	NM	NM	NM	NM	NM	NM	NM	NM
1/27/2021	NM	NM	17.16	349.49								
1/28/2021	27.30	349.68	NM	NM	12.06	346.93	10.21	329.75	26.07	342.60	NM	NM

Notes:

NM = Not Measured

ft btoc = feet below top of casing

ft NGVD =feet above National Geodetic Vertical Datum





Bullock, Bennett & Associates, LLC

www.bbaengineering.com

165 N. Lampasas St. • Bertram, Texas 78605 • (512) 355-9198

Technical Memorandum

To: Rebecca D. Jones, P.G.
Environmental Coordinator
Lower Colorado River Authority (LCRA)

Project No. 21400

From: Charlie Macon, P.G.

Date: December 15, 2021

**Subject: CCR GROUNDWATER DETECTION MONITORING PROGRAM
EVALUATION OF THIRD QUARTER 2021 POTENTIOMETRIC SURFACE
DATA COLLECTED FROM THE CBL**

1.0 INTRODUCTION

This Technical Memorandum (Tech Memo) documents the evaluation of the Intermediate Sand groundwater bearing unit potentiometric surface data obtained during the Third Quarter-2021 Combustion Byproducts Landfill (CBL) Groundwater Monitoring Event. The groundwater monitoring is being performed as part of the CBL Groundwater Monitoring Program (GMP) in accordance with the Coal Combustion Residuals (CCR) regulations as codified in 40 Code of Federal Regulations (CFR) 257.93. The CBL is located at the Lower Colorado River Authority's (LCRA's) Fayette Power Project (FPP) facility near La Grange, Texas. This measurement of the potentiometric surface evaluation and determination of groundwater flow direction and flow rate is conducted for each groundwater monitoring event pursuant to the GMP requirements of 40 CFR 257.93(c) and 30 Tex. Admin. Code §352.931.

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All groundwater monitoring and sampling activities were performed by an LCRA technician. Prior to conducting well purging and collection of groundwater samples for chemical analysis, the technician used an electronic well probe to determine depth to the Intermediate Sand groundwater surface below the surveyed top of monitoring well casing elevation. Table 1 presents the summary of groundwater measurements obtained from the CBL Groundwater Monitoring network in the Third Quarter-2021 event.

Based on the measured groundwater elevations, a potentiometric surface map was prepared to document the Third Quarter-2021 monitoring event (Figure 1). The map shows a groundwater potentiometric surface that is relatively consistent with those presented for all prior CBL GMP monitoring events. As illustrated by the map shown in Figure 1, the groundwater flow direction is to the south-southwest. The calculated gradient for the western portion of the CBL is 0.009 ft/ft. For the eastern portion of the CBL, a gradient of 0.028 ft/ft was calculated.

3.0 GROUNDWATER FLOW RATE CALCULATION

Groundwater flow rate was calculated along two transects, one along the western area having the lower gradient, and one along the eastern area having the higher gradient. As documented in the CBL Hydrogeology Report (Amec, 2013), a hydraulic conductivity value (K) of 6.3×10^{-4} centimeters per second (cm/sec) has been estimated for the Intermediate Sand. The hydraulic conductivity value is based on the rising-head slug test data obtained from monitoring well CBL-302I. Consistent with past evaluations of the Intermediate Sand, this hydraulic conductivity value was utilized for the Third Quarter-2021 event to calculate the groundwater flow rate. Also consistent with past evaluations, an assumed porosity value of 0.30 was utilized based on the dominant aquifer lithology (clayey sands and silty sands).

Given the constants $K = 6.3 \times 10^{-4}$ cm/sec (=648.9 feet/year) and Porosity = 0.30, the following groundwater flow velocities are calculated:

Eastern Transect (gradient of 0.028 ft/ft): 61 ft/yr
Western Transect (gradient of 0.009 ft/ft): 19 ft/yr

4.0 REFERENCES

Amec Environment & Infrastructure, Inc. (Amec), 2013: *Hydrogeologic Evaluation of Combustion Byproducts Landfill (CBL) Area Report, Fayette Power Project*, December 2013.

TABLE 1
Combustion Byproducts Landfill
Groundwater Monitoring Well System
July 2021 Potentiometric Surface Data
Fayette Power Project
La Grange, Texas

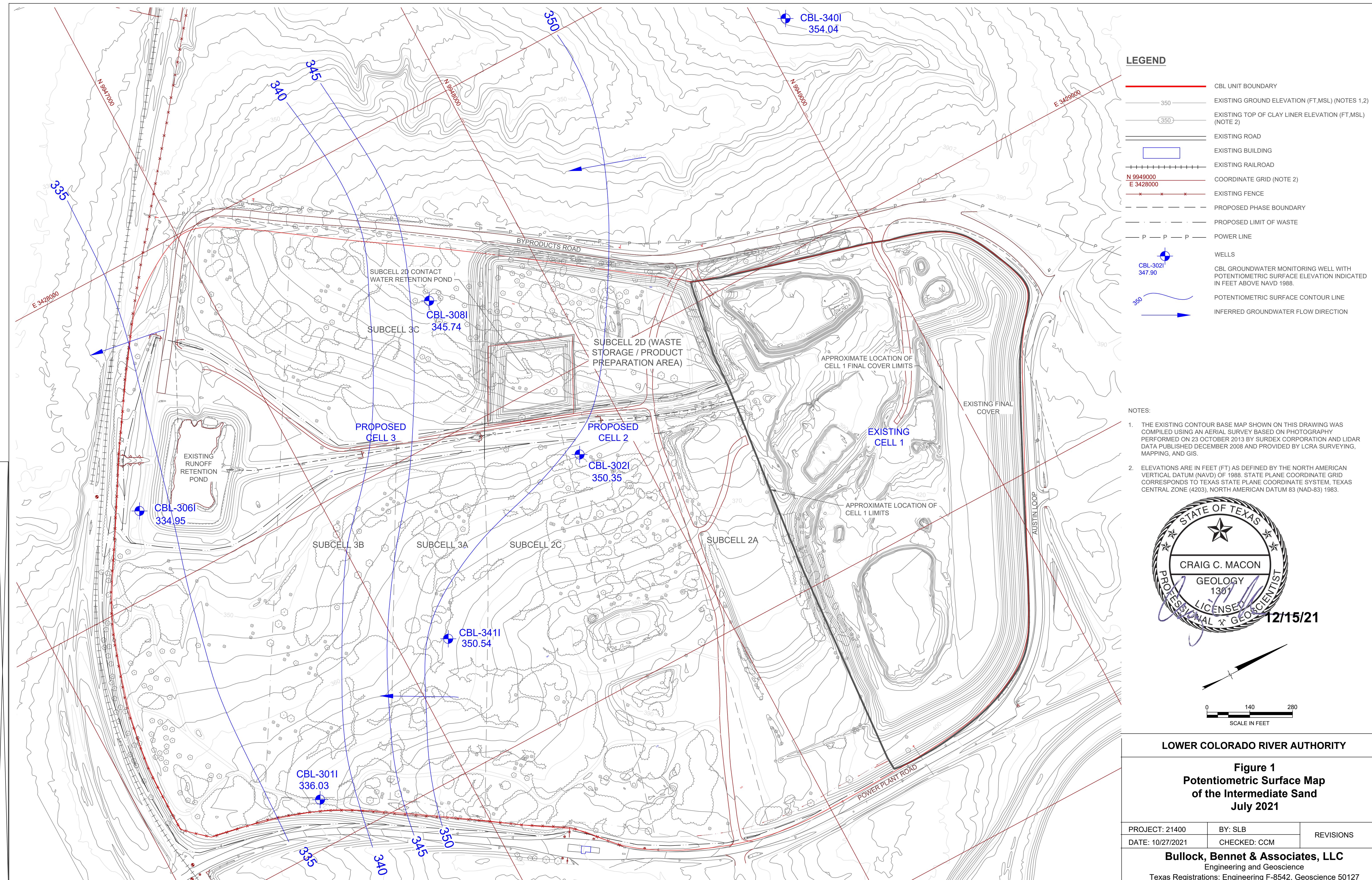
Well ID	CBL-340I		CBL-301I		CBL-302I		CBL-306I		CBL-308I		CBL-341I	
Well Top of Casing Elevation	376.98		372.11		358.99		339.96		368.67		366.65	
Date	DTW (ft btoc)	Elevation (ft NGVD)										
7/20/2021	NM	NM	36.08	336.03	NM	NM	NM	NM	NM	NM	NM	NM
7/21/2021	NM	NM	NM	NM	8.64	350.35	5.01	334.95	22.93	345.74	NM	NM
7/22/2021	22.94	354.04	NM	NM	NM	NM	NM	NM	NM	NM	16.11	350.54

Notes:

NM = Not Measured

ft btoc = feet below top of casing

ft NGVD =feet above National Geodetic Vertical Datum



APPENDIX B

Groundwater Monitoring System Addendum Certification,
Coal Combustion Residuals Unit: Combustion Byproducts Landfill
Bullock, Bennett & Associates, LLC
May 17, 2021

**GROUNDWATER MONITORING SYSTEM ADDENDUM CERTIFICATION
LOWER COLORADO RIVER AUTHORITY
COAL COMBUSTION RESIDUALS UNIT: COMBUSTION BYPRODUCTS LANDFILL
FAYETTE POWER PROJECT
La Grange, Texas**

BULLOCK, BENNETT & ASSOCIATES, LLC (Consultant) has been retained by the Lower Colorado River Authority (LCRA) to conduct statistical analysis of groundwater analytical data obtained from the First Quarter, 2021 Groundwater Monitoring Event (GME) at LCRA's Combustion Byproducts Landfill (CBL), Fayette Power Project, La Grange, Texas. The statistical analyses are being conducted in accordance with Title 40 of the Code of Federal Regulations § 257.93 (40 C.F.R. § 257.93).

1.0 BACKGROUND

Consistent with the previously published document *Groundwater Monitoring System Addendum Certification, Lower Colorado River Authority, Coal Combustion Residuals Unit: Combustion Byproducts Landfill, Fayette Power Project* (Amec Foster Wheeler, April 13, 2018), use of intrawell statistical analysis for groundwater evaluation continues under the Detection Monitoring Program for the CBL. The new Groundwater Monitoring System Addendum Certification presented herein, documents the transition from the prior use of the Prediction Interval procedure referenced in 40 C.F.R. § 257.93 (f) (3), to the use of the Control Chart procedure referenced in 40 C.F.R. § 257.93 (f) (4).

The procedural transition was recommended, based on the Consultant's review of statistical analysis packages. Specifically, the Consultant has recommended use going forward of the analysis package DUMPStat, which utilizes the control chart procedure, and is used by industry for statistical analysis of chemical data from groundwater detection monitoring well networks. The control chart procedure offers an advantage over the prediction limits procedure as more data is generated over time, because the control chart procedure generates a graph of compliance data over time and allows for better identification of long-term trends. A Professional Engineer's (P.E.'s) certification of the revision to the Intrawell Statistical Analysis Procedure for the CBL's Detection Monitoring Program is provided herein.

2.0 LIMITATIONS

The Consultant's signature on this document represents that to the best of the Consultant's knowledge, information, and professional judgement, the aforementioned information is accurate as of the signature date. The Consultant's opinions and decisions are made on the basis of the Consultant's experience, qualifications, and professional judgement and are not construed as warranties or guaranties. In addition, opinions relating to environmental, geologic, and geotechnical conditions (or other estimates) are based on available data, and actual conditions may vary from those encountered at the times and locations where data are obtained, despite the use of due care.

3.0 CERTIFICATION

I, **Dan Bullock**, being a Registered P.E. with the State of Texas, do hereby certify to the best of my knowledge, information, and belief, that the groundwater monitoring system for the Coal Combustion Residual (CCR) Unit (Combustion Byproducts Landfill), as herein revised, has been designed and constructed to meet the requirements of 40 C.F.R. § 257.91, in accordance with recognized and generally accepted good engineering and scientific practices.

SIGNATURE

Daniel B. Bullock



DATE

5/17/2021

I, **Craig C. Macon**, being a Professional Geoscientist in the State of Texas, do hereby certify to the best of my knowledge, information, and belief, that the Groundwater Monitoring System for the CCR Unit: Coal Combustion Byproducts Landfill, as herein revised, has been designed and constructed to meet the requirements of 40 C.F.R. § 257.91, in accordance with recognized and generally accepted good scientific practices.

SIGNATURE

Craig C. Macon



DATE

5/17/2021

APPENDIX C

Results of the Groundwater Statistics for the Lower Colorado River Authority
First Semi-Annual Monitoring Event in 2021
Otter Creek Environmental Services, LLC
May 2021

Results of the Ground Water Statistics for Lower Colorado River Authority Fayette Power Project

First Semi-Annual Monitoring Event in 2021

Prepared for:
Lower Colorado River Authority (LCRA)
Fayette Power Project
LaGrange, TX

Prepared by:
Jeffrey A. Holmgren
Otter Creek Environmental Services, L.L.C.
40W565 Foxwick Court
Elgin, IL 60124
(847) 464-1355

May 2021

Introduction

This report contains the results of the statistical analyses used to evaluate the ground water data obtained during the first semi-annual monitoring event in 2021 at the Lower Colorado River Authority (LCRA) Fayette Power Project. The ground water at the LCRA Fayette Power Project is monitored by wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I. Statistical comparisons and evaluation for statistically significant increases were completed within 90 days of receipt of laboratory data.

The statistical plan is designed to detect a release from the facility at the earliest indication. An introwell methodology is described and then applied to the LCRA Fayette Power Project data. The statistics conform to the Coal Combustion Residual (CCR) rule (40 CFR Part 257), USEPA Guidance document (“Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Unified Guidance,” March 2009), and the American Society for Testing and Materials (ASTM) standard D6312-98, *Developing Appropriate Statistical Approaches for Ground-Water Detection Monitoring Programs*.

Ground Water Monitoring Program

The groundwater monitoring network for LCRA Fayette Power Project includes background well CBL 340I and down-gradient wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I. Each of the groundwater monitoring wells is sampled semiannually and analyzed for the detection monitoring parameters listed in Appendix III of 40 CFR Part 257.

Appendix III to Part 257 – Constituents for Detection Monitoring

Boron
Calcium
Chloride
Fluoride
pH
Sulfate
Total Dissolved Solids

Appendix IV to Part 257 – Constituents for Assessment Monitoring

Antimony	Lead
Arsenic	Lithium
Barium	Mercury
Beryllium	Molybdenum
Cadmium	Selenium
Chromium	Thallium
Cobalt	Radium 226
Fluoride	Radium 228

The down-gradient groundwater data obtained during the first semi-annual monitoring event in 2021 are summarized in Attachment A. Historical Appendix III data are summarized in Attachment B.

INTRAWELL STATISTICAL METHODOLOGY FOR DETECTION MONITORING

The CCR rule provides several options for evaluating the groundwater data (40 CFR 257.93(f)). As referenced in *Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance* (EPA 530/R-09-007), the preferred methods for comparing groundwater data are using either prediction limits or using control charts. With the accumulation of a larger set of groundwater data over time, control charts methodology becomes an advantageous method, allowing for better identification of long-term trends.

An intrawell control chart method was applied to the LCRA Fayette Power Project 2021 Q1 data using the DUMPStat® statistical program. DUMPStat® is a program for the statistical analysis of groundwater monitoring data using methods described in “Statistical Methods for Groundwater Monitoring” by Dr. Robert D. Gibbons. Groundwater statistics are conducted on the Appendix III constituents listed above. Previous statistical analyses were performed using the prediction limits method with the ProUCL program.

As of this First Quarter 2021 statistical evaluation and moving forward, intrawell analysis will continue, using the control chart methodology referenced in 40 CFR 257.93(f)(4), instead of the prediction limits method previously used. In accordance with 40 CFR 257.93(f)(6), a new certification of the statistical method was issued by a professional engineer.

Intrawell statistics

Intrawell statistics compare new measurements to the historical data at each ground water monitoring well independently. The Unified Guidance-recommended technique for intrawell comparisons is the combined Shewhart-CUSUM control chart. This control chart procedure is useful because it will detect changes in analyte concentrations both in terms of the constituent concentration and cumulative concentration increases. This method is also sensitive to sudden and gradual releases. A requirement for constructing these control charts is that the parameter is detected at a frequency greater than or equal to 25%, otherwise the data variance is not properly defined.

The combined Shewhart-CUSUM control chart assumes that the data are independent and normally distributed with a fixed mean and a constant variance. Independent data is much more critical than the normality assumption. To achieve independence, it is recommended that data are collected no more frequently than quarterly to account for seasonal variation. The combined Shewhart-CUSUM control chart is robust to deviations from normality. Because the control charts do not use a specific multiplier based on a normal distribution, it is more conservative to assume normality.

Groundwater monitoring parameters that are not detected at a frequency great enough to generate the combined Shewhart-CUSUM control charts. For constituents that are detected less than 25% of the time at a particular well, the data should be plotted as a time series until enough data points are available to provide a 99% confidence nonparametric prediction limit. Thirteen independent measurements (with 1 resample) are necessary to achieve a 99% confidence (1% false positive rate) nonparametric prediction limit. Eight independent measurements (for pass 1 of 2 resamples) are necessary to achieve a 99% confidence nonparametric prediction limit. The nonparametric prediction limit is the largest determination out of the

data set collected for that well and parameter. If the detection frequency is 0% after thirteen samples have been collected, the practical quantitation limit (PQL) becomes the nonparametric prediction limit.

In developing the statistical background, the historical data must be thoroughly screened for anomalous data due to sampling error, analytical error, or simply by chance alone. An erroneous data point, if not removed prior to the mean and variance computations, would yield a larger control limit thus increasing the false negative rate. The DUMPStat® program screens for outliers using the Dixon test. If the Dixon test indicates an outlier, the value is compared to three times the median value for introwell analyses. If the value fails both criteria of the two-stage screening, the value is considered a statistical outlier and will not be used in the mean and variance determinations. Anomalous data will still be plotted on the graphs (with a unique symbol) but will not be included in the calculations.

The verification resample plan is an integral function of the statistical method to reduce the probability that anomalous data obtained after the background has been established, is indicative of a landfill release. Should an indication of a statistically significant increase be identified, the resampling plan is implemented by the operator to collect a verification sample within 60 days of identification.

Results of the Introwell Statistics

The Appendix III parameter data from wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I were evaluated using the combined Shewhart-CUSUM control chart method.

The initial background was established using the ProUCL software package discussed above, using data obtained in 2016 and 2017. Initial exceedances for boron at CBL-301I and boron at CBL-341I were reported following the second semi-annual monitoring in 2020. Since the boron concentrations determined subsequently in January 2021 at CBL-301I (<50 µg/L) and CBL-341I (<50 µg/L) do not exceed the baseline threshold values (BTV), the previous exceedances are not statistically significant. BTV will be analogous to control limits in this report and future reports.

As groundwater monitoring at a CCR facility proceeds, it is recommended to update background data sets periodically with valid detection monitoring results that are representative of background groundwater quality. Failure to update background will exclude factors such as natural temporal variation, changes in field or laboratory methodologies, and changes in the water table due to meteorological conditions or other influences. Since there were no exceedances attributed to the unit the background data in this evaluation includes historical data obtained from 2016 through 2020 for wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I.

A summary of the introwell statistics is included in Attachment C, Table 1 “Summary Statistics and Intermediate Computations for Combined Shewhart-CUSUM Control Charts.” The control charts or time series graphs follow the summary table. For the parameters evaluated, there were no control limit exceedances detected.

A slight increasing trend was detected in the background data for sulfate at CBL-302I.

A control chart factor was selected to provide a balance of the site-wide false positive and false negative rates. A statistical power curve indicates the expected false assessments for the site as a whole. The site-wide false positive rate is 4% and the test becomes sensitive to 3 standard deviation units over background.

CONCLUSIONS

This document describes a comprehensive statistical method designated for the LCRA Fayette Power Project. The groundwater monitoring network for LCRA Fayette Power Project includes wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I. Each of the groundwater monitoring wells is to be sampled and analyzed for the detection monitoring parameters listed in Appendix III of 40 CFR Part 257. The current groundwater data was compared to background using introwell control charts. Using introwell comparisons, there were no control limit exceedances detected.

Attachment A

Ground Water Data obtained during the First Semi-Annual Monitoring Event in 2021

Table 1**Analytical Data Summary for 1/26/2021 to 1/28/2021**

Constituents	Units	CBL-301I	CBL-302I	CBL-306I	CBL-308I	CBL-341I
Boron, Total	mg/L	<.05	<.05	<.05	<.05	<.05
Calcium, Total	mg/L	1130	1020	257	830	874
Chloride	mg/L	2420	1370	292	2200	1800
Fluoride	mg/L	<.50	<.50	2.90	1.44	<.50
pH	S.U.	6.06	6.21	6.84	6.26	6.06
Sulfate	mg/L	374	1290	388	1340	324
Total Dissolved Solids	mg/L	6060	4800	1420	6190	3940

* - The displayed value is the arithmetic mean of multiple database matches.

Attachment B

Historical Appendix III Ground Water Data

Table 1**Analytical Data Summary for CBL-301I**

Constituents	Units	1/21/2016	5/4/2016	7/27/2016	10/24/2016	1/23/2017	3/22/2017	5/18/2017	7/26/2017	2/8/2018	7/25/2018	1/17/2019	5/2/2019	7/31/2019
Boron, Total	mg/L	<.0500	<.0500	<.0500	<.0500	<.0500	<.0500	.0707	<.0500	<.0500	<.0500	<.0500	<.0500	<.0500
Calcium, Total	mg/L	905	949	925	978	1000	1030	1060	961	873	993	156	762	783
Chloride	mg/L	2300	2160	2290	2250	3200	2390	2420	2500	2480	1330	619	1910	2240
Fluoride	mg/L	<.250	<.500	<.500	<.250	.312	<.500	<.500	<.500	<.500	.219	.112	.051	
pH	S.U.	6.33	6.26	5.95	6.23	6.26	6.31	5.95	6.02	6.17	6.04	7.16	6.14	6.19
Sulfate	mg/L	336	311	336	326	488	337	342	381	344	196	104	398	332
Total Dissolved Solids	mg/L	4380	5050	6020	4570	6140	6570	6430	4290	5120	5390	1460	5650	6040

* - The displayed value is the arithmetic mean of multiple database matches.

Table 1**Analytical Data Summary for CBL-301I**

Constituents	1/28/2020	9/17/2020	1/26/2021
Boron, Total	<.0500	.0801	<.0500
Calcium, Total	851	1060	1130
Chloride	2360	2270	2420
Fluoride	.130	<.250	<.500
pH	6.26	6.13	6.06
Sulfate	349	350	374
Total Dissolved Solids	4790	6340	6060

* - The displayed value is the arithmetic mean of multiple database matches.

Table 2**Analytical Data Summary for CBL-302I**

Constituents	Units	1/22/2016	5/4/2016	7/27/2016	10/24/2016	1/23/2017	3/22/2017	5/16/2017	7/27/2017	2/8/2018	7/27/2018	1/22/2019	7/31/2019	1/30/2020
Boron, Total	mg/L	<.050	<.050	<.050	.156	<.050	.297	<.050	<.050	<.050	<.050	<.050	<.050	<.050
Calcium, Total	mg/L	1030	1010	1030	1070	1100	1090	1100	1040	934	995	855	914	838
Chloride	mg/L	2190	2130	2210	2170	2080	2050	2230	2040	2080	1980	1960	1540	1540
Fluoride	mg/L	<.2500	<.5000	<.5000	<.2500	.3320	<.5000	<.5000	<.5000	.1120	<.5000	.0402	.0605	.1930
pH	S.U.	6.29	6.01	5.17	7.75	5.36	5.40	4.94	6.20	6.21	5.77	6.44	6.15	6.34
Sulfate	mg/L	1020	993	1090	1180	1150	1120	1230	1180	1240	1390	1250	1260	1350
Total Dissolved Solids	mg/L	5500	5390	6850	4210	6430	6460	5860	5120	6010	5510	5060	4190	4790

* - The displayed value is the arithmetic mean of multiple database matches.

Table 2**Analytical Data Summary for CBL-302I**

Constituents	9/17/2020	1/28/2021
Boron, Total	<.050	<.050
Calcium, Total	853	1020
Chloride	1410	1370
Fluoride	<.2500	<.5000
pH	6.20	6.21
Sulfate	1280	1290
Total Dissolved Solids	4990	4800

* - The displayed value is the arithmetic mean of multiple database matches.

Table 3**Analytical Data Summary for CBL-306I**

Constituents	Units	1/21/2016	5/4/2016	7/26/2016	10/24/2016	1/19/2017	3/22/2017	5/18/2017	7/27/2017	2/8/2018	7/27/2018	1/16/2019	7/31/2019	8/23/2019
Boron, Total	mg/L	<.0500	.0717	.0998	.0556	<.0500	.1240	.0832	.0531	<.0500	<.0500	<.0500	.0824	.0500
Calcium, Total	mg/L	137			198	174	204	234	230	275	180	106	226	
Chloride	mg/L	155	20		330	197	231	289	350	385	283	215	538	318
Fluoride	mg/L	2.50	1.00	1.37	2.38	1.85	12.60	2.20	2.91	2.81	2.95	1.98	9.26	2.66
pH	S.U.	7.09	6.69	6.95	6.72	7.29	4.41	5.61	6.94	6.67	6.86	6.78	6.92	6.83
Sulfate	mg/L	266.0	29.5	139.0	432.0	270.0	340.0	412.0	513.0	493.0	406.0	292.0	816.0	387.0
Total Dissolved Solids	mg/L	1280	431	790	1150	1320	1460	1440	1280	1760	1450	1220	676	1710

* - The displayed value is the arithmetic mean of multiple database matches.

Table 3**Analytical Data Summary for CBL-306I**

Constituents	1/29/2020	9/19/2020	1/28/2021
Boron, Total	<.0500	.0773	<.0500
Calcium, Total	247	260	257
Chloride	445	420	292
Fluoride	2.83	2.72	2.90
pH	6.70	7.16	6.84
Sulfate	561.0	506.0	388.0
Total Dissolved Solids	1830	1730	1420

* - The displayed value is the arithmetic mean of multiple database matches.

Table 4**Analytical Data Summary for CBL-308I**

Constituents	Units	1/22/2016	5/4/2016	7/26/2016	10/24/2016	1/19/2017	3/22/2017	5/16/2017	7/26/2017	2/6/2018	7/25/2018	1/18/2019	7/31/2019	1/29/2020
Boron, Total	mg/L	<.0500	.1210	.1860	.2560	<.0500	.5450	.1090	.0799	<.0500	<.0500	<.0500	<.0500	<.0500
Calcium, Total	mg/L	903	870	911	939	919	947	954	878	859	863	760	840	745
Chloride	mg/L	2760	2580	2680	2870	2360	2530	2740	2760	2750	2680	2240	2290	2110
Fluoride	mg/L	1.49	2.30	1.64	1.59	1.33	9.05	1.70	1.90	1.76	2.10	1.68	1.62	1.60
pH	S.U.	6.36	6.13	5.95	6.27	6.83	6.27	5.54	6.27	6.26	6.07	6.39	6.25	6.37
Sulfate	mg/L	1490	1410	1490	1550	1320	1470	1580	1550	1570	1540	1520	1420	1340
Total Dissolved Solids	mg/L	6820	6120	7890	10200	9620	7260	6590	6480	6200	6320	4760	5820	5980

* - The displayed value is the arithmetic mean of multiple database matches.

Table 4
Analytical Data Summary for CBL-308I

Constituents	9/18/2020	1/28/2021
Boron, Total	.1030	<.0500
Calcium, Total	838	830
Chloride	2410	2200
Fluoride	1.33	1.44
pH	6.22	6.26
Sulfate	1310	1340
Total Dissolved Solids	6860	6190

* - The displayed value is the arithmetic mean of multiple database matches.

Table 5**Analytical Data Summary for CBL-341I**

Constituents	Units	1/23/2017	2/23/2017	3/22/2017	4/20/2017	5/16/2017	6/20/2017	7/27/2017	2/8/2018	8/24/2018	1/22/2019	7/31/2019	1/30/2020	9/17/2020
Boron, Total	mg/L	<.0500	<.0500	<.0500	.0587	.0896	.0668	.0507	<.0500	<.0500	<.0500	<.0500	<.0500	.1020
Calcium, Total	mg/L	854	870	906	898	860	950	829	810	824	782	714	767	814
Chloride	mg/L	1600	2000	1780	1770	1900	1820	1970	2110	1910	1790	1650	1780	1700
Fluoride	mg/L	.5300	<.5000	<.5000	<.5000	<.5000	.3350	.0550	.1060	.1140	.0546	.1000	.1530	<.2500
pH	S.U.	5.74	5.72	5.73	5.54	6.19	6.21	6.18	5.82	6.38	6.23	6.27	6.27	6.14
Sulfate	mg/L	307	404	346	336	369	363	419	383	376	358	329	351	336
Total Dissolved Solids	mg/L	5000	4520	5110	4240	4840	5940	4150	4320	4800	3870	5370	4900	4930

* - The displayed value is the arithmetic mean of multiple database matches.

Table 5
Analytical Data Summary for CBL-341I

Constituents	1/27/2021
Boron, Total	<.0500
Calcium, Total	874
Chloride	1800
Fluoride	<.5000
pH	6.06
Sulfate	324
Total Dissolved Solids	3940

* - The displayed value is the arithmetic mean of multiple database matches.

Attachment C

Summary Tables and Graphs for the Intrawell Comparisons

Table 1**Summary Statistics and Intermediate Computations
for Combined Shewhart-CUSUM Control Charts**

Constituent	Units	Well	N(back)	N(mon)	N(tot)	Mean	SD	R(i-1)	R(i)	S(i-1)	S(i)	Limit	Type	Conf	
Boron, Total	mg/L	CBL-301I	15	1	16	0.0665	0.0228	0.0801	0.0500	0.0665	0.1452	0.0801	nonpar	.99	**
	mg/L	CBL-302I	14	1	15			0.0500	0.0500			0.2970	nonpar	.99	
	mg/L	CBL-306I	15	1	16			0.0773	0.0500			0.1806	normal		
	mg/L	CBL-308I	14	1	15			0.1357	0.0500			0.8036	normal		
	mg/L	CBL-341I	13	1	14			0.0172	0.1020			0.0591	normal		
Calcium, Total	mg/L	CBL-301I	14	1	16	937.8571	94.2189	1060.0000	1130.0000	1059.3358	836.7692	1408.9518	normal		
	mg/L	CBL-302I	14	1	15	989.9286	94.3541	853.0000	1020.0000			989.9286	normal		
	mg/L	CBL-306I	13	1	16	205.8462	47.9997	260.0000	257.0000			445.8448	normal		
	mg/L	CBL-308I	14	1	15	873.2857	63.6389	838.0000	830.0000			873.2857	normal		
	mg/L	CBL-341I	13	1	14	836.7692	63.0491	814.0000	874.0000			1191.4803	normal		
Chloride	mg/L	CBL-301I	14	1	16	2292.8571	394.9183	2270.0000	2420.0000	2292.8571	1829.2308	4267.4485	normal		
	mg/L	CBL-302I	14	1	15	1972.1429	271.4967	1410.0000	1370.0000			1972.1429	normal		
	mg/L	CBL-306I	13	1	16	319.6923	108.7837	420.0000	292.0000			319.6923	normal		
	mg/L	CBL-308I	14	1	15	2554.2857	234.4458	2410.0000	2200.0000			2554.2857	normal		
	mg/L	CBL-341I	13	1	14	1829.2308	144.5373	1700.0000	1800.0000			3726.5147	normal		
Fluoride	mg/L	CBL-301I	15	1	16	0.3883	0.1724	0.5000	0.5000	0.3883	0.3037	1.2502	normal		
	mg/L	CBL-302I	14	1	15	0.3741	0.1872	0.5000	0.5000			1.3103	normal		
	mg/L	CBL-306I	13	1	16	2.3200	0.6159	2.7200	2.9000			2.4380	normal		
	mg/L	CBL-308I	13	1	15	1.6954	0.2759	1.3300	1.4400			1.6954	normal		
	mg/L	CBL-341I	13	1	14	0.3037	0.2058	0.5000	0.5000			1.3325	normal		
pH	S.U.	CBL-301I	15	1	16	6.2267	0.2859	6.1300	6.0600	6.2267	6.0125	4.80 - 7.66	normal		
	S.U.	CBL-302I	14	1	15	6.0164	0.6925	6.2000	6.2100			6.0164	normal		
	S.U.	CBL-306I	15	1	16	6.6413	0.7227	7.1600	6.8400			6.6413	normal		
	S.U.	CBL-308I	14	1	15	6.2271	0.2799	6.2200	6.2600			6.2271	normal		
	S.U.	CBL-341I	12	1	14	6.0125	0.2802	6.1400	6.0600			4.83 - 7.63	normal		
Sulfate	mg/L	CBL-301I	14	1	16	344.7143	61.2164	350.0000	374.0000	344.7143	359.7692	650.7964	normal		
	mg/L	CBL-302I	14	1	15	1195.2143	114.4648	1280.0000	1290.0000			1204.1514	normal		
	mg/L	CBL-306I	14	1	16	416.6429	163.4642	506.0000	388.0000			416.6429	normal		
	mg/L	CBL-308I	14	1	15	1468.5714	93.7146	1310.0000	1340.0000			1233.9640	normal		
	mg/L	CBL-341I	13	1	14	359.7692	30.9493	336.0000	324.0000			1937.1442	normal		
Total Dissolved Solids	mg/L	CBL-301I	14	1	16	5484.2857	791.9083	6340.0000	6060.0000	5484.2857	4768.4615	9443.8270	normal		
	mg/L	CBL-302I	14	1	15	5455.0000	806.9387	4990.0000	4800.0000			9489.6933	normal		
	mg/L	CBL-306I	15	1	16	1301.8000	409.5196	1730.0000	1420.0000			1301.8000	normal		
	mg/L	CBL-308I	14	1	15	6922.8571	1459.6756	6860.0000	6190.0000			6922.8571	normal		
	mg/L	CBL-341I	13	1	14	4768.4615	554.2239	4930.0000	3940.0000			14221.2350	normal		

N(back) and N(mon) = Non-outlier measurements in the background and monitoring periods.

N(tot) = All independent measurements for that constituent and well.

For transformed data, mean and SD in transformed units and control limit in original units.

Conf = confidence level for passing initial test or one of two verification resamples (nonparametric test only).

* - Insufficient Data.

** - Detection Frequency < 25%.

*** - Zero Variance.

Table 4

**Dixon's Test Outliers
1% Significance Level**

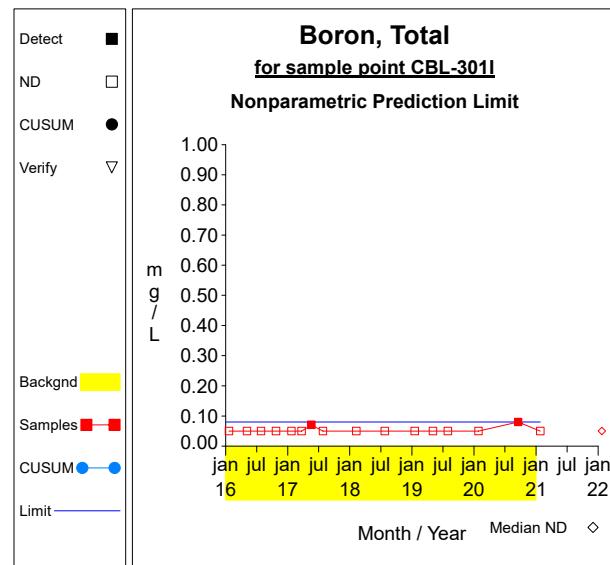
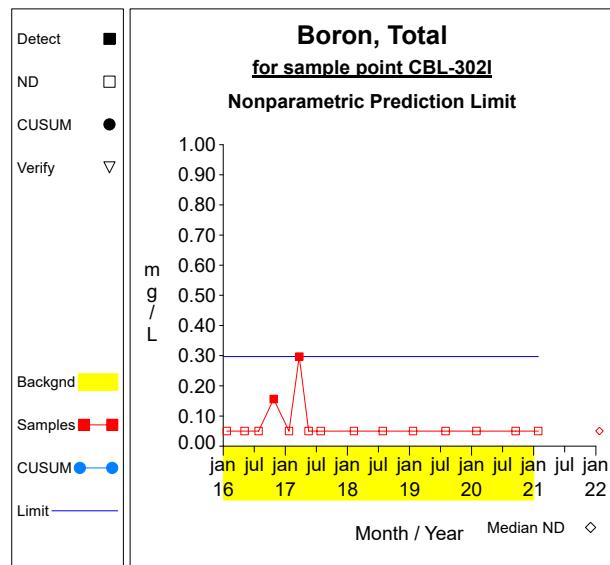
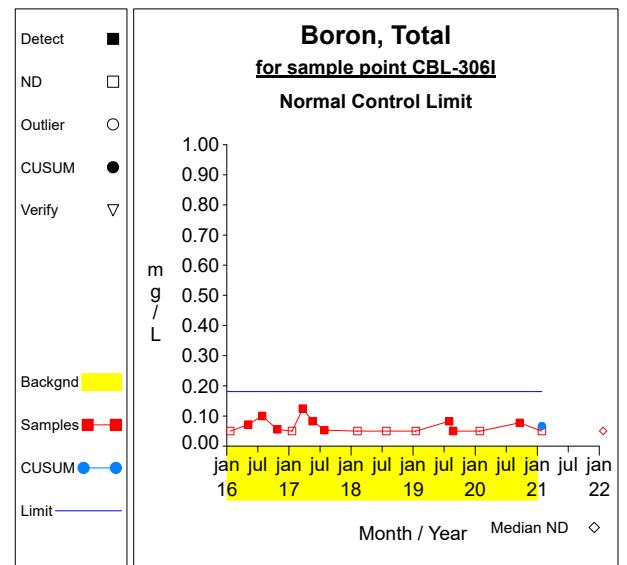
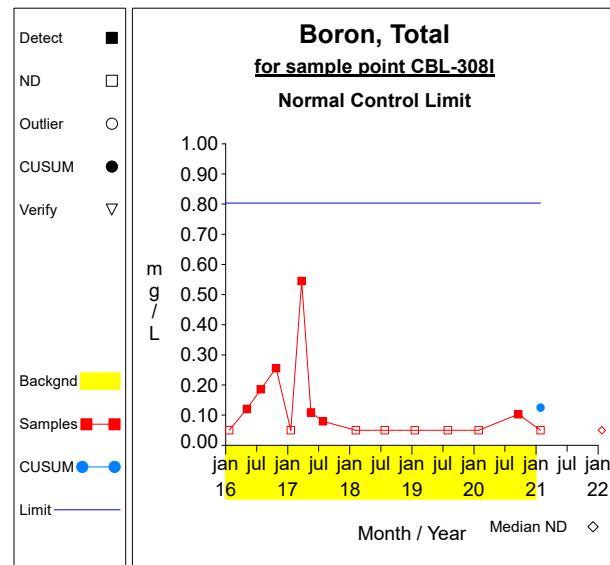
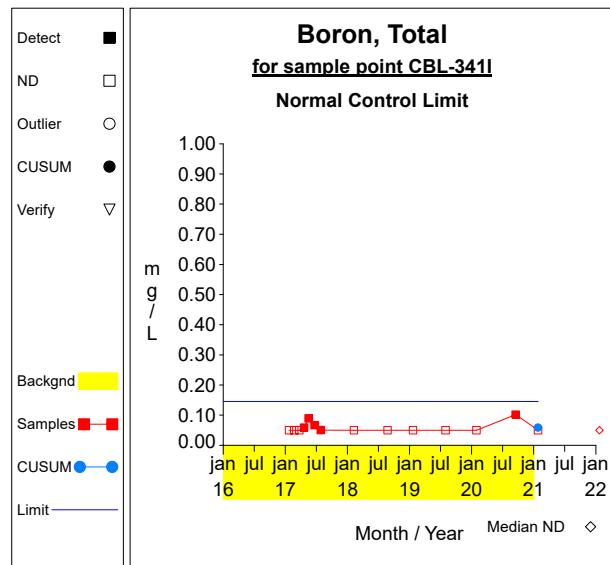
Constituent	Units	Well	Date	Result	ND Qualifier	Date Range	N	Critical Value
Calcium, Total	mg/L	CBL-301I	01/17/2019	156.0000		01/21/2016-09/17/2020	15	0.6177
Chloride	mg/L	CBL-301I	01/17/2019	619.0000		01/21/2016-09/17/2020	15	0.6177
Chloride	mg/L	CBL-306I	05/04/2016	20.0000		01/21/2016-09/19/2020	14	0.6403
Fluoride	mg/L	CBL-306I	03/22/2017	12.6000		01/21/2016-09/19/2020	15	0.6403
Fluoride	mg/L	CBL-306I	07/31/2019	9.2600		01/21/2016-09/19/2020	15	0.6403
Fluoride	mg/L	CBL-308I	03/22/2017	9.0500		01/22/2016-09/18/2020	14	0.6403
Sulfate	mg/L	CBL-301I	01/17/2019	104.0000		01/21/2016-09/17/2020	15	0.6177
Sulfate	mg/L	CBL-306I	05/04/2016	29.5000		01/21/2016-09/19/2020	15	0.6177
Total Dissolved Solids	mg/L	CBL-301I	01/17/2019	1460.0000		01/21/2016-09/17/2020	15	0.6177

N = Total number of independent measurements in background at each well.

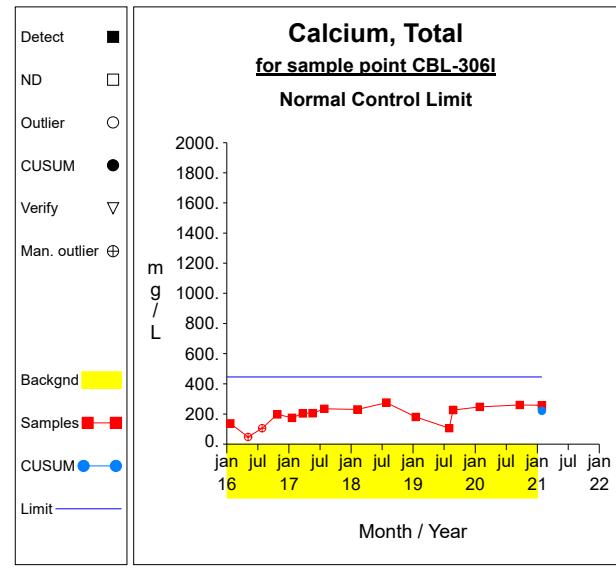
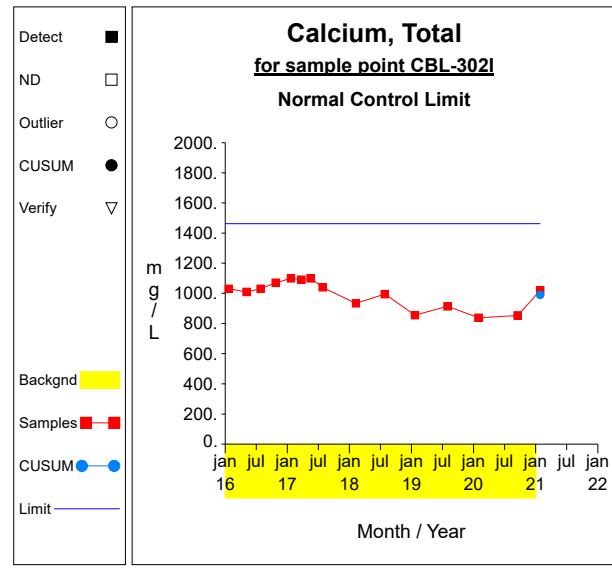
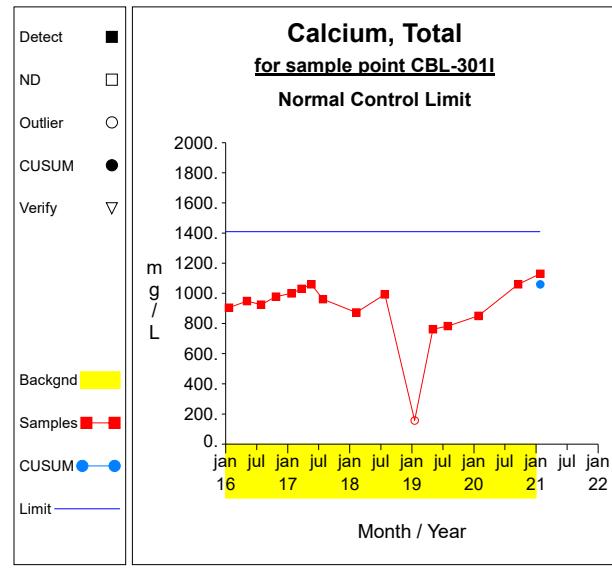
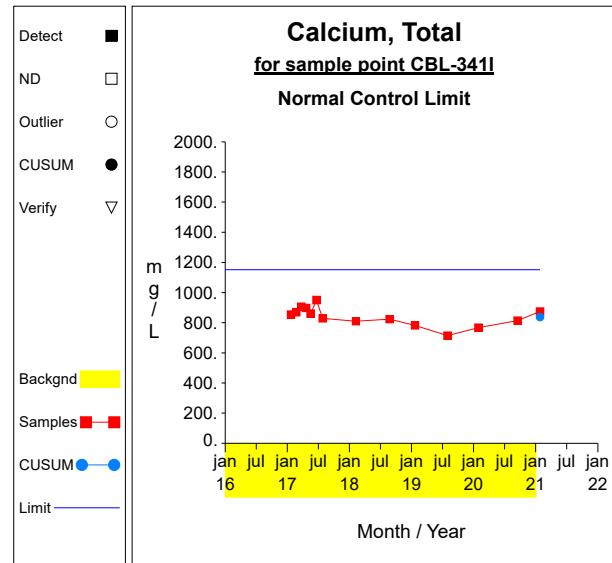
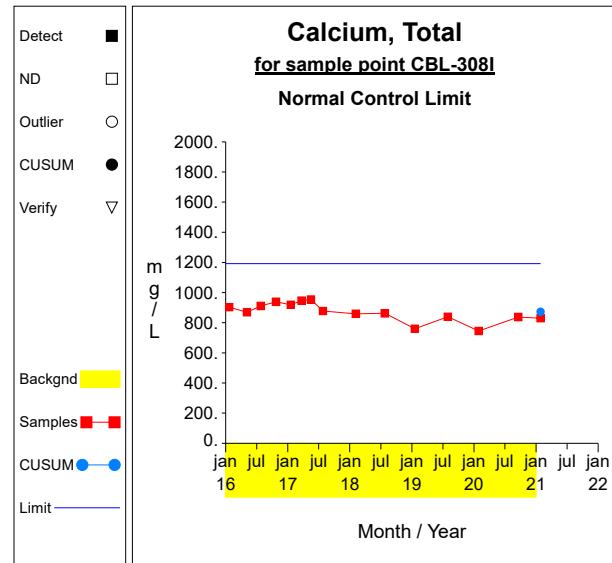
Date Range = Dates of the first and last measurements included in background at each well.

Critical Value depends on the significance level and on N-1 when the two most extreme values are tested or N for the most extreme value.

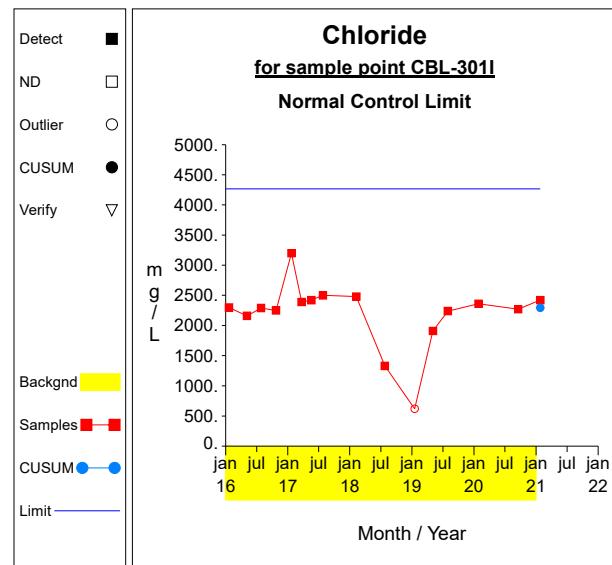
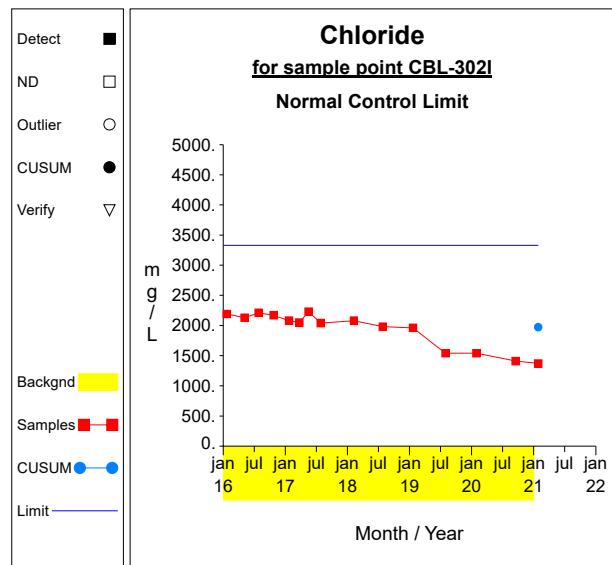
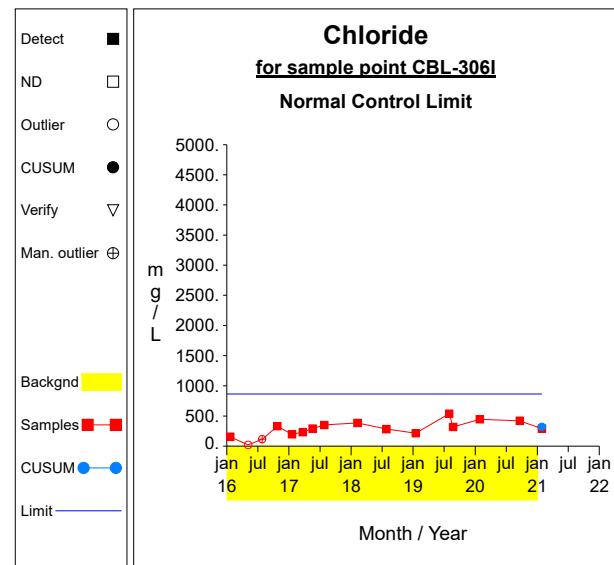
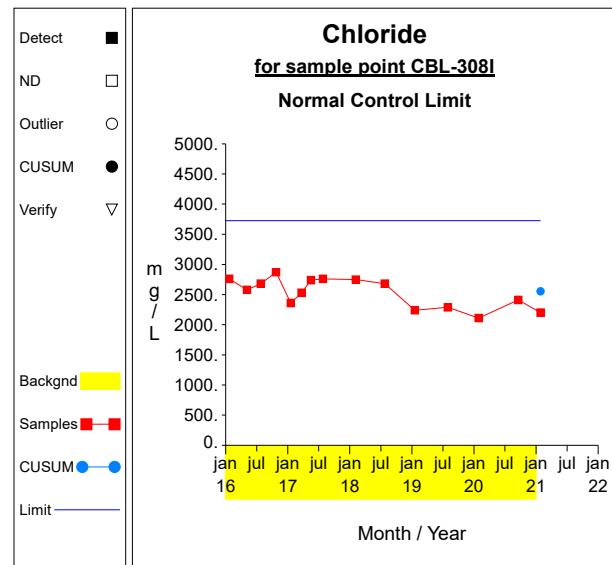
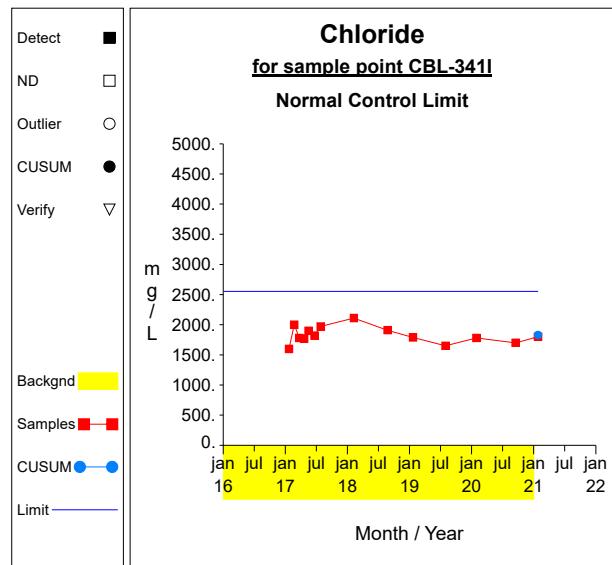
Intra-Well Control Charts / Prediction Limits

**Graph 1****Graph 2****Graph 3****Graph 4****Graph 5**

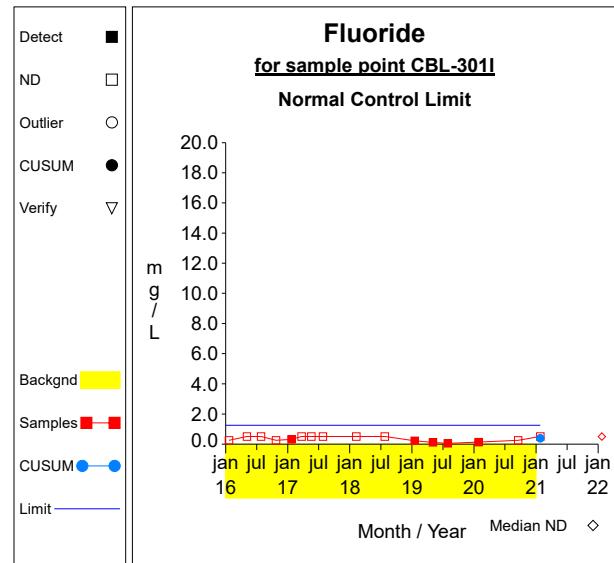
Intra-Well Control Charts / Prediction Limits

**Graph 6****Graph 7****Graph 8****Graph 9****Graph 10**

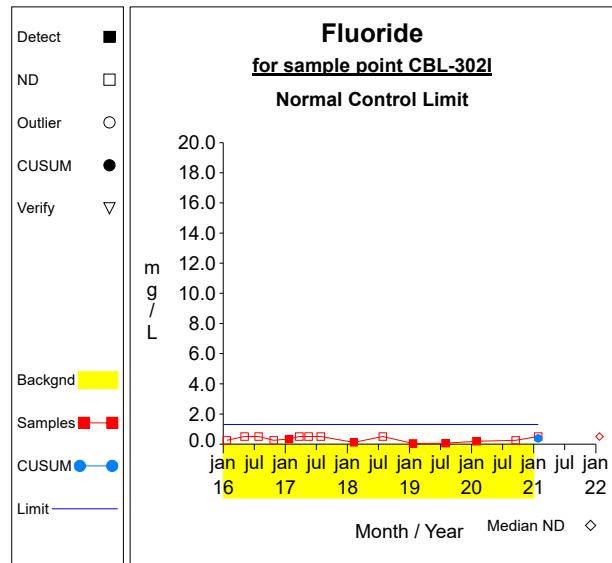
Intra-Well Control Charts / Prediction Limits

**Graph 11****Graph 12****Graph 13****Graph 14****Graph 15**

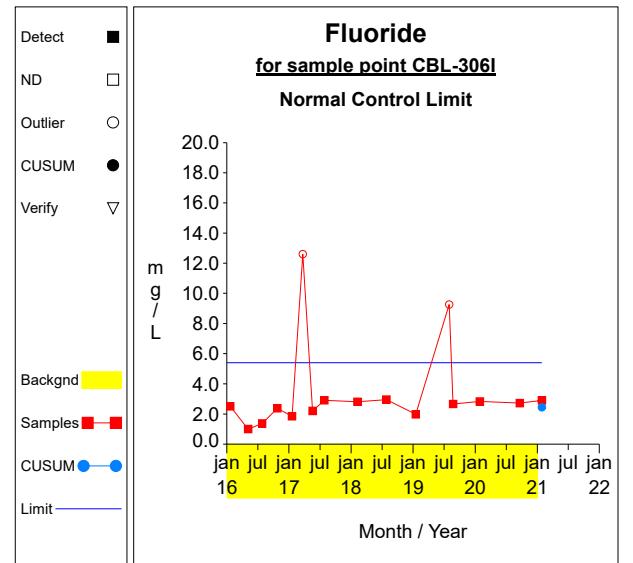
Intra-Well Control Charts / Prediction Limits



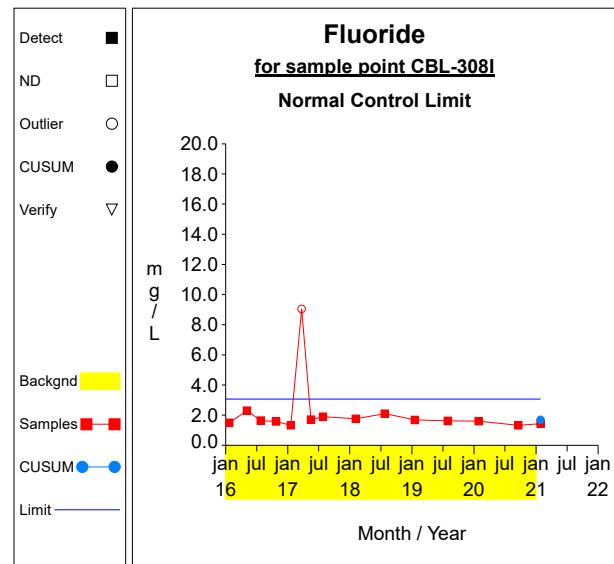
Graph 16



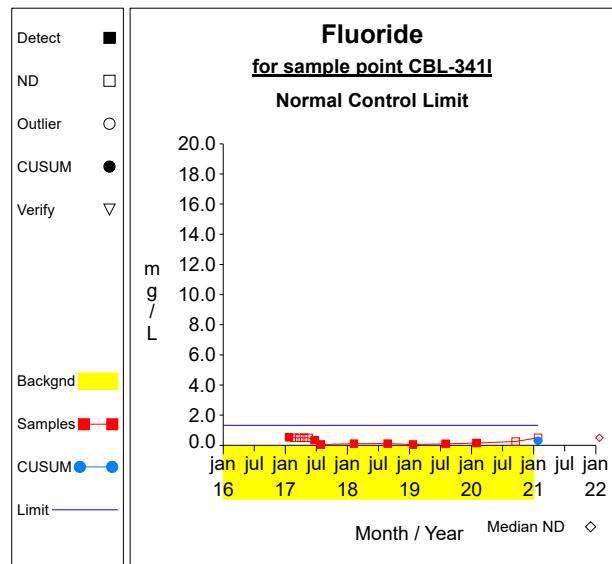
Graph 17



Graph 18

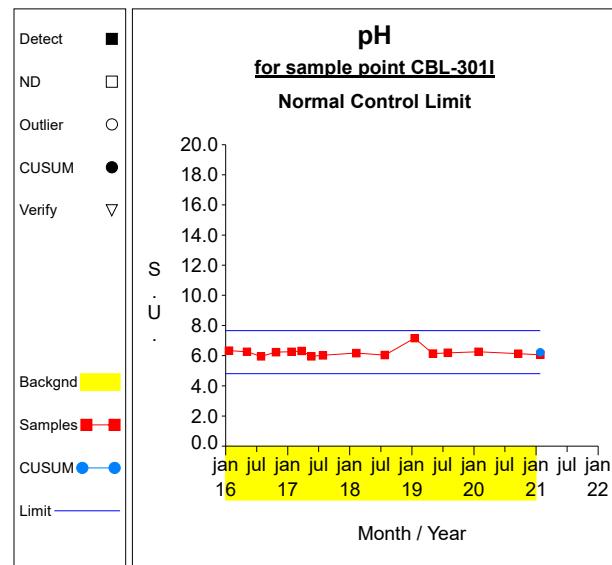
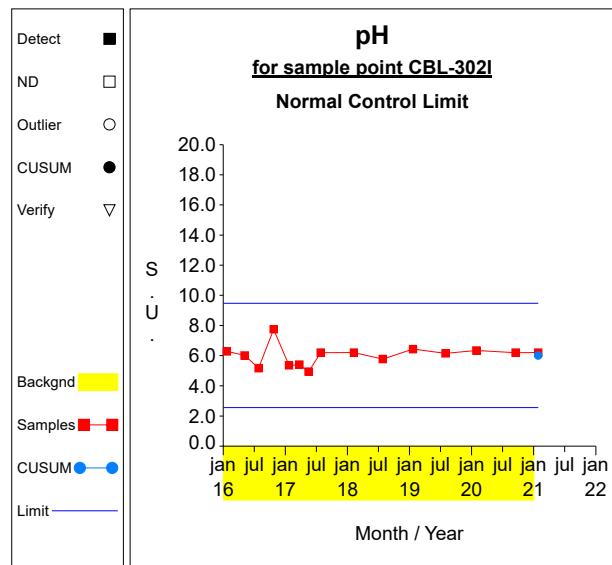
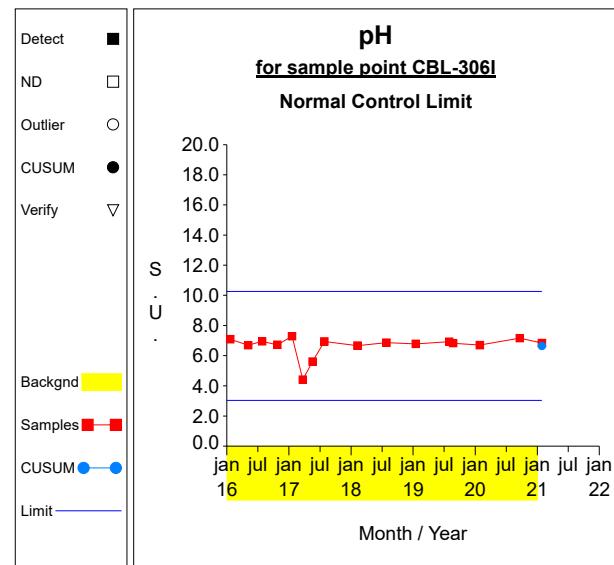
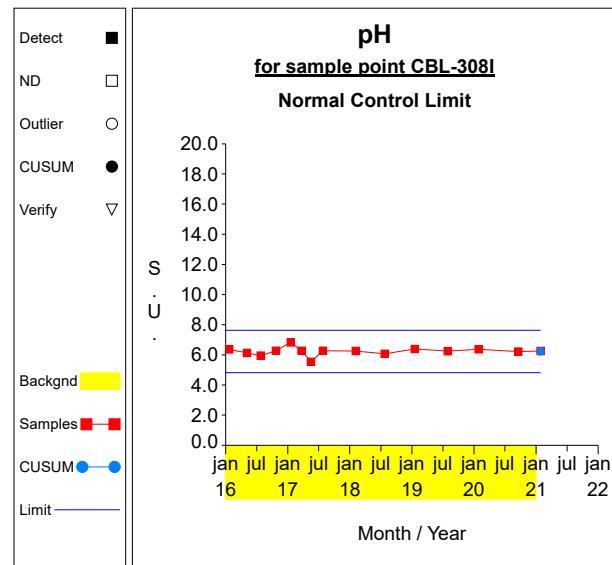
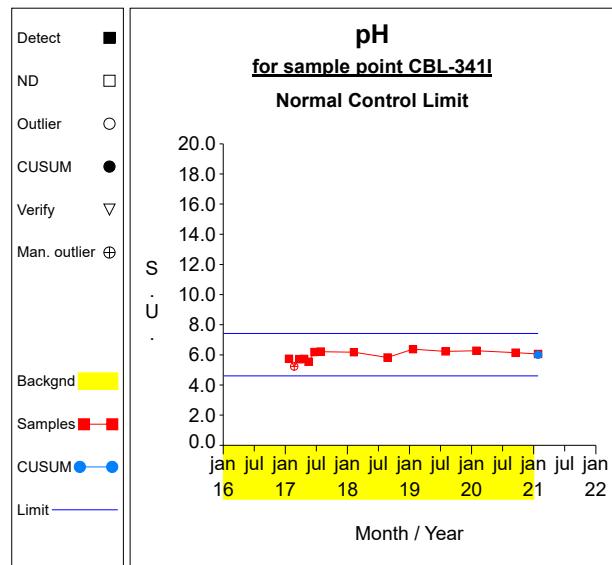


Graph 19

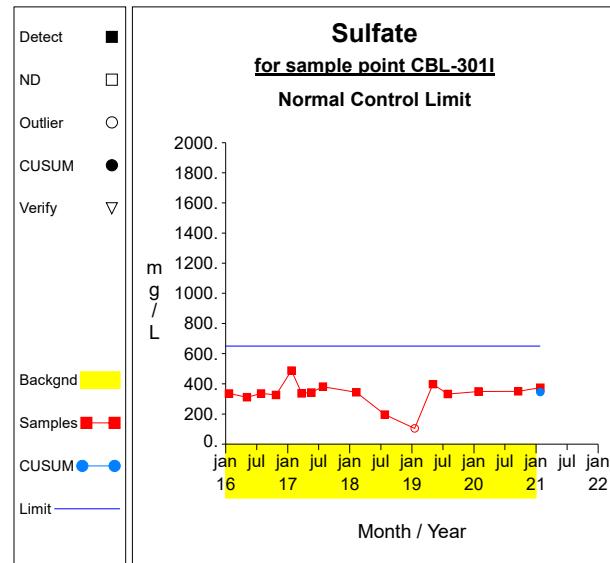
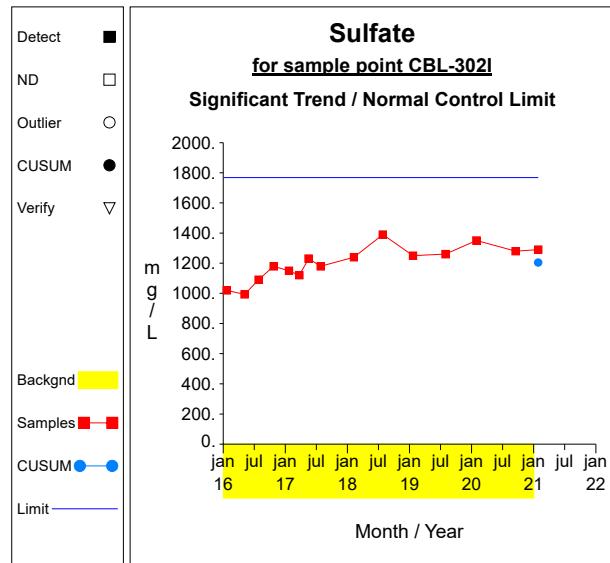
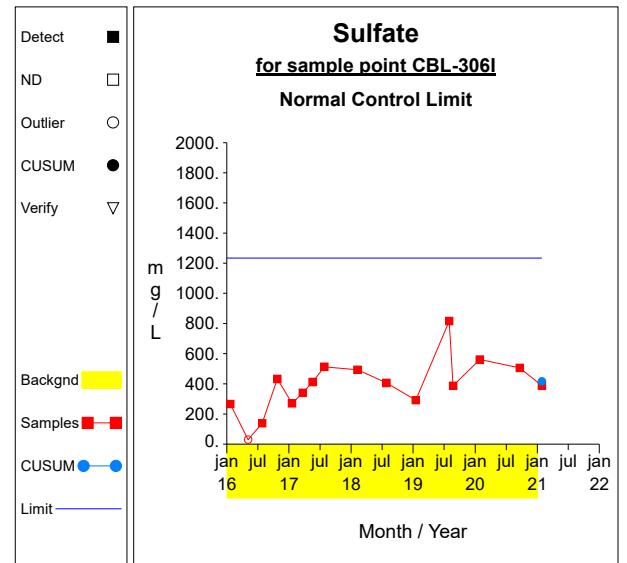
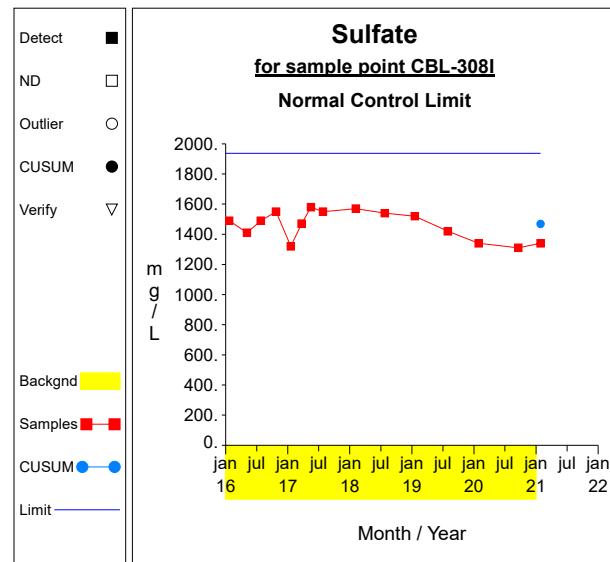
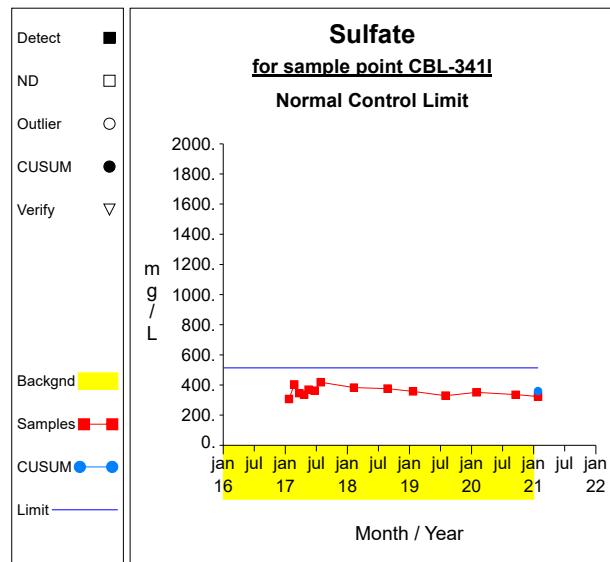


Graph 20

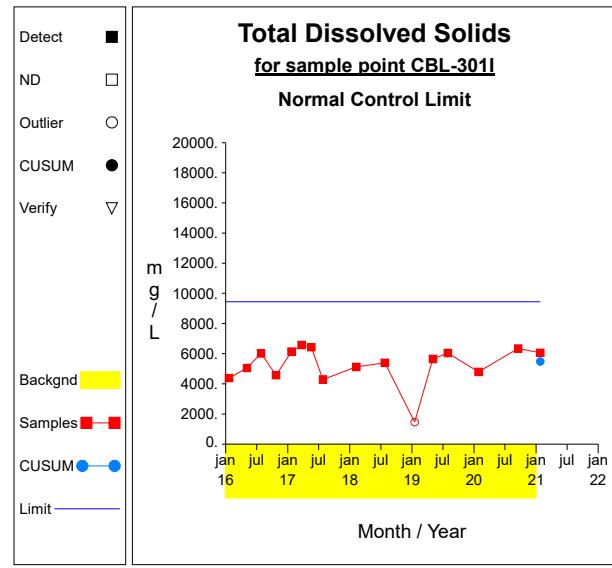
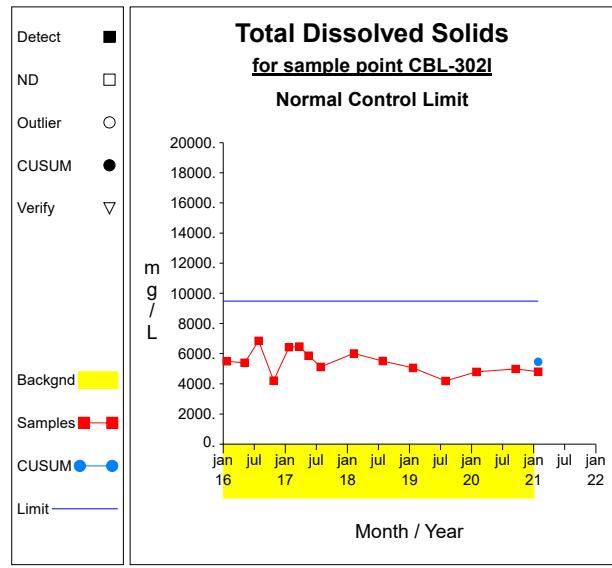
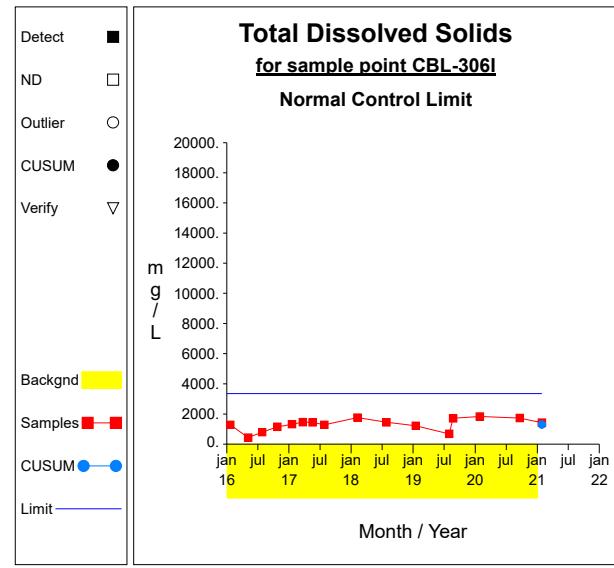
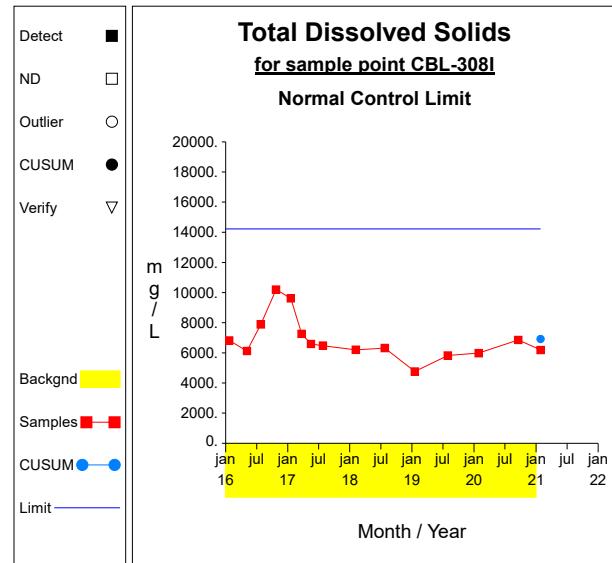
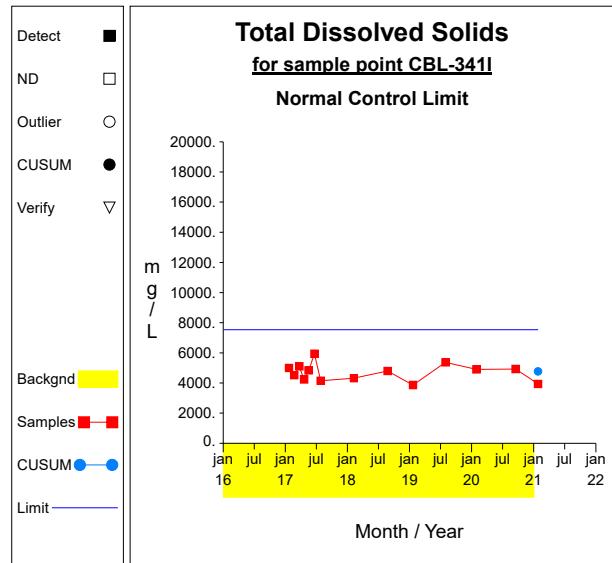
Intra-Well Control Charts / Prediction Limits

**Graph 21****Graph 22****Graph 23****Graph 24****Graph 25**

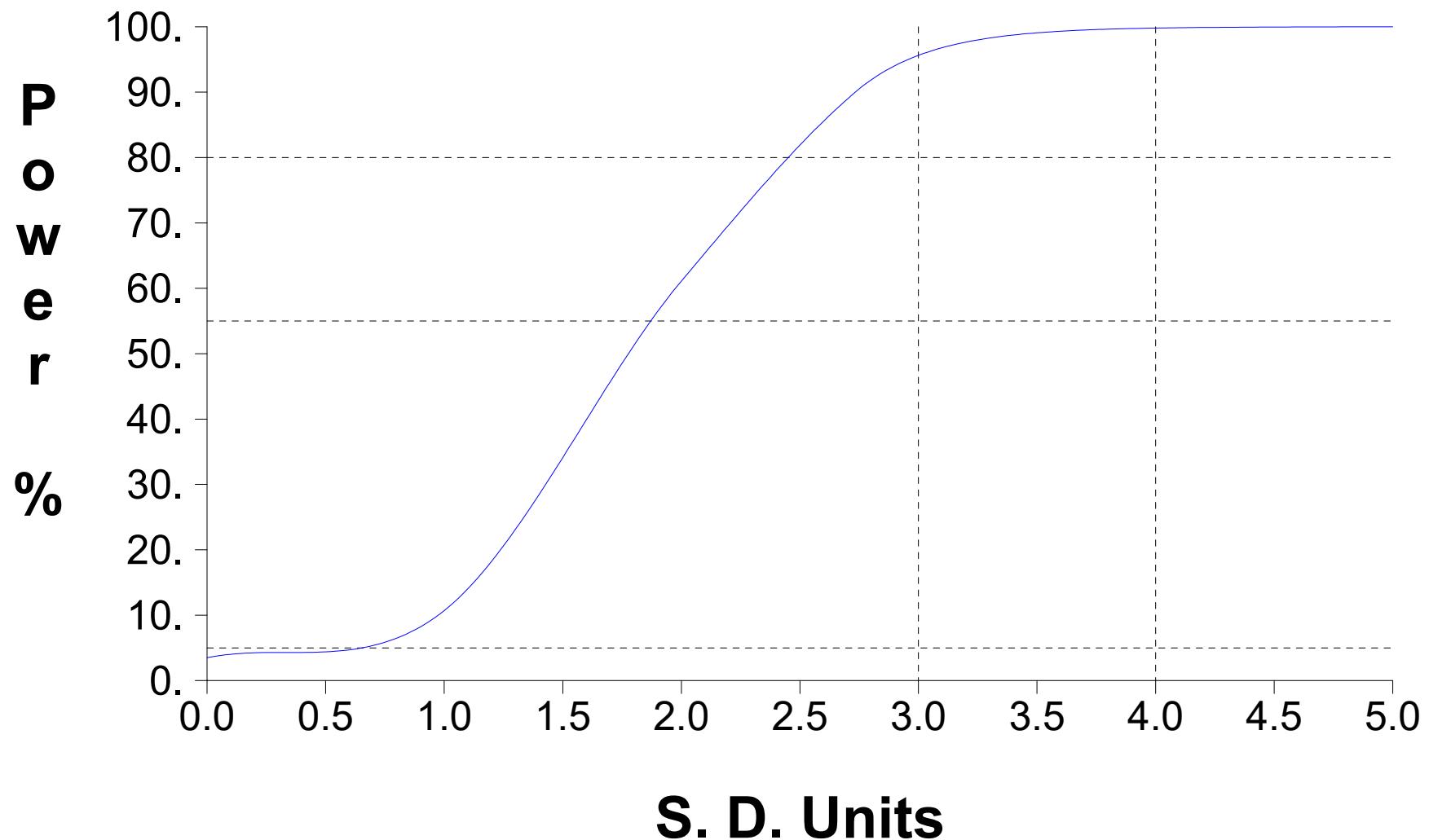
Intra-Well Control Charts / Prediction Limits

**Graph 26****Graph 27****Graph 28****Graph 29****Graph 30**

Intra-Well Control Charts / Prediction Limits

**Graph 31****Graph 32****Graph 33****Graph 34****Graph 35**

False Positive and False Negative Rates for Current Intra-Well Control Charts Monitoring Program



APPENDIX D

Results of the Groundwater Statistics for the Lower Colorado River Authority
Second Semi-Annual Monitoring Event in 2021
Otter Creek Environmental Services, LLC
November 2021

Results of the Groundwater Statistics for Lower Colorado River Authority Fayette Power Project

Second Semi-Annual Monitoring Event in 2021

Prepared for:
Lower Colorado River Authority (LCRA)
Fayette Power Project
LaGrange, TX

Prepared by:
Jeffrey A. Holmgren
Otter Creek Environmental Services, L.L.C.
40W565 Foxwick Court
Elgin, IL 60124
(847) 464-1355

November 2021

Introduction

This report contains the results of the statistical analyses used to evaluate the groundwater data obtained during the second semi-annual monitoring event in 2021 at the Lower Colorado River Authority (LCRA) Fayette Power Project (FPP). The groundwater at the FPP is monitored by wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I. Statistical comparisons and evaluation for statistically significant increases (SSIs) were completed within 90 days of receipt of laboratory data.

The statistical plan is designed to detect a release from the facility at the earliest indication. An intrawell methodology is described and then applied to the FPP data. The statistical method conforms with the Coal Combustion Residual (CCR) rule (40 CFR 257), USEPA Guidance document (“*Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Unified Guidance*”, March 2009), and the American Society for Testing and Materials (ASTM) standard D6312-98, *Developing Appropriate Statistical Approaches for Ground-Water Detection Monitoring Programs*.

Ground Water Monitoring Program

The groundwater monitoring network for FPP includes background well CBL-340I and downgradient wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I. Each of the groundwater monitoring wells is to be sampled at least semiannually and analyzed for the Detection Monitoring parameters listed in Appendix III of 40 CFR Part 257, as follows:

Boron
Calcium
Chloride
Fluoride
pH
Sulfate
Total Dissolved Solids

The groundwater data obtained during the second semi-annual monitoring event in 2021 are summarized in Attachment A. Historical Appendix III data is summarized in Attachment B.

STATISTICAL METHODOLOGIES FOR DETECTION MONITORING

The CCR rule for statistical analysis provides several options for evaluating the ground water data (40 CFR 257.93[f]). As referenced in Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance (EPA 530/R-09-007), the preferred methods for comparing groundwater data are using either prediction limits or control charts. The control chart procedure offers an advantage over the prediction limits procedure as more data is generated over time, because they generate a graph of compliance data over time and allow for better identification of long-term trends.

An intrawell control chart method was applied to the FPP 2021 Q2 data using the DUMPStat® statistical program. DUMPStat® is a program for the statistical analysis of groundwater monitoring data using

methods described in “Statistical Methods for Groundwater Monitoring” by Dr. Robert D. Gibbons. Groundwater statistical analyses are conducted on the Appendix III constituents listed above.

Intrawell statistics

Intrawell statistics compare new measurements to the historical data at each groundwater monitoring well independently. The Unified Guidance-recommended technique for intrawell comparisons is the combined Shewhart-CUSUM control chart. This control chart procedure is useful because it will detect changes in analyte concentrations both in terms of the constituent concentration and cumulative concentration increases. This method is also sensitive to sudden and gradual releases. A requirement for constructing these control charts is the parameter is detected at a frequency greater than or equal to 25%, otherwise data variance is not properly defined.

The combined Shewhart-CUSUM control chart assumes that the data are independent and normally distributed with a fixed mean and a constant variance. Independent data is much more critical than the normality assumption. To achieve independence, it is recommended that data are collected no more frequently than quarterly to account for seasonal variation. The combined Shewhart-CUSUM control chart is robust to deviations from normality. Because the control charts do not use a specific multiplier based on a normal distribution, it is more conservative to assume normality.

Groundwater monitoring parameters are not detected at a frequency great enough to generate the combined Shewhart-CUSUM control charts. For constituents that are detected less than 25% of the time at a particular well, the data are plotted as a time series until enough data points are available to provide a 99% confidence nonparametric prediction limit. Thirteen independent measurements (with 1 resample) are necessary to provide a 99% confidence (1% false positive rate) nonparametric prediction limit. Eight independent measurements (for pass 1 of 2 resamples) are necessary to achieve a 99% confidence nonparametric prediction limit. The nonparametric prediction limit is the largest determination out of the data set collected for that well and parameter. If the detection frequency is 0% after thirteen samples have been collected, the practical quantitation limit (PQL) becomes the nonparametric prediction limit.

In developing the statistical background, the historical data was thoroughly screened for anomalous data due to sampling error, analytical error, or simply by chance alone. An erroneous data point, if not removed prior to the mean and variance computations, would yield a larger control limit thus increasing the false negative rate. The DUMPStat® program screens for outliers using the Dixon test. If the Dixon test indicates an outlier, the value is compared to three times the median value for intrawell analyses. If the value fails both criteria of the two-stage screening, the value is considered a statistical outlier and will not be used in the mean and variance determinations. Anomalous data will still be plotted on the graphs (with a unique symbol) but will not be included in the calculations.

The verification resample plan is an integral function of the statistical plan to reduce the probability that anomalous data obtained after the background has been established, is indicative of a landfill release. Should an indication of a statistically significant increase be identified, the resampling plan is implemented by the operator to collect a verification sample within 60 days of identification.

Results of the Intrawell Statistics

The Appendix III parameter data from wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I were evaluated using the combined Shewhart-CUSUM control chart method.

The initial background data for each well was established with the ProUCL software using data obtained in 2016 and 2017. Initial exceedances for boron at CBL-301I and boron at CBL-341I were reported following the second semi-annual monitoring in 2020. Since the boron concentrations determined subsequently in January 2021 at CBL-301I (<0.050 mg/L) and CBL-341I (<0.050 mg/L) do not exceed the baseline threshold values (BTB), the previous exceedances are not statistically significant. BTB will be analogous to control limits in this report and future reports.

As groundwater monitoring at a CCR facility proceeds, it is recommended to update monitoring well background data sets periodically with valid detection monitoring results that are representative of background groundwater quality. Failure to update background data sets will exclude factors such as natural temporal variation, changes in field or laboratory methodologies, and changes in the water table due to meteorological conditions or other influences. Since there were no exceedances attributed to the unit, the groundwater monitoring well background data sets in this evaluation includes historical data obtained from 2016 through 2020 for wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I.

A summary of the intrawell statistics is included in Attachment C, Table 1 “Summary Statistics and Intermediate Computations for Combined Shewhart-CUSUM Control Charts.” The control charts or time series graphs follow the summary table. For the parameters evaluated, the control limit exceedances detected are summarized in the table below.

Control Limit Exceedances during the Second Semi-Annual Monitoring Event in 2021 (initial sampling event)

Well	Parameter	Result	CUSUM Value	Control Limit	Control Limit Type	Verified/ Awaiting verification
CBL-301I	Boron, mg/L	0.0826	--	0.0801	Nonparametric	Awaiting verification
	Fluoride, mg/L	2.68	2.5507	1.2502	Normal	Awaiting verification
CBL-302I	Fluoride, mg/L	2.25	2.1096	1.3103	Normal	Awaiting verification

In addition to the cited Control Limit exceedances, a slight increasing trend was detected in the background data for sulfate at CBL-302I.

A control chart factor was selected to provide a balance of the site-wide false positive and false negative rates. A statistical power curve indicates the expected false assessments for the site as a whole. The site-wide false positive rate is 4% and the test becomes sensitive to 3 standard deviation units over background.

Based on the initial results, monitoring wells CBL-301I and CBL-302I were resampled on September 7, 2021, and analyzed for the parameters that exceeded control limits, consistent with the established retesting protocol described in the Unified Guidance document (EPA 530/R-09-007). The results of the statistics following the resample analyses are summarized in the table below.

Statistics Following Resample Analyses

Well	Parameter	Result	CUSUM Value	Control Limit	Control Limit Type	Comment
CBL-301I	Boron, mg/L	<0.050	--	0.0801	Nonparametric	Previous exceedance not verified
	Fluoride, mg/L	<0.50	0.3883	1.2502	Normal	Previous exceedance not verified
CBL-302I	Fluoride, mg/L	<0.25	0.3741	1.3103	Normal	Previous exceedance not verified

CONCLUSIONS

This document describes a comprehensive statistical plan designated for the FPP. The groundwater monitoring network for FPP consists of monitoring wells CBL-301I, CBL-302I, CBL-306I, CBL-308I, and CBL-341I. Each of the groundwater monitoring wells is sampled and analyzed for the detection monitoring parameters listed in Appendix III of 40 CFR Part 257. The current groundwater data was compared to background using introwell control charts. Using introwell comparisons, there were no confirmed control limit exceedances detected.

Attachment A

Groundwater Data obtained during the Second Semi-Annual Monitoring Event in 2021

Table 1**Analytical Data Summary for 7/20/2021 to 7/22/2021**

Constituents	Units	CBL-301I	CBL-302I	CBL-306I	CBL-308I	CBL-341I
Boron, Total	mg/L	.0826	.0743	.0927	.1300	.1110
Calcium, Total	mg/L	1100	844	216	684	852
Chloride	mg/L	2590	1380	255	1780	1750
Fluoride	mg/L	2.68	2.25	2.42	1.74	1.16
pH	S.U.	6.13	6.06	6.55	6.16	5.98
Sulfate	mg/L	419	1350	336	1240	316
Total Dissolved Solids	mg/L	5870	4810	1320	5270	4520

* - The displayed value is the arithmetic mean of multiple database matches.

Table 2**Analytical Data Summary for 9/7/2021**

Constituents	Units	CBL-301I	CBL-302I	CBL-341I
Boron, Total	mg/L	<.05		
Fluoride	mg/L	<.50	<.25	<.25
pH	S.U.	6.14	6.28	6.18

* - The displayed value is the arithmetic mean of multiple database matches.

Attachment B

Historical Appendix III Groundwater Data

Table 1**Analytical Data Summary for CBL-301I**

Constituents	Units	1/21/2016 1/22/2016	5/4/2016	7/26/2016 7/27/2016	10/24/2016	1/23/2017	3/22/2017	5/16/2017 5/18/2017	7/26/2017 7/27/2017	2/6/2018 2/8/2018	7/25/2018 7/27/2018	1/16/2019 1/18/2019	5/2/2019	7/31/2019
Boron, Total	mg/L	<.0500	<.0500	<.0500	<.0500	<.0500	<.0500	.0707	<.0500	<.0500	<.0500	<.0500	<.0500	<.0500
Calcium, Total	mg/L	905	949	925	978	1000	1030	1060	961	873	993	156	762	783
Chloride	mg/L	2300	2160	2290	2250	3200	2390	2420	2500	2480	1330	619	1910	2240
Fluoride	mg/L	<.250	<.500	<.500	<.250	.312	<.500	<.500	<.500	<.500	<.500	.219	.112	.051
pH	S.U.	6.33	6.26	5.95	6.23	6.26	6.31	5.95	6.02	6.17	6.04	7.16	6.14	6.19
Sulfate	mg/L	336	311	336	326	488	337	342	381	344	196	104	398	332
Total Dissolved Solids	mg/L	4380	5050	6020	4570	6140	6570	6430	4290	5120	5390	1460	5650	6040

* - The displayed value is the arithmetic mean of multiple database matches.

Table 1**Analytical Data Summary for CBL-301I**

Constituents	1/28/2020 1/30/2020	9/17/2020 9/19/2020	1/26/2021 1/28/2021	7/20/2021 7/22/2021	9/7/2021
Boron, Total	<.0500	.0801	<.0500	.0826	<.0500
Calcium, Total	851	1060	1130	1100	
Chloride	2360	2270	2420	2590	
Fluoride	.130	<.250	<.500	2.680	<.500
pH	6.26	6.13	6.06	6.13	6.14
Sulfate	349	350	374	419	
Total Dissolved Solids	4790	6340	6060	5870	

* - The displayed value is the arithmetic mean of multiple database matches.

Table 2**Analytical Data Summary for CBL-302I**

Constituents	Units	1/21/2016 1/22/2016	5/4/2016	7/26/2016 7/27/2016	10/24/2016	1/23/2017	3/22/2017	5/16/2017 5/18/2017	7/26/2017 7/27/2017	2/6/2018 2/8/2018	7/25/2018 7/27/2018	1/22/2019	7/31/2019	1/28/2020 1/30/2020
Boron, Total	mg/L	<.0500	<.0500	<.0500	.1560	<.0500	.2970	<.0500	<.0500	<.0500	<.0500	<.0500	<.0500	<.0500
Calcium, Total	mg/L	1030	1010	1030	1070	1100	1090	1100	1040	934	995	855	914	838
Chloride	mg/L	2190	2130	2210	2170	2080	2050	2230	2040	2080	1980	1960	1540	1540
Fluoride	mg/L	<.2500	<.5000	<.5000	<.2500	.3320	<.5000	<.5000	<.5000	.1120	<.5000	.0402	.0605	.1930
pH	S.U.	6.29	6.01	5.17	7.75	5.36	5.40	4.94	6.20	6.21	5.77	6.44	6.15	6.34
Sulfate	mg/L	1020	993	1090	1180	1150	1120	1230	1180	1240	1390	1250	1260	1350
Total Dissolved Solids	mg/L	5500	5390	6850	4210	6430	6460	5860	5120	6010	5510	5060	4190	4790

* - The displayed value is the arithmetic mean of multiple database matches.

Table 2**Analytical Data Summary for CBL-302I**

Constituents	9/17/2020 9/19/2020	1/26/2021 1/28/2021	7/20/2021 7/22/2021	9/7/2021
Boron, Total	<.0500	<.0500	.0743	
Calcium, Total	853	1020	844	
Chloride	1410	1370	1380	
Fluoride	<.2500	<.5000	2.2500	<.2500
pH	6.20	6.21	6.06	6.28
Sulfate	1280	1290	1350	
Total Dissolved Solids	4990	4800	4810	

* - The displayed value is the arithmetic mean of multiple database matches.

Table 3**Analytical Data Summary for CBL-306I**

Constituents	Units	1/21/2016 1/22/2016	5/4/2016	7/26/2016 7/27/2016	10/24/2016	1/19/2017	3/22/2017	5/16/2017 5/18/2017	7/26/2017 7/27/2017	2/6/2018 2/8/2018	7/25/2018 7/27/2018	1/16/2019 1/18/2019	7/31/2019	8/23/2019	
Boron, Total	mg/L	<.0500	.0717	.0998	.0556	<.0500	.1240	.0832	.0531	<.0500	<.0500	<.0500	.0824	.0500	
Calcium, Total	mg/L	137		20		198	174	204	205	234	230	275	180	106	226
Chloride	mg/L	155			330	197	231	289	350	385	283	215	538	318	
Fluoride	mg/L	2.50	1.00	1.37	2.38	1.85	12.60	2.20	2.91	2.81	2.95	1.98	9.26	2.66	
pH	S.U.	7.09	6.69	6.95	6.72	7.29	4.41	5.61	6.94	6.67	6.86	6.78	6.92	6.83	
Sulfate	mg/L	266.0	29.5	139.0	432.0	270.0	340.0	412.0	513.0	493.0	406.0	292.0	816.0	387.0	
Total Dissolved Solids	mg/L	1280	431	790	1150	1320	1460	1440	1280	1760	1450	1220	676	1710	

* - The displayed value is the arithmetic mean of multiple database matches.

Table 3**Analytical Data Summary for CBL-306I**

Constituents	1/28/2020 1/30/2020	9/17/2020 9/19/2020	1/26/2021 1/28/2021	7/20/2021 7/22/2021
Boron, Total	<.0500	.0773	<.0500	.0927
Calcium, Total	247	260	257	216
Chloride	445	420	292	255
Fluoride	2.83	2.72	2.90	2.42
pH	6.70	7.16	6.84	6.55
Sulfate	561.0	506.0	388.0	336.0
Total Dissolved Solids	1830	1730	1420	1320

* - The displayed value is the arithmetic mean of multiple database matches.

Table 4**Analytical Data Summary for CBL-308I**

Constituents	Units	1/21/2016 1/22/2016	5/4/2016	7/26/2016 7/27/2016	10/24/2016	1/19/2017	3/22/2017	5/16/2017 5/18/2017	7/26/2017 7/27/2017	2/6/2018 2/8/2018	7/25/2018 7/27/2018	1/16/2019 1/18/2019	7/31/2019	1/28/2020 1/30/2020
Boron, Total	mg/L	<.0500	.1210	.1860	.2560	<.0500	.5450	.1090	.0799	<.0500	<.0500	<.0500	<.0500	<.0500
Calcium, Total	mg/L	903	870	911	939	919	947	954	878	859	863	760	840	745
Chloride	mg/L	2760	2580	2680	2870	2360	2530	2740	2760	2750	2680	2240	2290	2110
Fluoride	mg/L	1.49	2.30	1.64	1.59	1.33	9.05	1.70	1.90	1.76	2.10	1.68	1.62	1.60
pH	S.U.	6.36	6.13	5.95	6.27	6.83	6.27	5.54	6.27	6.26	6.07	6.39	6.25	6.37
Sulfate	mg/L	1490	1410	1490	1550	1320	1470	1580	1550	1570	1540	1520	1420	1340
Total Dissolved Solids	mg/L	6820	6120	7890	10200	9620	7260	6590	6480	6200	6320	4760	5820	5980

* - The displayed value is the arithmetic mean of multiple database matches.

Table 4**Analytical Data Summary for CBL-308I**

Constituents	9/17/2020 9/19/2020	1/26/2021 1/28/2021	7/20/2021 7/22/2021
Boron, Total	.1030	<.0500	.1300
Calcium, Total	838	830	684
Chloride	2410	2200	1780
Fluoride	1.33	1.44	1.74
pH	6.22	6.26	6.16
Sulfate	1310	1340	1240
Total Dissolved Solids	6860	6190	5270

* - The displayed value is the arithmetic mean of multiple database matches.

Table 5**Analytical Data Summary for CBL-341I**

Constituents	Units	1/23/2017	2/23/2017	3/22/2017	4/20/2017	5/16/2017 5/18/2017	6/20/2017	7/26/2017 7/27/2017	2/6/2018 2/8/2018	8/24/2018	1/22/2019	7/31/2019	1/28/2020 1/30/2020	9/17/2020 9/19/2020
Boron, Total	mg/L	<.0500	<.0500	<.0500	.0587	.0896	.0668	.0507	<.0500	<.0500	<.0500	<.0500	<.0500	.1020
Calcium, Total	mg/L	854	870	906	898	860	950	829	810	824	782	714	767	814
Chloride	mg/L	1600	2000	1780	1770	1900	1820	1970	2110	1910	1790	1650	1780	1700
Fluoride	mg/L	.5300	<.5000	<.5000	<.5000	<.5000	.3350	.0550	.1060	.1140	.0546	.1000	.1530	<.2500
pH	S.U.	5.74	5.72	5.73	5.54	6.19	6.21	6.18	5.82	6.38	6.23	6.27	6.27	6.14
Sulfate	mg/L	307	404	346	336	369	363	419	383	376	358	329	351	336
Total Dissolved Solids	mg/L	5000	4520	5110	4240	4840	5940	4150	4320	4800	3870	5370	4900	4930

* - The displayed value is the arithmetic mean of multiple database matches.

Table 5**Analytical Data Summary for CBL-341I**

Constituents	1/26/2021 1/28/2021	7/20/2021 7/22/2021	9/7/2021
Boron, Total	<.0500	.1110	
Calcium, Total	874	852	
Chloride	1800	1750	
Fluoride	<.5000	1.1600	<.2500
pH	6.06	5.98	6.18
Sulfate	324	316	
Total Dissolved Solids	3940	4520	

* - The displayed value is the arithmetic mean of multiple database matches.

Attachment C

Summary Tables and Graphs for the Intrawell Comparisons

Table 1

**Summary Statistics and Intermediate Computations
for Combined Shewhart-CUSUM Control Charts**

Constituent	Units	Well	N(back)	N(mon)	N(tot)	Mean	SD	R(i-1)	R(i)	S(i-1)	S(i)	Limit	Type	Conf
Boron, Total	mg/L	CBL-301I	15	2	17			0.0500	0.0826			0.0801	nonpar	.99
Boron, Total	mg/L	CBL-302I	14	2	16			0.0500	0.0743			0.2970	nonpar	.99
Boron, Total	mg/L	CBL-306I	15	2	17	0.0665	0.0228	0.0500	0.0927	0.0665	0.0756	0.1806	normal	**
Boron, Total	mg/L	CBL-308I	14	2	16	0.1250	0.1357	0.0500	0.1300	0.1250	0.1250	0.8036	normal	
Boron, Total	mg/L	CBL-341I	13	2	15	0.0591	0.0172	0.0500	0.1110	0.0591	0.0981	0.1452	normal	
Calcium, Total	mg/L	CBL-301I	14	2	17	937.8571	94.2189	1130.0000	1100.0000	1059.3358	1150.8144	1408.9518	normal	
Calcium, Total	mg/L	CBL-302I	14	2	16	989.9286	94.3541	1020.0000	844.0000	989.9286	989.9286	1461.6988	normal	
Calcium, Total	mg/L	CBL-306I	13	2	17	205.8462	47.9997	257.0000	216.0000	221.0002	220.0000	445.8448	normal	
Calcium, Total	mg/L	CBL-308I	14	2	16	873.2857	63.6389	830.0000	684.0000	873.2857	873.2857	1191.4803	normal	
Calcium, Total	mg/L	CBL-341I	13	2	15	836.7692	63.0491	874.0000	852.0000	836.7692	836.7692	1152.0149	normal	
Chloride	mg/L	CBL-301I	14	2	17	2292.8571	394.9183	2420.0000	2590.0000	2292.8571	2293.8113	4267.4485	normal	
Chloride	mg/L	CBL-302I	14	2	16	1972.1429	271.4967	1370.0000	1380.0000	1972.1429	1972.1429	3329.6262	normal	
Chloride	mg/L	CBL-306I	13	2	17	319.6923	108.7837	292.0000	255.0000	319.6923	319.6923	863.6109	normal	
Chloride	mg/L	CBL-308I	14	2	16	2554.2857	234.4458	2200.0000	1780.0000	2554.2857	2554.2857	3726.5147	normal	
Chloride	mg/L	CBL-341I	13	2	15	1829.2308	144.5373	1800.0000	1750.0000	1829.2308	1829.2308	2551.9172	normal	
Fluoride	mg/L	CBL-301I	15	2	17	0.3883	0.1724	0.5000	2.6800	0.3883	2.5507	1.2502	normal	
Fluoride	mg/L	CBL-302I	14	2	16	0.3741	0.1872	0.5000	2.2500	0.3741	2.1096	1.3103	normal	
Fluoride	mg/L	CBL-306I	13	2	17	2.3200	0.6159	2.9000	2.4200	2.4380	2.3200	5.3997	normal	
Fluoride	mg/L	CBL-308I	13	2	16	1.6954	0.2759	1.4400	1.7400	1.6954	1.6954	3.0751	normal	
Fluoride	mg/L	CBL-341I	13	2	15	0.3037	0.2058	0.5000	1.1600	0.3037	1.0057	1.3325	normal	
pH	S.U.	CBL-301I	15	2	17	6.2267	0.2859	6.0600	6.1300	6.2267	6.2267	4.80 - 7.66	normal	
pH	S.U.	CBL-302I	14	2	16	6.0164	0.6925	6.2100	6.0600	6.0164	6.0164	2.55 - 9.48	normal	
pH	S.U.	CBL-306I	15	2	17	6.6413	0.7227	6.8400	6.5500	6.6413	6.6413	3.03 - 10.25	normal	
pH	S.U.	CBL-308I	14	2	16	6.2271	0.2799	6.2600	6.1600	6.2271	6.2271	4.83 - 7.63	normal	
pH	S.U.	CBL-341I	12	2	15	6.0125	0.2802	6.0600	5.9800	6.0125	6.0125	4.61 - 7.41	normal	
Sulfate	mg/L	CBL-301I	14	2	17	344.7143	61.2164	374.0000	419.0000	344.7143	373.0877	650.7964	normal	
Sulfate	mg/L	CBL-302I	14	2	16	1195.2143	114.4648	1290.0000	1350.0000	1204.1514	1273.0886	1767.5381	normal	
Sulfate	mg/L	CBL-306I	14	2	17	416.6429	163.4642	388.0000	336.0000	416.6429	416.6429	1233.9640	normal	
Sulfate	mg/L	CBL-308I	14	2	16	1468.5714	93.7146	1340.0000	1240.0000	1468.5714	1468.5714	1937.1442	normal	
Sulfate	mg/L	CBL-341I	13	2	15	359.7692	30.9493	324.0000	316.0000	359.7692	359.7692	514.5157	normal	
Total Dissolved Solids	mg/L	CBL-301I	14	2	17	5484.2857	791.9083	6060.0000	5870.0000	5484.2857	5484.2857	9443.8270	normal	
Total Dissolved Solids	mg/L	CBL-302I	14	2	16	5455.0000	806.9387	4800.0000	4810.0000	5455.0000	5455.0000	9489.6933	normal	
Total Dissolved Solids	mg/L	CBL-306I	15	2	17	1301.8000	409.5196	1420.0000	1320.0000	1301.8000	1301.8000	3349.3981	normal	
Total Dissolved Solids	mg/L	CBL-308I	14	2	16	6922.8571	1459.6756	6190.0000	5270.0000	6922.8571	6922.8571	14221.2350	normal	
Total Dissolved Solids	mg/L	CBL-341I	13	2	15	4768.4615	554.2239	3940.0000	4520.0000	4768.4615	4768.4615	7539.5809	normal	

N(back) and N(mon) = Non-outlier measurements in the background and monitoring periods.

N(tot) = All independent measurements for that constituent and well.

For transformed data, mean and SD in transformed units and control limit in original units.

Conf = confidence level for passing initial test or one verification resample (nonparametric test only).

* - Insufficient Data.

** - Detection Frequency < 25%.

*** - Zero Variance.

Table 4

**Dixon's Test Outliers
1% Significance Level**

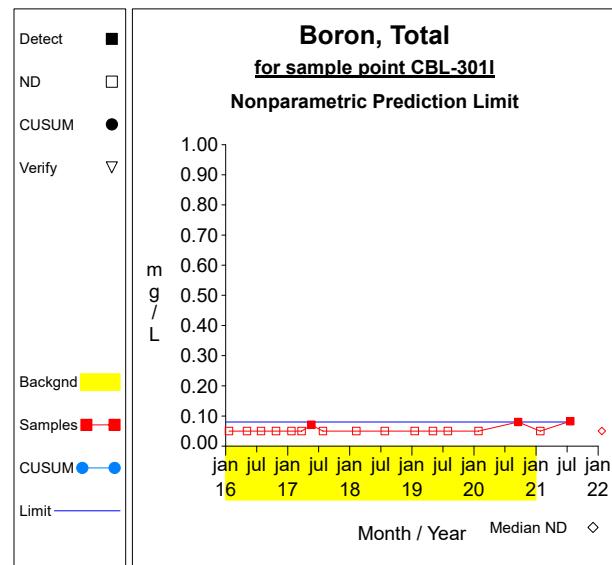
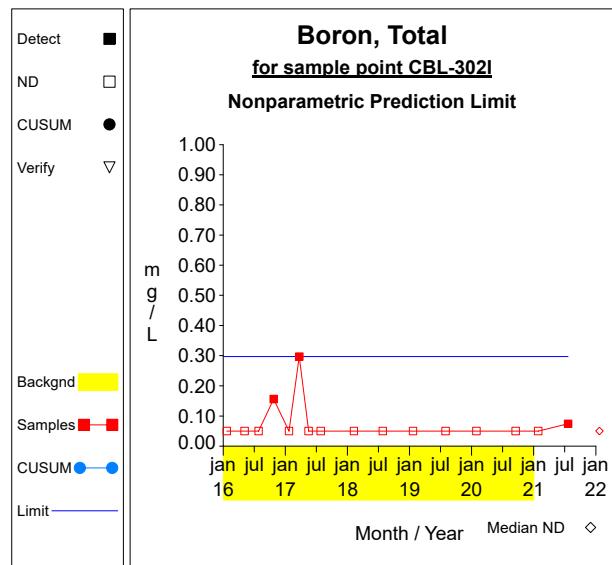
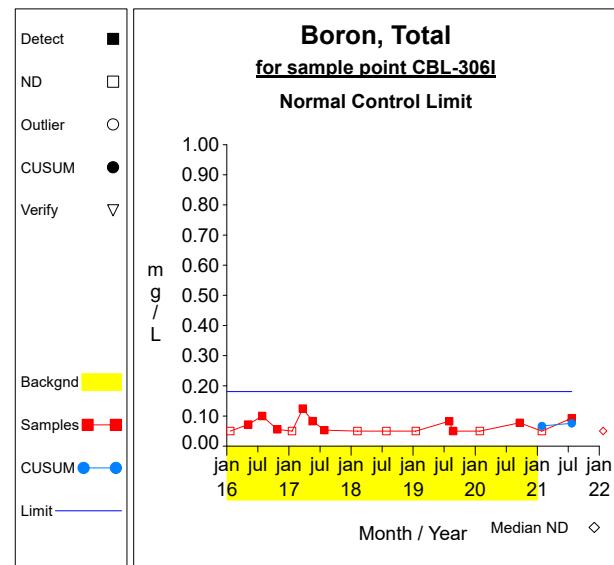
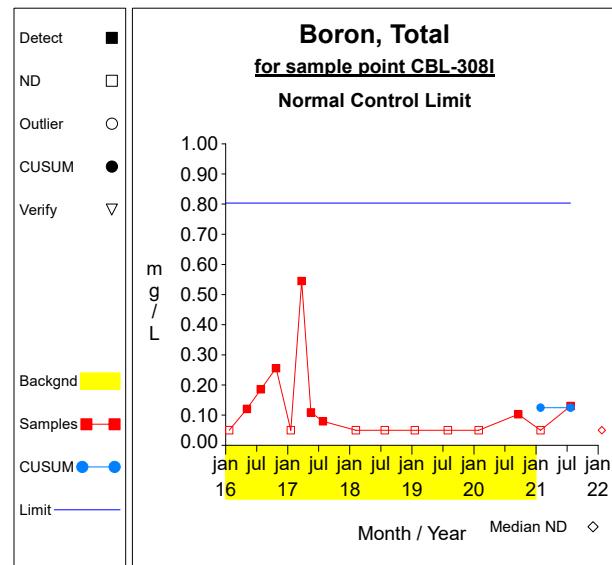
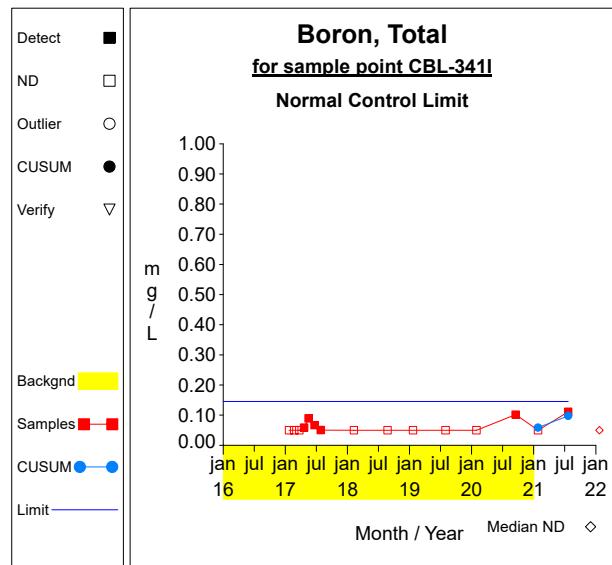
Constituent	Units	Well	Date	Result	ND Qualifier	Date Range	N	Critical Value
Calcium, Total	mg/L	CBL-301I	01/17/2019	156.0000		01/21/2016-09/17/2020	15	0.6177
Chloride	mg/L	CBL-301I	01/17/2019	619.0000		01/21/2016-09/17/2020	15	0.6177
Chloride	mg/L	CBL-306I	05/04/2016	20.0000		01/21/2016-09/19/2020	14	0.6403
Fluoride	mg/L	CBL-306I	03/22/2017	12.6000		01/21/2016-09/19/2020	15	0.6403
Fluoride	mg/L	CBL-306I	07/31/2019	9.2600		01/21/2016-09/19/2020	15	0.6403
Fluoride	mg/L	CBL-308I	03/22/2017	9.0500		01/22/2016-09/18/2020	14	0.6403
Sulfate	mg/L	CBL-301I	01/17/2019	104.0000		01/21/2016-09/17/2020	15	0.6177
Sulfate	mg/L	CBL-306I	05/04/2016	29.5000		01/21/2016-09/19/2020	15	0.6177
Total Dissolved Solids	mg/L	CBL-301I	01/17/2019	1460.0000		01/21/2016-09/17/2020	15	0.6177

N = Total number of independent measurements in background at each well.

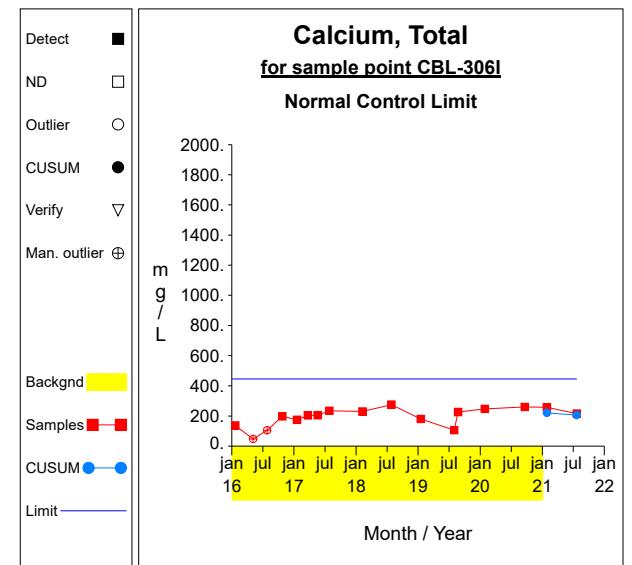
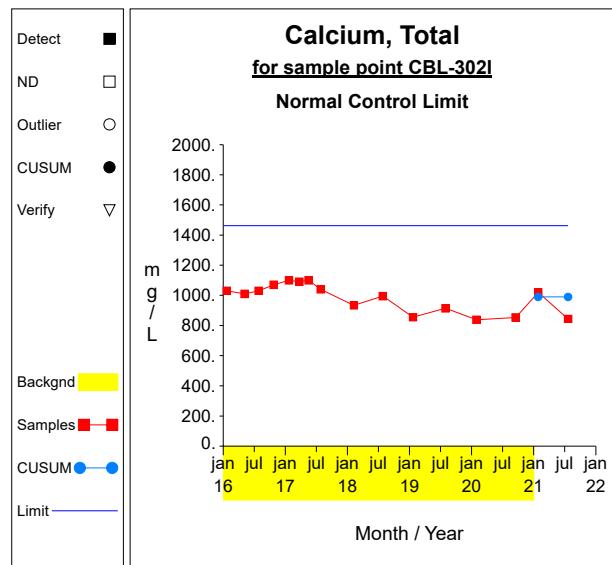
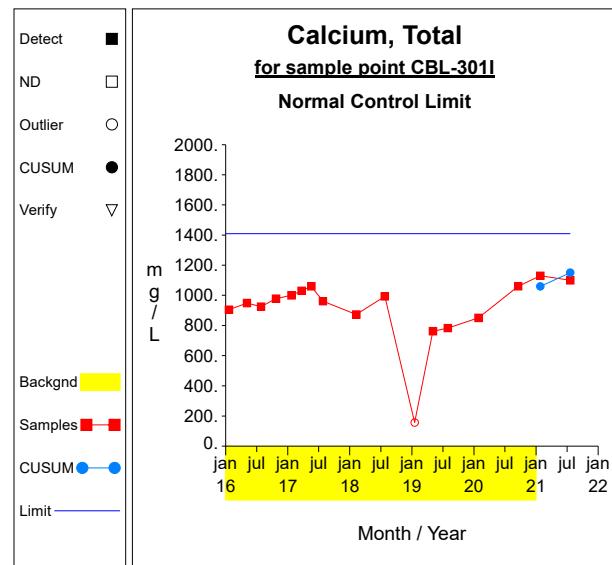
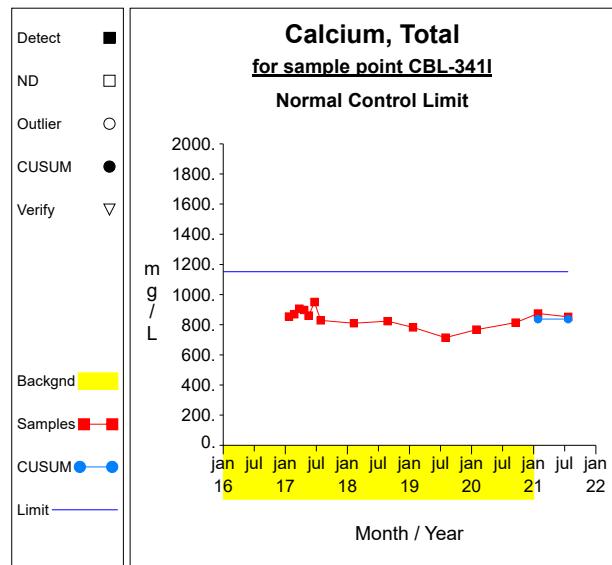
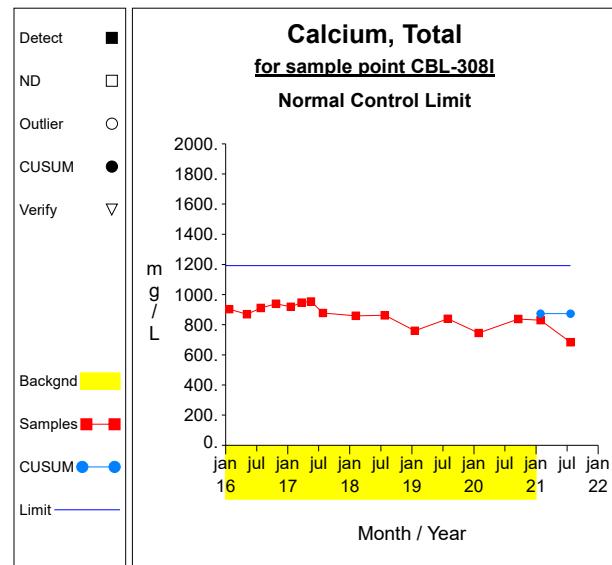
Date Range = Dates of the first and last measurements included in background at each well.

Critical Value depends on the significance level and on N-1 when the two most extreme values are tested or N for the most extreme value.

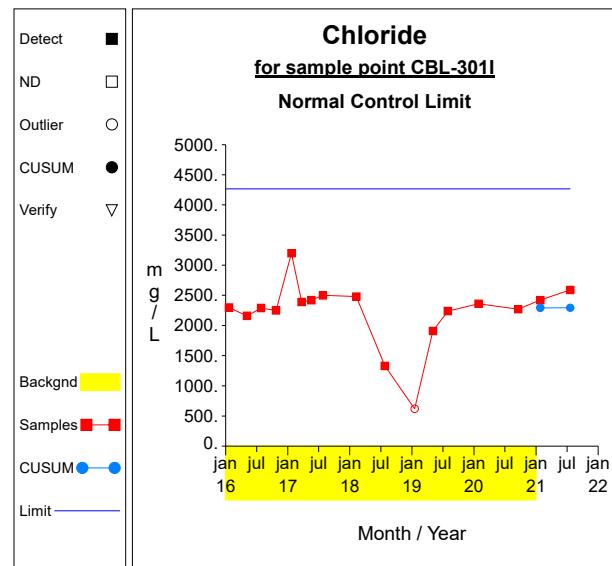
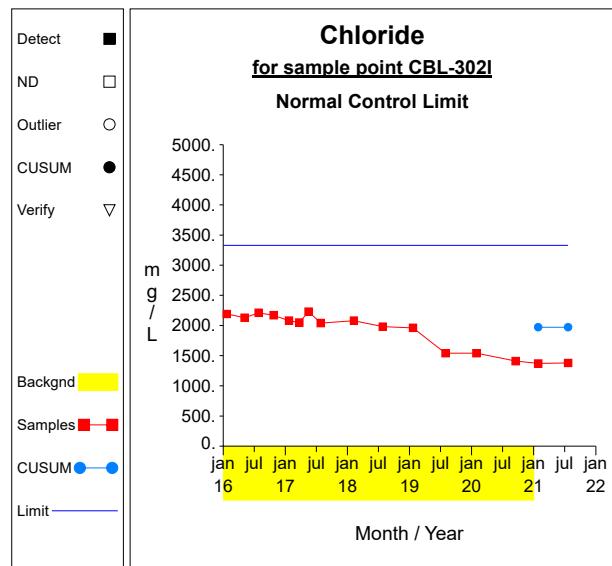
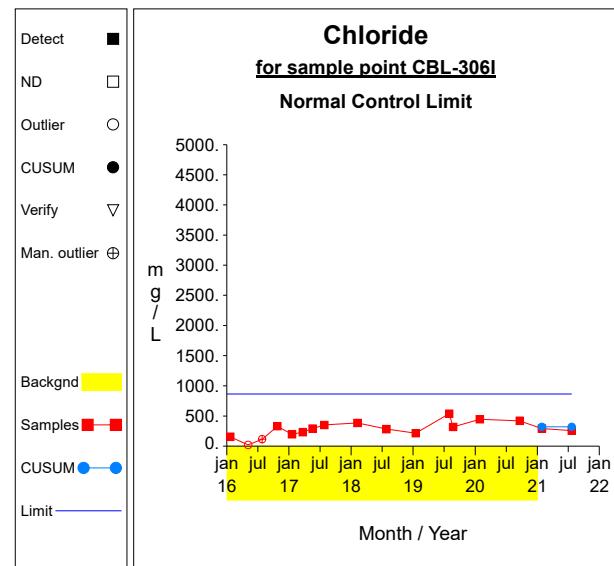
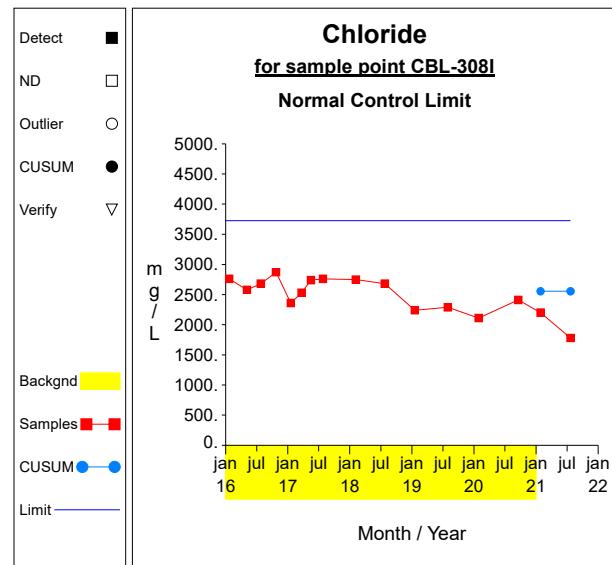
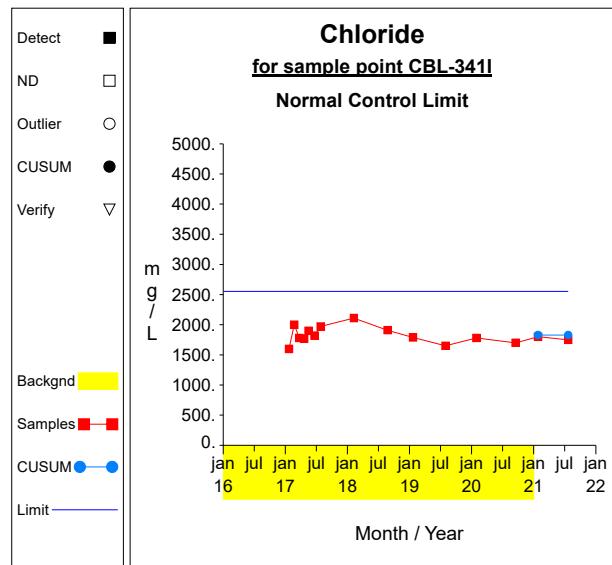
Intra-Well Control Charts / Prediction Limits

**Graph 1****Graph 2****Graph 3****Graph 4****Graph 5**

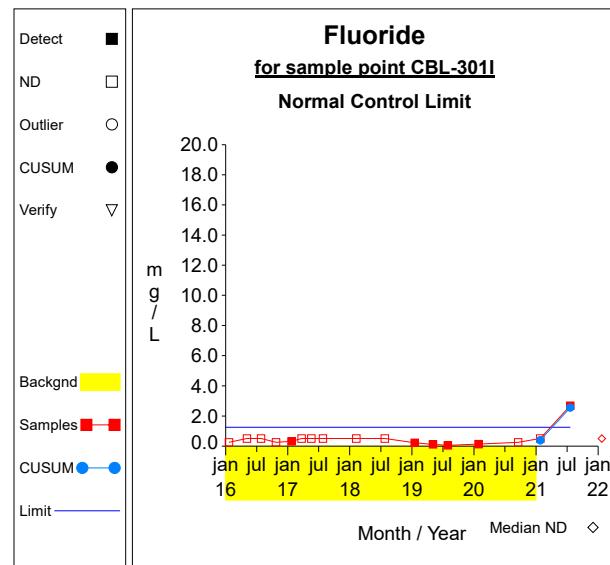
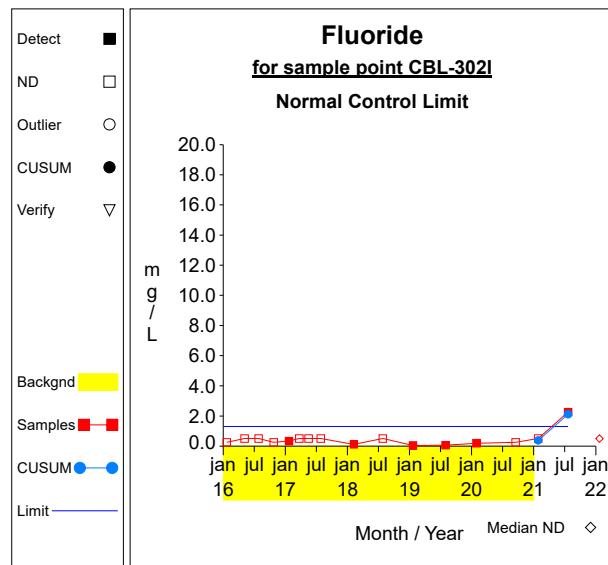
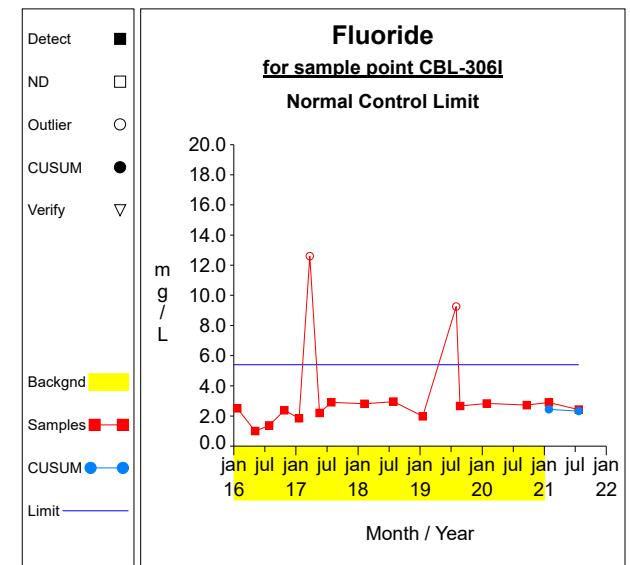
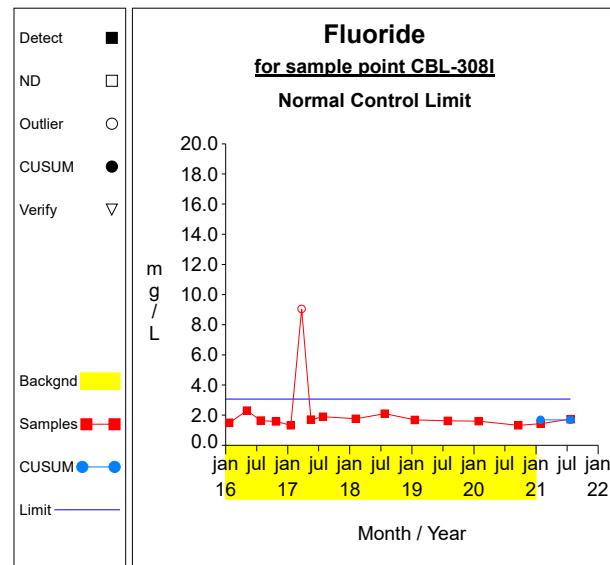
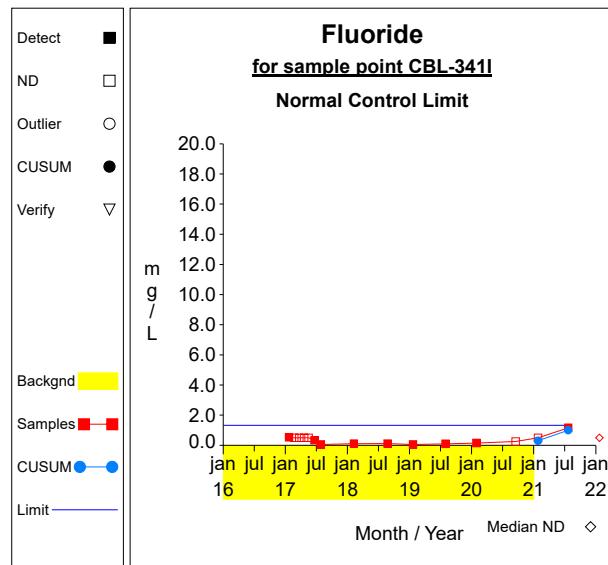
Intra-Well Control Charts / Prediction Limits

**Graph 6****Graph 7****Graph 8****Graph 9****Graph 10**

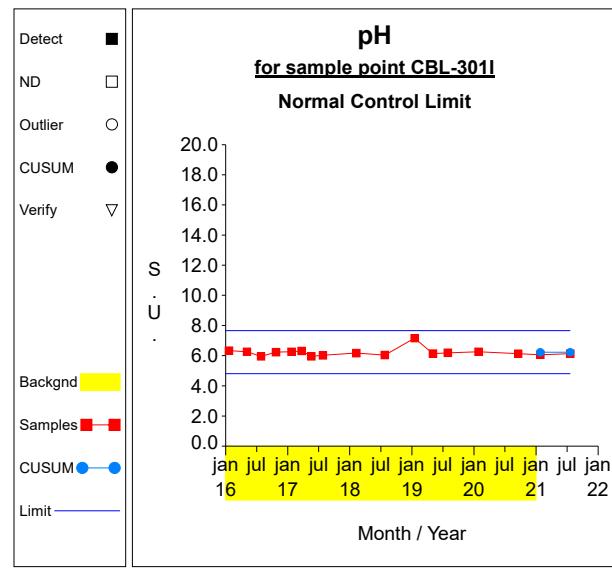
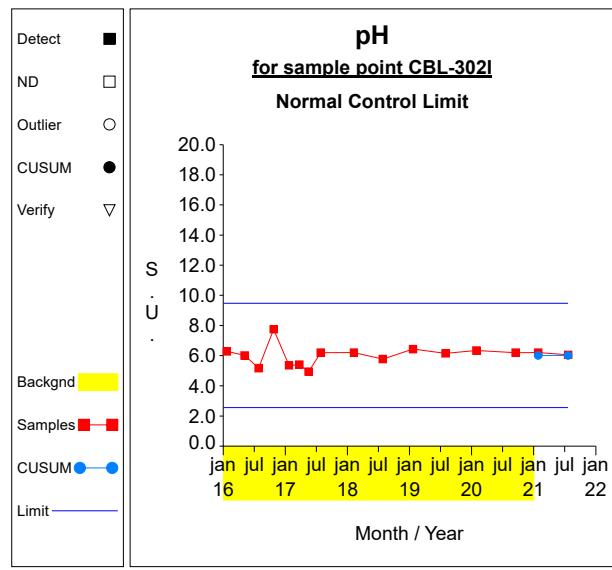
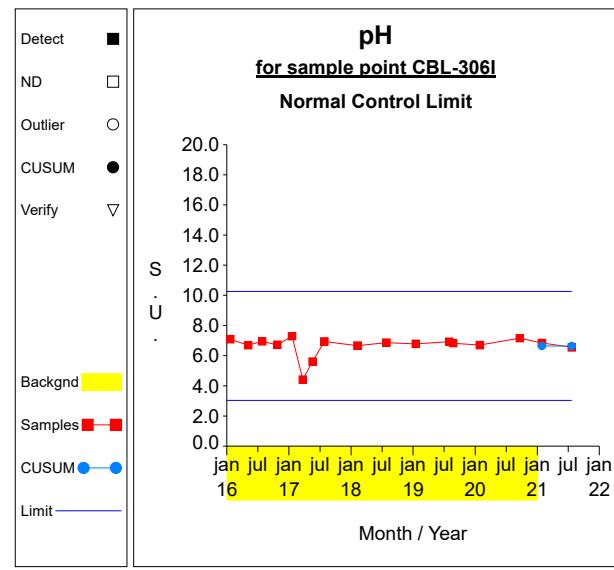
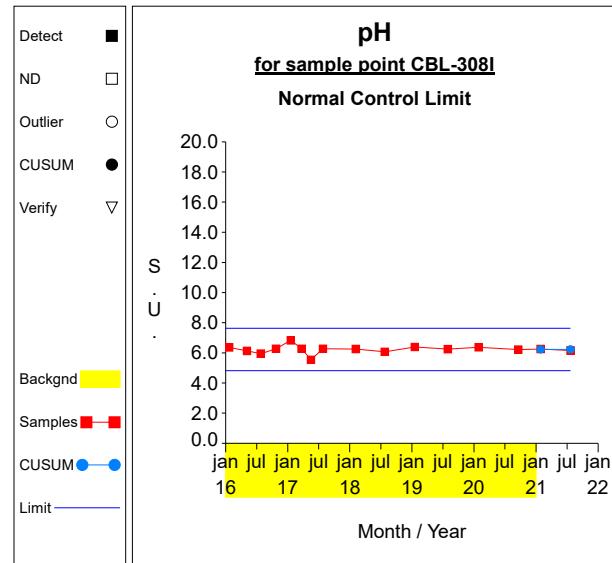
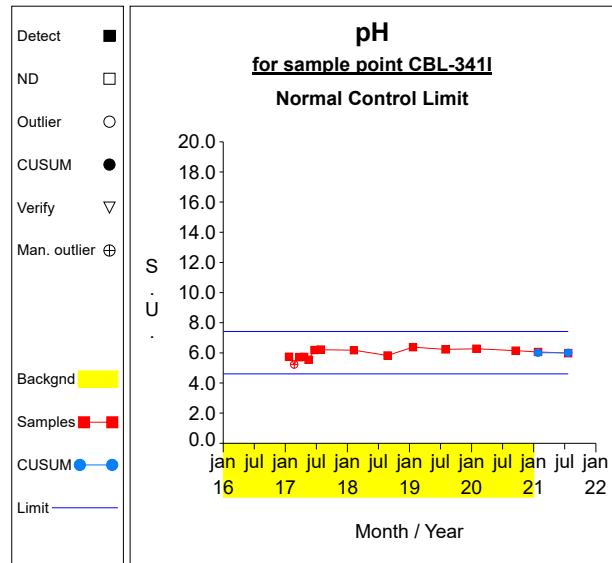
Intra-Well Control Charts / Prediction Limits

**Graph 11****Graph 12****Graph 13****Graph 14****Graph 15**

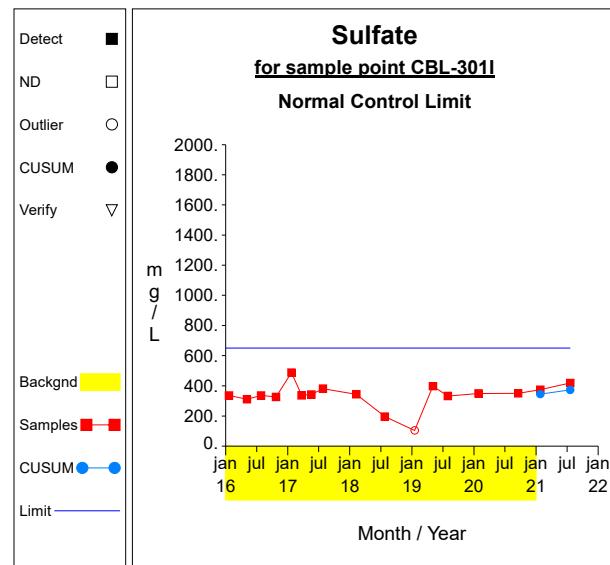
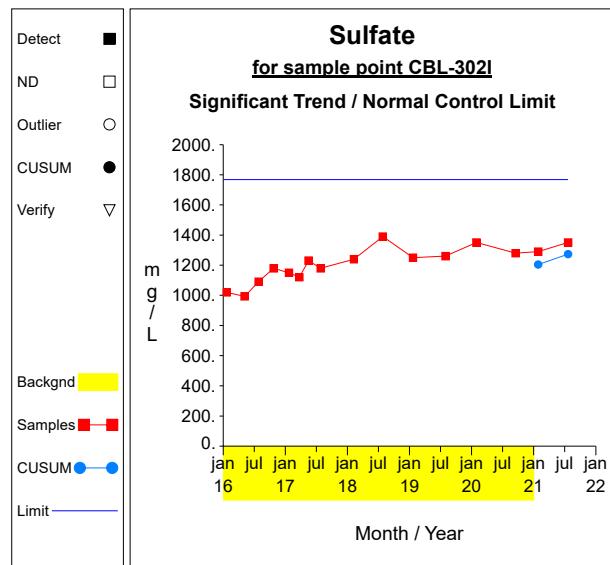
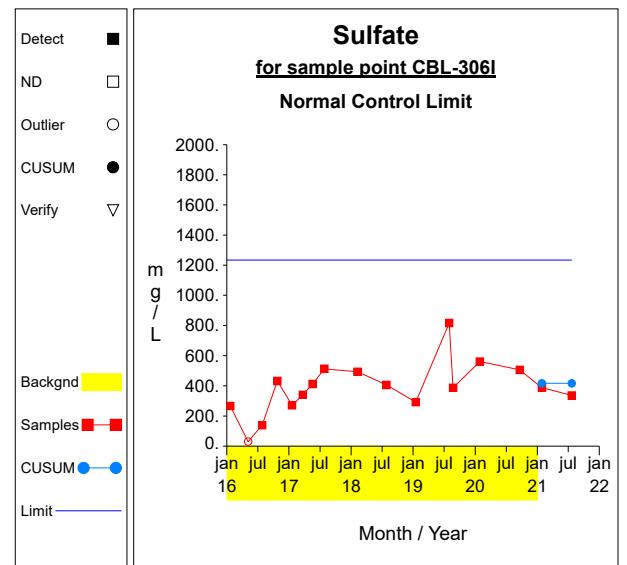
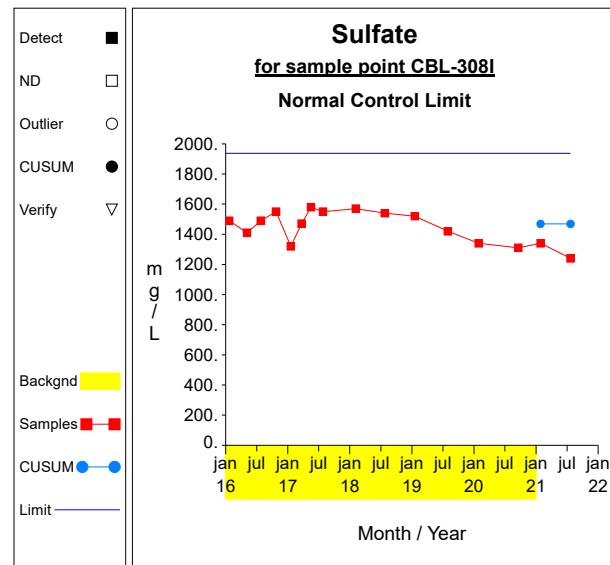
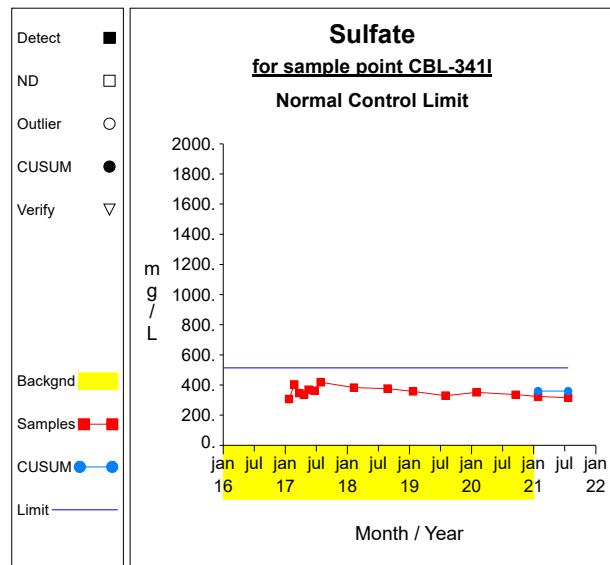
Intra-Well Control Charts / Prediction Limits

**Graph 16****Graph 17****Graph 18****Graph 19****Graph 20**

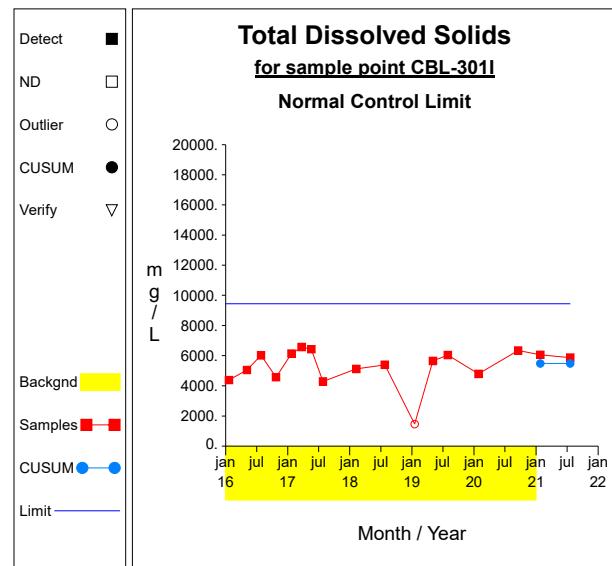
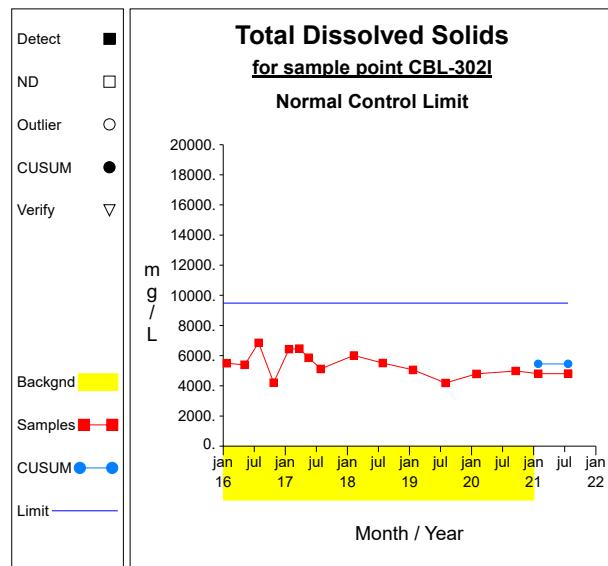
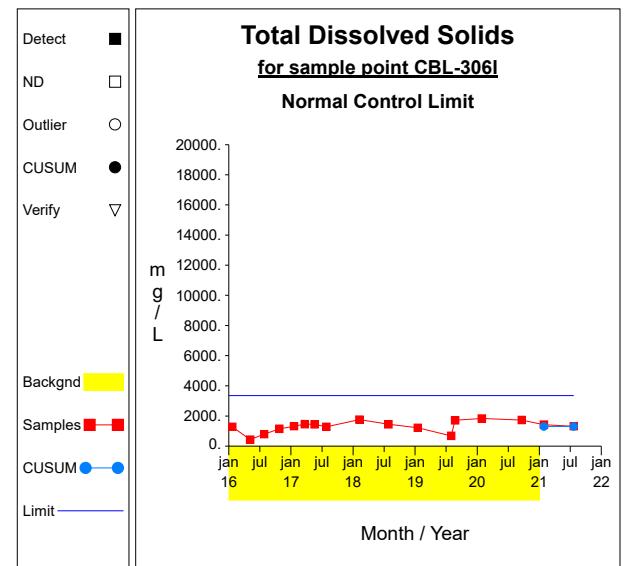
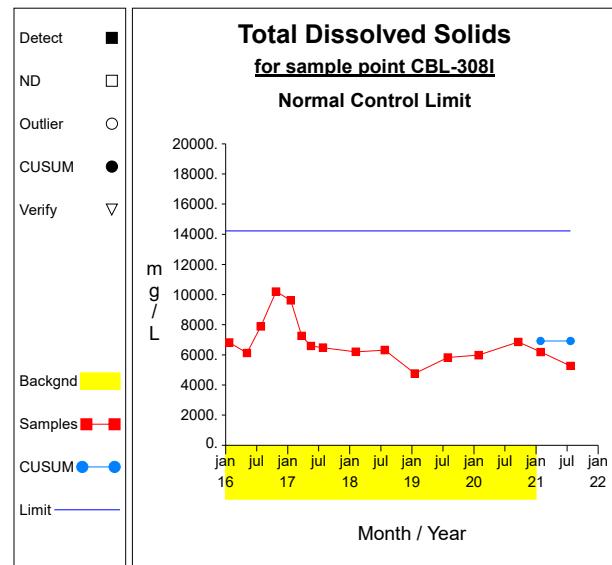
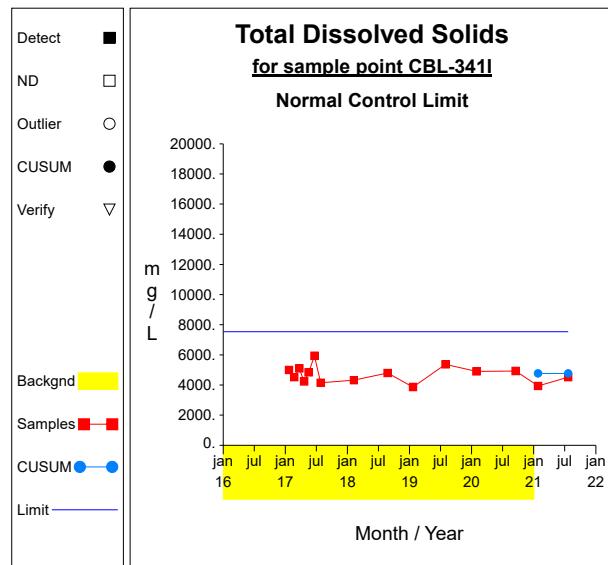
Intra-Well Control Charts / Prediction Limits

**Graph 21****Graph 22****Graph 23****Graph 24****Graph 25**

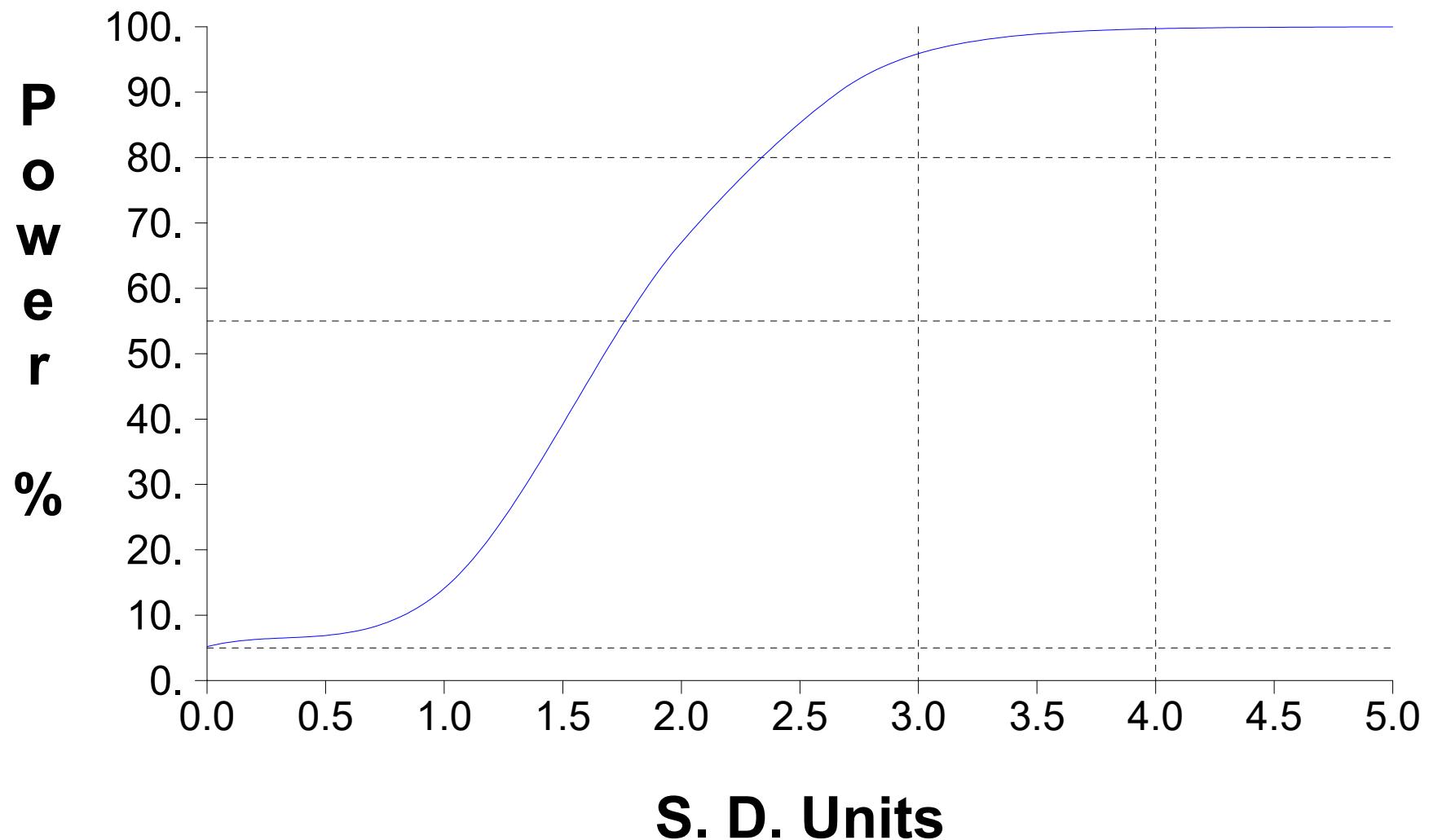
Intra-Well Control Charts / Prediction Limits

**Graph 26****Graph 27****Graph 28****Graph 29****Graph 30**

Intra-Well Control Charts / Prediction Limits

**Graph 31****Graph 32****Graph 33****Graph 34****Graph 35**

False Positive and False Negative Rates for Current Intra-Well Control Charts Monitoring Program



Attachment D

Summary Tables and Graphs for the Intrawell Comparisons - Resamples

Table 1

**Summary Statistics and Intermediate Computations
for Combined Shewhart-CUSUM Control Charts**

Constituent	Units	Well	N(back)	N(mon)	N(tot)	Mean	SD	R(i-1)	R(i)	S(i-1)	S(i)	Limit	Type	Conf	
Boron, Total	mg/L	CBL-301I	15	3	18	0.0826	0.0500					0.0801	nonpar	.99	**
Fluoride	mg/L	CBL-301I	15	3	18	0.3883	0.1724	2.6800	0.5000	2.5507	0.3883	1.2502	normal		
Fluoride	mg/L	CBL-302I	14	3	17	0.3741	0.1872	2.2500	0.2500	2.1096	0.3741	1.3103	normal		

N(back) and N(mon) = Non-outlier measurements in the background and monitoring periods.

N(tot) = All independent measurements for that constituent and well.

For transformed data, mean and SD in transformed units and control limit in original units.

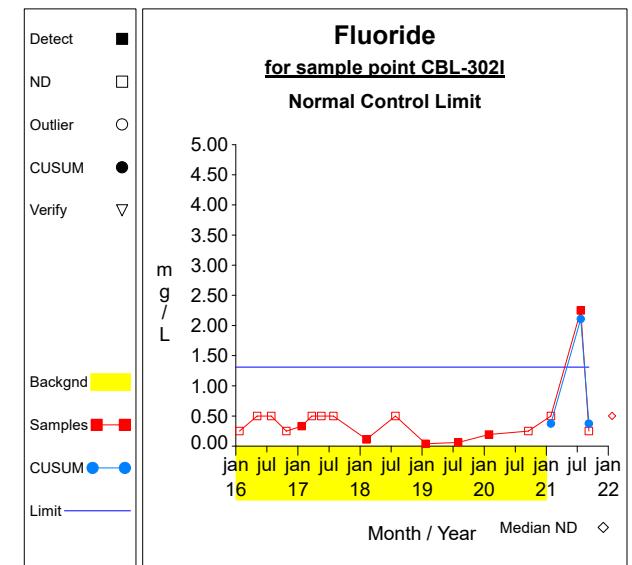
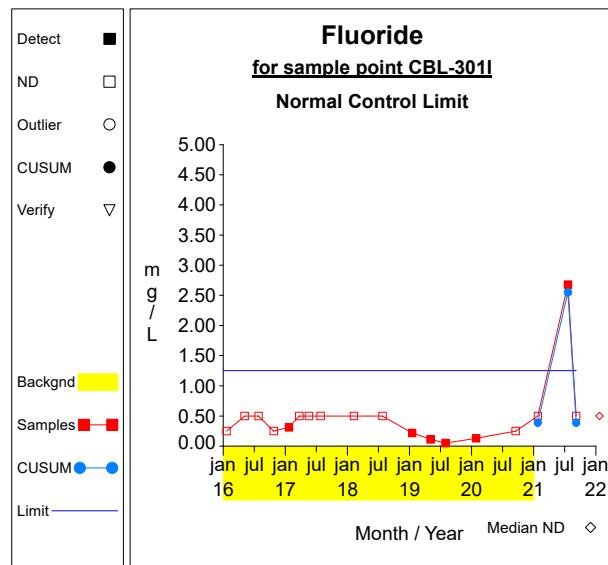
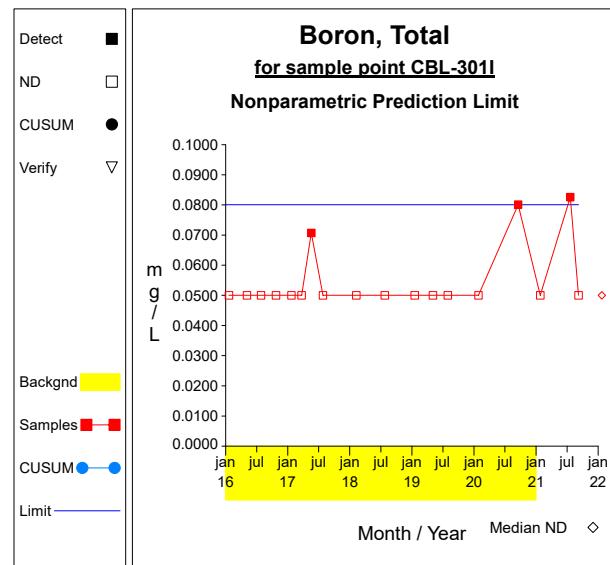
Conf = confidence level for passing initial test or one verification resample (nonparametric test only).

* - Insufficient Data.

** - Detection Frequency < 25%.

*** - Zero Variance.

Intra-Well Sublist Control Charts / Prediction Limits



APPENDIX E

Data Usability Summary Analytical Data for Calendar Year 2021

DATA USABILITY SUMMARY

LCRA has reviewed the data packages included in Appendix E of the Coal Combustion Residual Landfill 2021 Annual Groundwater Monitoring Report (Annual Groundwater Report) that were produced by LCRA Environmental Laboratory Services (ELS) for the analysis of groundwater samples collected in January, July, and September 2021 at the Fayette Power Project (FPP) site. The Data were reviewed for conformance to the groundwater sampling and analysis requirements of 40 CFR § 257.93/30 TAC 352.931 and adherence to project objectives.

Objectives of the Data: To provide current data on concentrations of COCs in groundwater at the site for purposes of comparing Combustion Byproducts Landfill (CBL) compliance sample data to Appendix III Control Limits. To accomplish the stated data objectives, all field and laboratory procedures were performed in accordance with industry-established protocol, the FPP Sampling and Analysis Plan, and appropriate quality assurance/quality control (QA/QC) measures were utilized. As described within the body of the Annual Groundwater Report, field QA/QC protocols integrated into this project followed industry standards and involved, among other factors:

- Use of sampling equipment decontamination protocol;
- Proper sample handling, preservation, and shipping procedures; and
- Maintenance of the sample chain of custody.

Also, as presented in the individual laboratory data packages, laboratory QA/QC procedures integrated into this project followed industry standards and involved, among others:

- Maintenance of sample custody;
- Application of laboratory cross references to field sample identifications and to specific QC samples;
- Use of laboratory control samples (LCSs);
- Use of matrix spike/matrix duplicate spikes (MS/MSDs);
- Use of appropriate method and method reporting limit (MRL);
- Reporting of non-detect results as less than the value of the MRL;
- Use of surrogate recoveries;
- Calculation of relative percent differences (RPDs);
- Use of method and preparation blanks; and
- The application of data qualifiers.

Data Reviewed: The data reviewed consisted of laboratory submittals and field data as follows:

- Project Objectives (i.e., recoveries and relative percent differences);
- Analytical Results, including, as applicable, data qualifiers;
- Documentation of preservation and holding times;
- Field and laboratory equipment calibrations;
- Laboratory blanks;
- Internal Laboratory Control Standards and Surrogate Recoveries;
- Laboratory Control Samples;
- Matrix Spike/Matrix Spike Duplicates;
- Field Precision as determined by duplicate samples collected in the field; and

- Field Procedures.

The results of the supporting quality control analyses for each of these QC factors were summarized in Quality Control narratives provided by the laboratory, and field/laboratory-completed chain of custody forms, the field forms, and the LCRA standard operational field procedures and the Groundwater Sampling Procedures. A review of each of these was included in this Data Usability Review.

Based on the Data Usability Review, the groundwater data are usable for their intended purpose. All samples were collected in the field using industry-standard operating procedures (SOPs), including decontamination protocol, sample preservation, and chain of custody.

Also, as presented in detail in the attached laboratory data packages, all appropriate QA/QC protocol were accomplished by the analytical laboratory. Where applicable, data have been appropriately qualified in the laboratory reports and the data, therefore, have been used accordingly.

It is noted that the January 2021 sampling event's Matrix Spike (MS) (1567208) recovery and associated Matrix Spike Duplicate (MSD) (1567209) recovery from the original sample (Lab ID: Q2102242001) for calcium analysis had low recoveries, outside of the established Control Limit ranges, and these results are appropriately flagged. In the July 2021 sampling event event, MS (1634247) recovery and associated MSD (1634248) recovery from the original sample (Lab ID: Q2119257001) for calcium analysis also had low recoveries outside of the established Control Limit range, and the results are also appropriately flagged. Given that the Spike concentration (10 milligrams per liter) in these samples were 110 to 113 times lower than the sample aliquot which was spiked, the low recoveries are not unexpected. Laboratory Control Sample Spike and Laboratory Control Sample Spike Duplicates were within acceptable recovery limits. Based on this information, the data are considered usable.

All exceptions were documented and described in the Quality Control narratives and no conditions with regard to laboratory control samples, matrix spike/matrix spike duplicates, sample preservation and holding times, or equipment calibrations were identified that would cause any of the data not to be useable.



LCRA Environmental Laboratory Services
3505 Montopolis Drive
Austin, TX 78744
Phone: (512) 730-6022
Fax: (512) 730-6021

February 17, 2021

BECKIE LOEVE
FAYETTE POWER PLANT
6549 POWER PLANT RD
MAIL STOP FPP
La Grange, TX 78945
BECKIE.LOeve@LCRA.ORG

RE: Final Analytical Report Q2102242

Attn: BECKIE LOEVE

Enclosed are the analytical results for sample(s) received by LCRA Environmental Laboratory Services. Results reported herein conform to the most current NELAP standards, where applicable, unless otherwise narrated in the body of the report. This final report provides results related only to the sample(s) as received for the above referenced work order.

Thank you for selecting ELS for your analytical needs. If you have any questions regarding this report, please contact us at (512) 730-6022. We look forward to assisting you again.

Authorized for release by:

Account Manager
jason.woods@lcra.org



Enclosures:

Sample Summary

Lab ID	Sample ID	Matrix	Method	Date Collected	Date Received
Q2102242001	CBL - 301I	AQ	E300.0, Anions	1/26/2021 13:09	1/28/2021 15:42
Q2102242001	CBL - 301I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/26/2021 13:09	1/28/2021 15:42
Q2102242001	CBL - 301I	AQ	SM2540C, TDS	1/26/2021 13:09	1/28/2021 15:42
Q2102242001	CBL - 301I	AQ	SW6010B ICP-AES	1/26/2021 13:09	1/28/2021 15:42
Q2102242002	CBL - 302I	AQ	E300.0, Anions	1/28/2021 09:17	1/28/2021 15:42
Q2102242002	CBL - 302I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/28/2021 09:17	1/28/2021 15:42
Q2102242002	CBL - 302I	AQ	SM2540C, TDS	1/28/2021 09:17	1/28/2021 15:42
Q2102242002	CBL - 302I	AQ	SW6010B ICP-AES	1/28/2021 09:17	1/28/2021 15:42
Q2102242003	CBL - 306I	AQ	E300.0, Anions	1/28/2021 13:59	1/28/2021 15:42
Q2102242003	CBL - 306I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/28/2021 13:59	1/28/2021 15:42
Q2102242003	CBL - 306I	AQ	SM2540C, TDS	1/28/2021 13:59	1/28/2021 15:42
Q2102242003	CBL - 306I	AQ	SW6010B ICP-AES	1/28/2021 13:59	1/28/2021 15:42
Q2102242004	CBL - 308I	AQ	E300.0, Anions	1/28/2021 11:29	1/28/2021 15:42
Q2102242004	CBL - 308I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/28/2021 11:29	1/28/2021 15:42
Q2102242004	CBL - 308I	AQ	SM2540C, TDS	1/28/2021 11:29	1/28/2021 15:42
Q2102242004	CBL - 308I	AQ	SW6010B ICP-AES	1/28/2021 11:29	1/28/2021 15:42
Q2102242005	CBL - 340I	AQ	E300.0, Anions	1/28/2021 13:18	1/28/2021 15:42
Q2102242005	CBL - 340I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/28/2021 13:18	1/28/2021 15:42

Report Definitions

MRL - Minimum Reporting Limit

LOD - Limit of Detection

ML - Maximum Limit - Client Specified

MCL - Maximum Contaminant Level

MDL - Method Detection Limit

LOQ - Limit of Quantitation - Client Specified

DF - Dilution Factor

Qual - Qualifier

(S) - Surrogate Spike

QC Qual - red font indicates Result Value outside acceptable range

B - Analyte detected in method blank

S - Spike recovery outside limit

R - RPD outside duplicate precision limit

J - Analyte detected below quantitation limit

RPD - Relative Percent Difference

SL - Spike Recovery Low

SH - Spike Recovery High

Sample Summary (cont.)

Lab ID	Sample ID	Matrix	Method	Date Collected	Date Received
Q2102242005	CBL - 340I	AQ	SM2540C, TDS	1/28/2021 13:18	1/28/2021 15:42
Q2102242005	CBL - 340I	AQ	SW6010B ICP-AES	1/28/2021 13:18	1/28/2021 15:42
Q2102242006	CBL - 341I	AQ	E300.0, Anions	1/27/2021 14:12	1/28/2021 15:42
Q2102242006	CBL - 341I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/27/2021 14:12	1/28/2021 15:42
Q2102242006	CBL - 341I	AQ	SM2540C, TDS	1/27/2021 14:12	1/28/2021 15:42
Q2102242006	CBL - 341I	AQ	SW6010B ICP-AES	1/27/2021 14:12	1/28/2021 15:42
Q2102242007	CBL - 641I	AQ	E300.0, Anions	1/27/2021 14:12	1/28/2021 15:42
Q2102242007	CBL - 641I	AQ	Field pH SM4500H+B TCEQ VOL 1	1/27/2021 14:12	1/28/2021 15:42
Q2102242007	CBL - 641I	AQ	SM2540C, TDS	1/27/2021 14:12	1/28/2021 15:42
Q2102242007	CBL - 641I	AQ	SW6010B ICP-AES	1/27/2021 14:12	1/28/2021 15:42
Q2102242008	EQB	AQ	E300.0, Anions	1/27/2021 09:40	1/28/2021 15:42
Q2102242008	EQB	AQ	SM2540C, TDS	1/27/2021 09:40	1/28/2021 15:42
Q2102242008	EQB	AQ	SW6010B ICP-AES	1/27/2021 09:40	1/28/2021 15:42
Q2102242009	FB	AQ	E300.0, Anions	1/28/2021 13:05	1/28/2021 15:42
Q2102242009	FB	AQ	SM2540C, TDS	1/28/2021 13:05	1/28/2021 15:42
Q2102242009	FB	AQ	SW6010B ICP-AES	1/28/2021 13:05	1/28/2021 15:42

Report Definitions

MRL - Minimum Reporting Limit

LOD - Limit of Detection

ML - Maximum Limit - Client Specified

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LOQ - Limit of Quantitation - Client Specified

DF - Dilution Factor

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RPD - Relative Percent Difference

SL - Spike Recovery Low

SH - Spike Recovery High



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3505 Montopolis Drive
Austin, TX 78744
Phone: (512) 730-6022
Fax: (512) 730-6021

Project Summary

Sample Analysis Comments

Lab ID: Q2102242001 **Sample ID:** CBL - 301I

- Not Accredited - pH

Lab ID: Q2102242002 **Sample ID:** CBL - 302I

- Not Accredited - pH

Lab ID: Q2102242003 **Sample ID:** CBL - 306I

- Not Accredited - pH

Lab ID: Q2102242004 **Sample ID:** CBL - 308I

- Not Accredited - pH

Lab ID: Q2102242005 **Sample ID:** CBL - 340I

- Not Accredited - pH

Lab ID: Q2102242006 **Sample ID:** CBL - 341I

- Not Accredited - pH

Lab ID: Q2102242007 **Sample ID:** CBL - 641I

- Not Accredited - pH



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Analytical Results

Lab ID:	Q2102242001	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 301I	Date Collected:	1/26/2021 13:09	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.06	pH			1		01/26/21 13:09	CCP	*	
INORGANICS (E300.0, Anions)										
Chloride	2420	mg/L	50.0	20.0	50		01/29/21 01:57	ML		
Fluoride	<0.500	mg/L	0.500	0.200	50		01/29/21 01:57	ML		
Sulfate	374	mg/L	50.0	20.0	50		01/29/21 01:57	ML		
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 12:26	FM	
Calcium Total	1130	mg/L	2.00	0.700	10	02/02/21 09:59	ME	02/04/21 12:32	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	6060	mg/L	250	250	100		01/29/21 18:17	ERR		



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Analytical Results (cont.)

Lab ID:	Q2102242002	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 302I	Date Collected:	1/28/2021 09:17	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.21	pH				1		01/28/21 09:17	CCP	*
INORGANICS (E300.0, Anions)										
Chloride	1370	mg/L	50.0	20.0	50			01/29/21 02:16	ML	
Fluoride	<0.500	mg/L	0.500	0.200	50			01/29/21 02:16	ML	
Sulfate	1290	mg/L	50.0	20.0	50			01/29/21 02:16	ML	
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 12:56	FM	
Calcium Total	1020	mg/L	2.00	0.700	10	02/02/21 09:59	ME	02/04/21 13:14	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	4800	mg/L	125	125	50			02/01/21 19:11	ERR	



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Analytical Results (cont.)

Lab ID:	Q2102242003	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 306I	Date Collected:	1/28/2021 13:59	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.84	pH			1		01/28/21 13:59	CCP	*	
INORGANICS (E300.0, Anions)										
Chloride	292	mg/L	10.0	4.00	10		01/29/21 02:36	ML		
Fluoride	2.90	mg/L	0.100	0.0400	10		01/29/21 02:36	ML		
Sulfate	388	mg/L	10.0	4.00	10		01/29/21 02:36	ML		
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 13:33	FM	
Calcium Total	257	mg/L	0.200	0.0700	1	02/02/21 09:59	ME	02/04/21 13:33	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	1420	mg/L	25.0	25.0	10		02/01/21 19:11	ERR		



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Analytical Results (cont.)

Lab ID:	Q2102242004	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 308I	Date Collected:	1/28/2021 11:29	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.26	pH			1		01/28/21 11:29	CCP	*	
INORGANICS (E300.0, Anions)										
Chloride	2200	mg/L	50.0	20.0	50		01/29/21 02:55	ML		
Fluoride	1.44	mg/L	0.500	0.200	50		01/29/21 02:55	ML		
Sulfate	1340	mg/L	50.0	20.0	50		01/29/21 02:55	ML		
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 13:39	FM	
Calcium Total	830	mg/L	2.00	0.700	10	02/02/21 09:59	ME	02/04/21 13:45	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	6190	mg/L	250	250	100		02/01/21 19:11	ERR		



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Analytical Results (cont.)

Lab ID:	Q2102242005	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 340I	Date Collected:	1/28/2021 13:18	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.32	pH			1		01/28/21 13:18	CCP	*	
INORGANICS (E300.0, Anions)										
Chloride	2260	mg/L	50.0	20.0	50		01/29/21 03:14	ML		
Fluoride	0.835	mg/L	0.500	0.200	50		01/29/21 03:14	ML		
Sulfate	634	mg/L	50.0	20.0	50		01/29/21 03:14	ML		
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 14:10	FM	
Calcium Total	607	mg/L	2.00	0.700	10	02/02/21 09:59	ME	02/04/21 14:16	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	5520	mg/L	250	250	100		02/01/21 19:11	ERR		



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Fax: (512) 730-6021

Analytical Results (cont.)

Lab ID:	Q2102242006	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 341I	Date Collected:	1/27/2021 14:12	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.06	pH				1		01/27/21 14:12	CCP	*
INORGANICS (E300.0, Anions)										
Chloride	1800	mg/L	50.0	20.0	50			01/29/21 03:33	ML	
Fluoride	<0.500	mg/L	0.500	0.200	50			01/29/21 03:33	ML	
Sulfate	324	mg/L	50.0	20.0	50			01/29/21 03:33	ML	
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 14:40	FM	
Calcium Total	874	mg/L	2.00	0.700	10	02/02/21 09:59	ME	02/04/21 14:46	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	3940	mg/L	125	125	50			02/01/21 19:11	ERR	



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Analytical Results (cont.)

Lab ID:	Q2102242007	Date Received:	1/28/2021 15:42	Matrix:	Aqueous					
Sample ID:	CBL - 641I	Date Collected:	1/27/2021 14:12	Sample Type:	SAMPLE					
Project ID:	FPP GWMP CCR									
Facility:										
Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
Field Parameters (Field pH SM4500H+B TCEQ VOL 1)										
pH	6.06	pH			1		01/27/21 14:12	CCP	*	
INORGANICS (E300.0, Anions)										
Chloride	1730	mg/L	50.0	20.0	50		01/29/21 03:52	ML		
Fluoride	<0.500	mg/L	0.500	0.200	50		01/29/21 03:52	ML		
Sulfate	310	mg/L	50.0	20.0	50		01/29/21 03:52	ML		
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 15:11	FM	
Calcium Total	859	mg/L	2.00	0.700	10	02/02/21 09:59	ME	02/04/21 15:17	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	3980	mg/L	125	125	50		02/01/21 19:11	ERR		



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Analytical Results (cont.)

Lab ID: Q2102242008	Date Received: 1/28/2021 15:42	Matrix: Aqueous
Sample ID: EQB	Date Collected: 1/27/2021 09:40	Sample Type: SAMPLE
Project ID: FPP GWMP CCR		
Facility:		

Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
INORGANICS (E300.0, Anions)										
Chloride	<1.00	mg/L	1.00	0.400	1			01/28/21 20:52	ML	
Fluoride	<0.0100	mg/L	0.0100	0.0040	1			01/28/21 20:52	ML	
Sulfate	<1.00	mg/L	1.00	0.400	1			01/28/21 20:52	ML	
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 15:41	FM	
Calcium Total	<0.200	mg/L	0.200	0.0700	1	02/02/21 09:59	ME	02/04/21 15:41	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	<25.0	mg/L	25.0	25.0	10			02/01/21 19:11	ERR	



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Analytical Results (cont.)

Lab ID: Q2102242009	Date Received: 1/28/2021 15:42	Matrix: Aqueous
Sample ID: FB	Date Collected: 1/28/2021 13:05	Sample Type: SAMPLE
Project ID: FPP GWMP CCR		
Facility:		

Parameter	Results	Units	MRL	LOD	DF	Prepared	By	Analyzed	By	Qual
INORGANICS (E300.0, Anions)										
Chloride	<1.00	mg/L	1.00	0.400	1			01/29/21 01:38	ML	
Fluoride	<0.0100	mg/L	0.0100	0.0040	1			01/29/21 01:38	ML	
Sulfate	<1.00	mg/L	1.00	0.400	1			01/29/21 01:38	ML	
INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)										
Boron Total	<0.0500	mg/L	0.0500	0.0200	1	02/02/21 09:59	ME	02/04/21 15:47	FM	
Calcium Total	<0.200	mg/L	0.200	0.0700	1	02/02/21 09:59	ME	02/04/21 15:47	FM	
TOTAL DISSOLVED SOLIDS (SM2540C, TDS)										
Total Dissolved Solids(TDS)	<25.0	mg/L	25.0	25.0	10			02/01/21 19:11	ERR	

Quality Control

Preparation Batch: WET / 23633

Analysis Method: SM2540C, TDS

Preparation Method: SM2540C, TDS

Associated Lab IDs: Q2102242001

Method Blank (1565947)

Parameter	Results	Units	MRL	LOD	Qualifier
Total Dissolved Solids(TDS)	<25.0	mg/L	25.0	25.0	

Lab Control Sample (1565948)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Total Dissolved Solids(TDS)	mg/L	400	367	91.8	80 - 120	

Duplicate (1565949); Original: Q2102168006

Parameter	Original	Duplicate	Units	RPD %	Limit	Qual
Total Dissolved Solids(TDS)	524	530	mg/L	1.14	20	

Matrix Spike (1565950) Original: Q2102168006

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Total Dissolved Solids(TDS)	mg/L	400	950	106	70 - 130	



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Quality Control (cont.)

Preparation Batch: WET / 23641 **Analysis Method:** SM2540C, TDS

Preparation Method: SM2540C, TDS

Associated Lab IDs: Q2102242002, Q2102242003, Q2102242004, Q2102242005, Q2102242006, Q2102242007, Q2102242008, Q2102242009

Method Blank (1566940)

Parameter	Results	Units	MRL	LOD	Qualifier
Total Dissolved Solids(TDS)	<25.0	mg/L	25.0	25.0	

Lab Control Sample (1566941)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Total Dissolved Solids(TDS)	mg/L	400	368	92	80 - 120	

Duplicate (1566944); Original: Q2102149001

Parameter	Original	Duplicate	Units	RPD %	Limit	Qual
Total Dissolved Solids(TDS)	475	455	mg/L	4.3	20	

Matrix Spike (1566945) Original: Q2102149001

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Total Dissolved Solids(TDS)	mg/L	400	874	99.8	70 - 130	

Quality Control (cont.)

Preparation Batch: WET / 23625 **Analysis Method:** E300.0, Anions

Preparation Method: E300.0, Anions

Associated Lab IDs: Q2102242001, Q2102242002, Q2102242003, Q2102242004, Q2102242005, Q2102242006, Q2102242007, Q2102242008, Q2102242009

Laboratory Reagent Blank (1565489)

Parameter	Results	Units	MRL	LOD	Qualifier
Chloride	<1.00	mg/L	1.00	0.400	
Fluoride	<0.0100	mg/L	0.0100	0.00400	
Sulfate	<1.00	mg/L	1.00	0.400	

Method Reporting Limit Check (1565491)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Chloride	mg/L	1	.768	76.8	50 - 150	
Fluoride	mg/L	.01	.0095	95	50 - 150	
Sulfate	mg/L	1	.783	78.3	50 - 150	

Laboratory Fortified Blank (1565492)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Chloride	mg/L	30	30.1	100	90 - 110	
Fluoride	mg/L	1	1.01	101	90 - 110	
Sulfate	mg/L	30	30	100	90 - 110	

Limit of Quantitation Check (1565493)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Chloride	mg/L	5	4.11	82.3	70 - 130	
Fluoride	mg/L	.02	.0183	91.5	70 - 130	
Sulfate	mg/L	5	4.22	84.4	70 - 130	

Laboratory Fortified Matrix (1565498) Original: Q2102242008; Lab Fortified Matrix Duplicate (1565499)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Dup Result	% Dup Recovery	RPD	RPD Limit %	Qual
Chloride	mg/L	20	19.6	97.9	80 - 120	19.6	98	0	20	
Fluoride	mg/L	1	.996	99.6	80 - 120	.993	99.3	.302	20	
Sulfate	mg/L	20	19.1	95.5	80 - 120	19.1	95.6	0	20	

Laboratory Reagent Blank (1565495)

Parameter	Results	Units	MRL	LOD	Qualifier
Chloride	<1.00	mg/L	1.00	0.400	
Fluoride	<0.0100	mg/L	0.0100	0.00400	
Sulfate	<1.00	mg/L	1.00	0.400	

Laboratory Fortified Blank (1565496)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Qual
Chloride	mg/L	30	30.3	101	90 - 110	
Fluoride	mg/L	1	1.02	102	90 - 110	
Sulfate	mg/L	30	30.5	102	90 - 110	

Laboratory Fortified Matrix (1565500) Original: Q2102242009; Lab Fortified Matrix Duplicate (1565501)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Dup Result	% Dup Recovery	RPD	RPD Limit %	Qual
Chloride	mg/L	20	19.8	98.8	80 - 120	19.8	98.9	0	20	
Fluoride	mg/L	1	1.01	101	80 - 120	1.01	101	0	20	



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3505 Montopolis Drive
Austin, TX 78744
Phone: (512) 730-6022
Fax: (512) 730-6021

Quality Control (cont.)

Preparation Batch: WET / 23625

Analysis Method: E300.0, Anions

Preparation Method: E300.0, Anions

Associated Lab IDs: Q2102242001, Q2102242002, Q2102242003, Q2102242004, Q2102242005, Q2102242006, Q2102242007,
Q2102242008, Q2102242009

(continued)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Dup Result	% Dup Recovery	RPD	RPD Limit %	Qual
Sulfate	mg/L	20	19.3	96.6	80 - 120	19.3	96.7	0	20	

Quality Control (cont.)

Preparation Batch: MEP / 10831

Analysis Method: SW6010B ICP-AES

Preparation Method: SW3010A, Metals Prep

Associated Lab IDs: Q2102242001, Q2102242002, Q2102242003, Q2102242004, Q2102242005, Q2102242006, Q2102242007, Q2102242008, Q2102242009

Lab Control Sample (1567205); Lab Control Sample Duplicate (1567206)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Dup Result	% Dup Recovery	RPD	RPD Limit %	Qual
Boron Total	mg/L	1	1.06	106	80 - 120	1.04	104	1.9	20	
Calcium Total	mg/L	10	11	110	80 - 120	10.9	109	.913	20	

Method Blank (1567207)

Parameter	Results	Units	MRL	LOD	Qualifier
Boron Total	<0.0500	mg/L	0.0500	0.0200	
Calcium Total	<0.200	mg/L	0.200	0.0700	

Matrix Spike (1567208) Original: Q2102242001; Matrix Spike Duplicate (1567209)

Parameter	Units	Spiked Amount	Spike Result	% Spike Recovery	Control Limits %	Dup Result	% Dup Recovery	RPD	RPD Limit %	Qual
Boron Total	mg/L	1	1.01	101	75 - 125	1	100	.995	20	
Calcium Total	mg/L	10	1110	-248	75 - 125	1100	-308	.905	20	S



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Quality Control Cross Reference

MET/8281 - SW6010B ICP-AES

Lab ID	Sample ID	Prep Batch	Prep Method
Q2102242001	CBL - 301I	MEP/10831	SW3010A, Metals Prep
Q2102242002	CBL - 302I	MEP/10831	SW3010A, Metals Prep
Q2102242003	CBL - 306I	MEP/10831	SW3010A, Metals Prep
Q2102242004	CBL - 308I	MEP/10831	SW3010A, Metals Prep
Q2102242005	CBL - 340I	MEP/10831	SW3010A, Metals Prep
Q2102242006	CBL - 341I	MEP/10831	SW3010A, Metals Prep
Q2102242007	CBL - 641I	MEP/10831	SW3010A, Metals Prep
Q2102242008	EQB	MEP/10831	SW3010A, Metals Prep
Q2102242009	FB	MEP/10831	SW3010A, Metals Prep

Batch Comment(s):

- Metals pipettes used for dilutions: 10mL-L34077G, 1mL- 131716

WET/23625 - E300.0, Anions

Lab ID	Sample ID	Prep Batch	Prep Method
Q2102242001	CBL - 301I		
Q2102242002	CBL - 302I		
Q2102242003	CBL - 306I		
Q2102242004	CBL - 308I		
Q2102242005	CBL - 340I		
Q2102242006	CBL - 341I		
Q2102242007	CBL - 641I		
Q2102242008	EQB		
Q2102242009	FB		

WET/23633 - SM2540C, TDS

Lab ID	Sample ID	Prep Batch	Prep Method
Q2102242001	CBL - 301I		

WET/23641 - SM2540C, TDS

Lab ID	Sample ID	Prep Batch	Prep Method
Q2102242002	CBL - 302I		
Q2102242003	CBL - 306I		
Q2102242004	CBL - 308I		
Q2102242005	CBL - 340I		
Q2102242006	CBL - 341I		
Q2102242007	CBL - 641I		
Q2102242008	EQB		
Q2102242009	FB		

LCRA Environmental Laboratory Services
Request for Analysis Chain-of-Custody Record

LCRA - Environmental Lab
 3505 Montopolis Dr.
 Austin, TX 78744

Phone: (512) 730-6022 or 1-800-776-5272
 Fax: (512) 356-6021
<https://els.lcra.org>

11726

Q2102242

Project:	FPP - CCR - Groundwater	Client:	LCRA	Report To:	BECKIE LOEVE FAYETTE POWER PLANT 6549 POWER PLANT RD MAIL STOP FPP La Grange, TX 78945
Collector:	Colt Petri/Elle Terrell	Contact:	Jason Woods		
Event#:	1561896 / 11726		Phone:	(512)730-5339	

Lab ID#:	BECKIE LOEVE
Client PO:	
Invoice To:	BECKIE LOEVE FAYETTE POWER PLANT 6549 POWER PLANT RD MAIL STOP FPP La Grange, TX 78945

LAB USE ONLY	Sample ID *	Collected *		Matrix* AQ = Aqueous S = Solid T = Tissue DW = Drinking Water	Container(s) Type/Preservative/Number *				Requested Analysis *				
		Date*	Time * HH:MM		COMPOSITE Y/N	FILTERED Y/N	250PHNO3	500PU	6010-AM	2540-AMTD5	F-pH	300.0AM-28	
1	CBL - 301I	1/26/21	1309	AQ			1	1			X	X	X
2	CBL - 302I	1/28/21	917	AQ			1	1			X	X	X
3	CBL - 306I	1/28/21	1359	AQ			1	1			X	X	X
4	CBL - 308I	1/28/21	1129	AQ			1	1			X	X	X
5	CBL - 340I	1/28/21	1318	AQ			1	1			X	X	X
6	CBL - 341I	1/27/21	1412	AQ			1	1			X	X	X
7	CBL - 342I	1/28/21	14	AQ			1	1			X	X	X
8	CBL - 642I	1/27/21	1412	AQ			1	1			X	X	X
9	EQB	1/28/21	940	AQ			1	1			X	X	X
10	FB	1/28/21	1305	AQ			1	1			X	X	X

Transfers	Relinquished By	Date/Time	Received By	Date/Time	Cooler Temp:				Client Special Instructions:		
1	Colt Petri	1/28/21 1547	Monica	1/28/21 1542	#	T#	Obs.	Corr.			
2					1	R9	1.4°C	1.5%			
3					2						
Note: Relinquishing sample(s) and signing the COC, client agrees to accept and is bound by the ELS Standard Terms and Conditions. All fields with an asterisk (*) are required to be completed.									Lab Use C	 02102242 496016	

Field Information Form

Sample Date: 1/26/21 (S)
 Sample Time: 1309
 Sample ID: CBL3b11t

PURGING INFORMATION

210126

1235

PURGE DATE
(YY MM DD)

V= 12.9

START PURGE
(2400 Hr. Clock)

WATER VOL IN CASTING
(Gallons)

8.6

3 X WELL VOL. IN
(Gallons)

113

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated Y/N Sampling Equipment Dedicated Y/N

Purging Device	<input checked="" type="checkbox"/> A-Submersible Pump	D-Gas Lift Pump	G-Bailer	X- _____
Sampling Device	<input checked="" type="checkbox"/> B-Peristaltic Pump	E-Venturi Pump	H-Scoop/Shovel	X- _____
	<input checked="" type="checkbox"/> C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump	Purging Other (Specify) _____
Purging Material	<input checked="" type="checkbox"/> E-Teflon	C-Polypropylene	E-Polyethylene	X- _____
Sampling Material	<input checked="" type="checkbox"/> B-Stainless Steel	D-PVC		Sampling Other (Specify) _____
Tubing-Purging	<input checked="" type="checkbox"/> E-Teflon	D-Polypropylene	F-Silicon	X- _____
Tubing-Sampling	<input checked="" type="checkbox"/> B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene	Purging Other (Specify) _____
C-Rope X- _____ (Specify)				X- _____
				Sampling Other (Specify) _____

FIELD MEASUREMENTS

Well Elevation	<u>111111</u> (ft/msl)	Land Surface Elevation	<u>111111</u> (ft/msl)
Depth to water From top of well casing =D _w	<u>36.41</u> (ft)	Depth to water From land surface	<u>111111</u> (ft)
Groundwater Elevation	<u>111111</u>	Groundwater Elevation	<u>111111</u> (ft/msl)
Well Depth = D	<u>54.08</u> (ft)	Pump Placement	<u>111150</u> (ft)
<u>16.06</u> (STD) PH	<u>7998</u> uS/cm Specific Conductivity	Sample Temp.	<u>24.54</u> (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	2x250mL	HNO ₃	Metals	N
P	250mL	HNO ₃	FB#2 Metals	N
P	250mL	TCE	Anions	N
P	500mL	TCE	Anions	N

Sample Appearance: Clear Odor: none Color: Clear Turbidity: 10.0
 Weather Conditions: Partly Cloudy North wind 5-10 mph 75°
 Other: Purge water is cloudy. Milkly white in color. Purge water clear after 2 gallons

WELL VOLUME CALCULATION

$$V = (D - D_w) (A) \text{ (7.48 gal/ft³) where}$$

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w=depth to water below measuring point

A= cross sectional area

$$2'' \text{ dia. } A = 0.0218 \quad 4'' \text{ dia. } A = 0.0872$$

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Groundwater SOP 5-7D

Date: 1/26/21

Sampler: ET/CP

Employer: LCRA

Field Information Form

Sample Date: 1/28/21 (5)
 Sample Time: 1359
 Sample ID: CBL3061

PURGING INFORMATION

210128

PURGE DATE
(YY MM DD)

0946

START PURGE
(2400 Hr. Clock)

V= 0.75

WATER VOL IN CASING
(Gallons)

1225

3 X WELL VOL. IN
(Gallons)

1114

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated Y IN I

Sampling Equipment Dedicated Y IN I

Purging Device B A-Submersible Pump
Sampling Device B Perisataltic Pump
C-Bladder Pump

D-Gas Lift Pump
E-Venturi Pump
F-Dipper/Bottle

G-Bailer
H-Scoop/Shovel
I-Piston Pump

X- Purging Other (Specify)
X- Sampling Other (Specify)

Purging Material F A-Teflon
Sampling Material F B-Stainless Steel

C-Polypropylene
D-PVC

E-Polyethylene

X- Purging Other (Specify)
X- Sampling Other (Specify)

Tubing-Purging F A-Teflon
Tubing-Sampling F B-Tygon

D-Polypropylene
E-Polyethylene

F-Silicon
G-Combination
teflon/Polypropylene

X- Purging Other (Specify)
X- Sampling Other (Specify)

C-Rope X-
(Specify)

FIELD MEASUREMENTS

Well Elevation

1111 (ft/msl)

Land Surface Elevation

1111 (ft/msl)

Depth to water

From top of well casing = D_w

10.21 (ft)

Depth to water

From land surface

1111 (ft)

Groundwater Elevation

1111

Groundwater Elevation

1111 (ft/msl)

Well Depth = D

14.80 (ft)

Pump Placement

1111 (ft)

16.84 (STD)
PH

Specific Conductivity

2040 uS/cm

Sample Temp. 23.81 (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	HNO ₃	Metals	N
P	250mL	HNO ₃	Metals	N
P	250mL	ICE	Anions	N
P	500mL	ICE	Anions	N

Sample Appearance: Clear Odor: none Color: Clear Turbidity: 3.10

Weather Conditions: Partly Cloudy North Wind 5-10mph 39°

Other: Purge water is clear with no odor. Well went dry after 4 gallons was purged
Small Pond is holding water. Normally well doesn't go dry if pond has water

WELL VOLUME CALCULATION

$V = (D D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w=depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
If No, Explain _____

Procedure: ELS Ground Water SOP 5-7D

Date: 1/28/21

Sampler: CD

Employer: LCRA

Field Information Form

Sample Date: 1/28/21
 Sample Time: 1125
 Sample ID: CBL3081

PURGING INFORMATION

210128

1051

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

V= 1,5

WATER VOL IN CASING
(Gallons)

4.5

3 X WELL VOL. IN
(Gallons)

5

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/>	IN 1	Sampling Equipment	Dedicated <input checked="" type="checkbox"/>	IN 1
Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump	G-Bailer	X- _____
Sampling Device	<input checked="" type="checkbox"/> B	B-Perisaltalic Pump	E-Venturi Pump	H-Scoop/Shovel	X- _____
		C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump	Purging Other (Specify) _____
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene	E-Polyethylene	X- _____
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC		Sampling Other (Specify) _____
Tubing-Purging	<input checked="" type="checkbox"/> F	A-Teflon	D-Polypropylene	F-Silicon	X- _____
Tubing-Sampling	<input checked="" type="checkbox"/> F	B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene	X- _____
C-Rope	X- <u>_____</u> (Specify)				Purging Other (Specify) _____
					Sampling Other (Specify) _____

FIELD MEASUREMENTS

Well Elevation	<u>1111</u>	(ft/msl)	Land Surface Elevation	<u>1111</u>	(ft/msl)
Depth to water From top of well casing = D_w	<u>2607</u>	(ft)	Depth to water From land surface	<u>1111</u>	(ft)
Groundwater Elevation	<u>1111</u>		Groundwater Elevation	<u>1111</u>	(ft/msl)
Well Depth = D	<u>35117</u>	(ft)	Pump Placement	<u>1111</u>	(ft)
<u>6.26</u> (STD)	<u>8561</u>	uS/cm Specific Conductivity	Sample Temp.	<u>21.59</u>	(°C)

Bottle			Analysis	Field Filt. Y/N
Type	Size	Preservative		
P	250mL	HNO ₃	Metals	<input checked="" type="checkbox"/>
P	250mL	HNO ₃	Metals	<input type="checkbox"/>
P	50mL	ICE	Anions	<input checked="" type="checkbox"/>
P	50mL	ICE	Anions	<input checked="" type="checkbox"/>
P	250mL	HNO ₃	608 metals D _{wp}	<input checked="" type="checkbox"/>

Sample Appearance: clear Odor: None Color: clear Turbidity: 0.70
 Weather Conditions: Partly Cloudy, north wind 5-10 mph 52°
 Other: Purge water is clear with no color CBL3081 water dumped into 1/20 barrel

WELL VOLUME CALCULATION

$V = (D - D_w) (\Lambda) (7.18 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A = 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Ground water SOP 5-7P

Date: 1/28/21

Sampler: CD

Employer: LCRA

Field Information Form

Sample Date: 1/27/21
 Sample Time: 1412
 Sample ID: CBL3421

(13)

PURGING INFORMATION

210127

1257

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

V= 114.8

WATER VOL IN CASING
(Gallons)

114.3

3 X WELL VOL. IN
(Gallons)

110

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/>	Sampling Equipment	Dedicated <input checked="" type="checkbox"/>
Purging Device	<input checked="" type="checkbox"/> A-Submersible Pump	D-Gas Lift Pump	G-Bailer
Sampling Device	<input checked="" type="checkbox"/> B-Perisaltatic Pump	E-Venturi Pump	H-Scoop/Shovel
	<input type="checkbox"/> C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump
Purging Material	<input checked="" type="checkbox"/> F-A-Teflon	C-Polypropylene	E-Polyethylene
Sampling Material	<input checked="" type="checkbox"/> F-B-Stainless Steel	D-PVC	
Tubing-Purging	<input checked="" type="checkbox"/> F-A-Teflon	D-Polypropylene	F-Silicon
Tubing-Sampling	<input checked="" type="checkbox"/> F-B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene
C-Rope	X- _____ (Specify)		

FIELD MEASUREMENTS

Well Elevation	<u>114.8</u> (ft/msl)	Land Surface Elevation	<u>114.3</u> (ft/msl)
Depth to water From top of well casing = D_w	<u>117.16</u> (ft)	Depth to water From land surface	<u>117.16</u> (ft)
Groundwater Elevation	<u>114.6</u> (ft)	Groundwater Elevation	<u>114.1</u> (ft/msl)
Well Depth = D	<u>146.39</u> (ft)	Pump Placement	<u>114.1</u> (ft)
<u>16.06</u> (STD) PH	<u>6046</u> uS/cm Specific Conductivity	Sample Temp.	<u>21.71</u> (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	HNO ₃	Metals	M
P	500mL	TCE	Anions	M
P	250mL	HNO ₃	Metals CBL 642 Dup	N
P	500mL	TCE	Anions CBL 642 Dup	Y
P	250mL	HNO ₃	Metals FB# 3	Y

Sample Appearance: Clear Odor: None Color: Clear Turbidity: 0.33
 Weather Conditions: Partly Cloudy North wind 5-10 mph 60°
 Other: Purge water is clear with no odor

WELL VOLUME CALCULATION

$V = (D - D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: EIS Ground water SOP 5-7A

Date: 1/27/21

Sampler: CP

Employer: LCRA

Field Information Form

Sample Date: 1/28/21 (15)
 Sample Time: 917
 Sample ID: CB43021

PURGING INFORMATION

210128

PURGE DATE
(YY MM DD)

0839

START PURGE
(2400 Hr. Clock)

V= 11124

WATER VOL IN CASING
(Gallons)

11172

3 X WELL VOL. IN
(Gallons)

11117

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated IN I Sampling Equipment Dedicated IN I

Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump	G-Bailer	X-	Purging Other (Specify)
Sampling Device	<input checked="" type="checkbox"/> B	B-Perisaltatic Pump	E-Venturi Pump	H-Scoop/Shovel	X-	Sampling Other (Specify)
		C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump		
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene	E-Polyethylene	X-	Purging Other (Specify)
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC		X-	Sampling Other (Specify)
Tubing-Purging	<input checked="" type="checkbox"/> F	A-Teflon	D-Polypropylene	F-Silicon	X-	Purging Other (Specify)
Tubing-Sampling	<input checked="" type="checkbox"/> F	B-Tygon	E-Polyethylene	G-Combination	X-	Sampling Other (Specify)
C-Rope	<input checked="" type="checkbox"/>	X- (Specify)		teflon/Polypropylene	X-	Sampling Other (Specify)

FIELD MEASUREMENTS

Well Elevation	<u>11111</u>	(ft/msl)	Land Surface Elevation	<u>11111</u>	(ft/msl)
Depth to water From top of well casing =D _w	<u>11206</u>	(ft)	Depth to water From land surface	<u>11111</u>	(ft)
Groundwater Elevation	<u>11111</u>		Groundwater Elevation	<u>11111</u>	(ft/msl)
Well Depth = D	<u>1127114</u>	(ft)	Pump Placement	<u>1111123</u>	(ft)
<u>621</u> (STD)	PH		Sample Temp.	<u>21.22</u> <small>CP 1/28/21</small>	(°C)
		Specific Conductivity		<u>21.13</u>	

Bottle			Analysis	Field Filt. Y/N
Type	Size	Preservative		
P	250	HNO ₃	Metals	N
P	500	TCE	Anions	N
P	250mL	HNO ₃	Metals EQ Blank	N
P	500mL	TCE	Anions EQ Blank	N

Sample Appearance: Clear Odor: none Color: clear Turbidity: 10.9
 Weather Conditions: Partly Cloud North wind 5-10 mph 37°
 Other: Purge water is clear with no odor

WELL VOLUME CALCULATION

$$V=(D-D_w) (A) (7.48 \text{ gal/ft}^3) \text{ where}$$

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w=depth to water below measuring point

A= cross sectional area

$$2'' \text{ dia. } A = 0.0218 \quad 4'' \text{ dia. } A = 0.0872$$

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Ground water SOP 5-7P

Date: 1/28/21

Sampler: CP

Employer: LCRA

Field Information Form

Sample Date: 1/28/08
 Sample Time: 1318
 Sample ID: CBL3401

PURGING INFORMATION

210128

PURGE DATE
(YY MM DD)

1209

START PURGE
(2400 Hr. Clock)

V= | | | 21

WATER VOL IN CASING
(Gallons)

 | | | 63

3 X WELL VOL. IN
(Gallons)

 | | | 7

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/> IN I	Sampling Equipment	Dedicated <input checked="" type="checkbox"/> IN I
Purging Device	<input checked="" type="checkbox"/> B A-Submersible Pump	D-Gas Lift Pump	G-Bailer
Sampling Device	<input checked="" type="checkbox"/> B B-Perisaltatic Pump	E-Venturi Pump	H-Scoop/Shovel
	C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump
Purging Material	<input checked="" type="checkbox"/> F A-Teflon	C-Polypropylene	E-Polyethylene
Sampling Material	<input checked="" type="checkbox"/> F B-Stainless Steel	D-PVC	
Tubing-Purging	<input checked="" type="checkbox"/> F A-Teflon	D-Polypropylene	F-Silicon
Tubing-Sampling	<input checked="" type="checkbox"/> F B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene
	C-Rope X- (Specify)		X- Sampling Other (Specify)
			X- Purging Other (Specify)
			X- Sampling Other (Specify)
			X- Purging Other (Specify)
			X- Sampling Other (Specify)

FIELD MEASUREMENTS

Well Elevation | | | | | (ft/msl)

Land Surface Elevation | | | | | (ft/msl)

Depth to water

From top of well casing = D_w

 | | | | | 27.30 (ft)

Depth to water

From land surface

 | | | | | (ft)

Groundwater Elevation

 | | | | |

Groundwater Elevation

 | | | | | (ft/msl)

Well Depth = D

 | | | | | 40.16 (ft)

Pump Placement

 | | | | | 35 (ft)

 | | | | | 632 (STD)
PH

 | | | | | 7951 uS/cm
Specific Conductivity

Sample Temp. | | | | | 22.78 (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	HNO ₃	Metals	<i>n</i>
P	500mL	ICE	Anions	

Sample Appearance: clear Odor: none Color: clear Turbidity: 0.37

Weather Conditions: Partly Cloud North wind 5-10 mph 47°

Other: Purge water is clear no odor.

WELL VOLUME CALCULATION

$V = (D D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: El S Ground Water Soil 5-7D

Date: 1/28/08

Sampler: CP

Employer: LCRA

August 30, 2021

BECKIE LOEVE
FAYETTE POWER PLANT
6549 POWER PLANT RD
MAIL STOP FPP
La Grange, TX 78945
BECKIE.LOeve@LCRA.ORG

RE: Final Analytical Report Q2119257

Attn: BECKIE LOEVE

Enclosed are the analytical results for sample(s) received by LCRA Environmental Laboratory Services. Results reported herein conform to the most current NELAP standards, where applicable, unless otherwise narrated in the body of the report. This final report provides results related only to the sample(s) as received for the above referenced work order.

Thank you for selecting ELS for your analytical needs. If you have any questions regarding this report, please contact us at (512) 730-6022 or environmental.lab@lcra.org. We look forward to assisting you again.

Authorized for release by:



Jason Woods
Account Manager
jason.woods@lcra.org



Enclosures:

Workorder: Q2119257
Workorder Description: FPPCCR
Client: LCRA
Profile: FPP GWMP CCR
Sampled By: ELLE TERRELL COLT PETRI

Report To: BECKIE LOEVE
 FAYETTE POWER PLANT
 6549 POWER PLANT RD
 MAIL STOP FPP
 La Grange, TX 78945

Sample Summary

Lab ID	Sample ID	Matrix	Method	Date Collected	Date Received	Analytes Reported
Q2119257001	CBL - 301I	AQ	E300.0, Anions	07/20/2021 10:00	07/22/2021 14:15	3
Q2119257001	CBL - 301I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/20/2021 10:00	07/22/2021 14:15	1
Q2119257001	CBL - 301I	AQ	SM2540C, TDS	07/20/2021 10:00	07/22/2021 14:15	1
Q2119257001	CBL - 301I	AQ	SW6010B ICP-AES	07/20/2021 10:00	07/22/2021 14:15	2
Q2119257002	CBL - 302I	AQ	E300.0, Anions	07/21/2021 12:01	07/22/2021 14:15	3
Q2119257002	CBL - 302I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/21/2021 12:01	07/22/2021 14:15	1
Q2119257002	CBL - 302I	AQ	SM2540C, TDS	07/21/2021 12:01	07/22/2021 14:15	1
Q2119257002	CBL - 302I	AQ	SW6010B ICP-AES	07/21/2021 12:01	07/22/2021 14:15	2
Q2119257003	CBL - 306I	AQ	E300.0, Anions	07/21/2021 09:30	07/22/2021 14:15	3
Q2119257003	CBL - 306I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/21/2021 09:30	07/22/2021 14:15	1
Q2119257003	CBL - 306I	AQ	SM2540C, TDS	07/21/2021 09:30	07/22/2021 14:15	1
Q2119257003	CBL - 306I	AQ	SW6010B ICP-AES	07/21/2021 09:30	07/22/2021 14:15	2
Q2119257004	CBL - 308I	AQ	E300.0, Anions	07/21/2021 10:35	07/22/2021 14:15	3
Q2119257004	CBL - 308I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/21/2021 10:35	07/22/2021 14:15	1
Q2119257004	CBL - 308I	AQ	SM2540C, TDS	07/21/2021 10:35	07/22/2021 14:15	1
Q2119257004	CBL - 308I	AQ	SW6010B ICP-AES	07/21/2021 10:35	07/22/2021 14:15	2
Q2119257005	CBL - 340I	AQ	E300.0, Anions	07/22/2021 11:23	07/22/2021 14:15	3
Q2119257005	CBL - 340I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/22/2021 11:23	07/22/2021 14:15	1
Q2119257005	CBL - 340I	AQ	SM2540C, TDS	07/22/2021 11:23	07/22/2021 14:15	1
Q2119257005	CBL - 340I	AQ	SW6010B ICP-AES	07/22/2021 11:23	07/22/2021 14:15	2
Q2119257006	CBL - 341I	AQ	E300.0, Anions	07/22/2021 09:55	07/22/2021 14:15	3
Q2119257006	CBL - 341I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/22/2021 09:55	07/22/2021 14:15	1
Q2119257006	CBL - 341I	AQ	SM2540C, TDS	07/22/2021 09:55	07/22/2021 14:15	1
Q2119257006	CBL - 341I	AQ	SW6010B ICP-AES	07/22/2021 09:55	07/22/2021 14:15	2
Q2119257007	CBL - 640I	AQ	E300.0, Anions	07/22/2021 11:23	07/22/2021 14:15	3
Q2119257007	CBL - 640I	AQ	Field pH SM4500H+B TCEQ VOL 1	07/22/2021 11:23	07/22/2021 14:15	1
Q2119257007	CBL - 640I	AQ	SM2540C, TDS	07/22/2021 11:23	07/22/2021 14:15	1
Q2119257007	CBL - 640I	AQ	SW6010B ICP-AES	07/22/2021 11:23	07/22/2021 14:15	2
Q2119257008	EQB	AQ	E300.0, Anions	07/22/2021 10:27	07/22/2021 14:15	3
Q2119257008	EQB	AQ	SM2540C, TDS	07/22/2021 10:27	07/22/2021 14:15	1

Sample Summary

Lab ID	Sample ID	Matrix	Method	Date Collected	Date Received	Analytes Reported
Q2119257008	EQB	AQ	SW6010B ICP-AES	07/22/2021 10:27	07/22/2021 14:15	2
Q2119257009	FB	AQ	E300.0, Anions	07/22/2021 10:30	07/22/2021 14:15	3
Q2119257009	FB	AQ	SM2540C, TDS	07/22/2021 10:30	07/22/2021 14:15	1
Q2119257009	FB	AQ	SW6010B ICP-AES	07/22/2021 10:30	07/22/2021 14:15	2

Report Definitions

MRL - Minimum Reporting Limit
LOD - Limit of Detection
ML - Maximum Limit - Client Specified
MCL - Maximum Contaminant Level
LOQ - Limit of Quantitation - Client Specified
DF - Dilution Factor
(S) - Surrogate Spike
MDL - Method Detection Limit
RPD - Relative Percent Difference

Qualifier Definitions

J - Analyte detected below quantitation limit
R - RPD outside duplicate precision limit
S - Spike recovery outside limit
B - Analyte detected in method blank
N - Not Accredited
M - Analyte Detected Above Maximum Contaminant Level
SL - Spike Recovery Low
SH - Spike Recovery High
H - Analyzed Past Hold Time
CR - Confirmed Result
CH - Result confirmed by historical data



LCRA Environmental Laboratory Services
3505 Montopolis Drive
Austin, TX 78744
Phone (512)730-6022
Fax (512)730-6021

Workorder Summary

Analytical Results

Client ID:	LCRA	Date Collected:	07/20/2021 10:00	Matrix:	Aqueous
Lab ID:	Q2119257001	Date Received:	07/22/2021 14:15	Sample Type:	SAMPLE
Sample ID:	CBL - 3011	Location:			
Project ID:	FPP GWMP CCR	Facility:			
		Sample Point:			

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	6.13	pH			1		07/20/2021 10:00	CCP	07/20/2021 10:00	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	2.68	mg/L	0.0500	0.0200	5		07/26/2021 22:21	ML	07/26/2021 22:21	ML	

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	2590	mg/L	50.0	20.0	50		07/23/2021 03:31	FO	07/23/2021 03:31	FO	
Sulfate	419	mg/L	50.0	20.0	50		07/23/2021 03:31	FO	07/23/2021 03:31	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Calcium Total	1100	mg/L	2.00	0.700	10		07/26/2021 09:56	ME	07/28/2021 22:14	FM	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.0826	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 22:48	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	5870	mg/L	250	250	100		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID: LCRA Date Collected: 07/21/2021 12:01 Matrix: Aqueous
 Lab ID: Q2119257002 Date Received: 07/22/2021 14:15 Sample Type: SAMPLE
 Sample ID: CBL - 302I Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	6.06	pH			1		07/21/2021 12:01	CCP	07/21/2021 12:01	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	2.25	mg/L	0.0500	0.0200	5		07/26/2021 22:39	ML	07/26/2021 22:39	ML	

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	1380	mg/L	50.0	20.0	50		07/23/2021 03:49	FO	07/23/2021 03:49	FO	
Sulfate	1350	mg/L	50.0	20.0	50		07/23/2021 03:49	FO	07/23/2021 03:49	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.0743	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:06	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Calcium Total	844	mg/L	2.00	0.700	10		07/26/2021 09:56	ME	07/28/2021 22:21	FM	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	4810	mg/L	250	250	100		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID: LCRA Date Collected: 07/21/2021 09:30 Matrix: Aqueous
 Lab ID: Q2119257003 Date Received: 07/22/2021 14:15 Sample Type: SAMPLE
 Sample ID: CBL - 306I Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	6.55	pH			1		07/21/2021 09:30	CCP	07/21/2021 09:30	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	255	mg/L	10.0	4.00	10		07/23/2021 02:19	FO	07/23/2021 02:19	FO	
Fluoride	2.42	mg/L	0.100	0.0400	10		07/23/2021 02:19	FO	07/23/2021 02:19	FO	
Sulfate	336	mg/L	10.0	4.00	10		07/23/2021 02:19	FO	07/23/2021 02:19	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.0927	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:11	FO	
Calcium Total	216	mg/L	0.200	0.0700	1		07/26/2021 09:56	ME	07/27/2021 23:11	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	1320	mg/L	25.0	25.0	10		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID:	LCRA	Date Collected:	07/21/2021 10:35	Matrix:	Aqueous
Lab ID:	Q2119257004	Date Received:	07/22/2021 14:15	Sample Type:	SAMPLE
Sample ID:	CBL - 308I	Location:			
Project ID:	FPP GWMP CCR	Facility:			
		Sample Point:			

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	6.16	pH			1		07/21/2021 10:35	CCP	07/21/2021 10:35	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	1780	mg/L	50.0	20.0	50		07/23/2021 04:07	FO	07/23/2021 04:07	FO	
Fluoride	1.74	mg/L	0.500	0.200	50		07/23/2021 04:07	FO	07/23/2021 04:07	FO	
Sulfate	1240	mg/L	50.0	20.0	50		07/23/2021 04:07	FO	07/23/2021 04:07	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Calcium Total	684	mg/L	1.00	0.350	5		07/26/2021 09:56	ME	07/28/2021 22:27	FM	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.130	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:17	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	5270	mg/L	250	250	100		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID:	LCRA	Date Collected:	07/22/2021 11:23	Matrix:	Aqueous
Lab ID:	Q2119257005	Date Received:	07/22/2021 14:15	Sample Type:	SAMPLE
Sample ID:	CBL - 340I	Location:			
Project ID:	FPP GWMP CCR	Facility:			
		Sample Point:			

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	6.24	pH			1		07/22/2021 11:23	CCP	07/22/2021 11:23	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	2200	mg/L	50.0	20.0	50		07/23/2021 02:37	FO	07/23/2021 02:37	FO	
Fluoride	0.865	mg/L	0.500	0.200	50		07/23/2021 02:37	FO	07/23/2021 02:37	FO	
Sulfate	618	mg/L	50.0	20.0	50		07/23/2021 02:37	FO	07/23/2021 02:37	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Calcium Total	532	mg/L	1.00	0.350	5		07/26/2021 09:56	ME	07/28/2021 22:33	FM	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.384	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:23	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	4990	mg/L	250	250	100		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID: LCRA Date Collected: 07/22/2021 09:55 Matrix: Aqueous
 Lab ID: Q2119257006 Date Received: 07/22/2021 14:15 Sample Type: SAMPLE
 Sample ID: CBL - 341I Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	5.98	pH			1		07/22/2021 09:55	CCP	07/22/2021 09:55	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	1.16	mg/L	0.0500	0.0200	5		07/26/2021 22:57	ML	07/26/2021 22:57	ML	

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	1750	mg/L	50.0	20.0	50		07/23/2021 02:55	FO	07/23/2021 02:55	FO	
Sulfate	316	mg/L	50.0	20.0	50		07/23/2021 02:55	FO	07/23/2021 02:55	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Calcium Total	852	mg/L	2.00	0.700	10		07/26/2021 09:56	ME	07/28/2021 22:40	FM	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.111	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:29	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	4520	mg/L	250	250	100		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID: LCRA Date Collected: 07/22/2021 11:23 Matrix: Aqueous
 Lab ID: Q2119257007 Date Received: 07/22/2021 14:15 Sample Type: SAMPLE
 Sample ID: CBL - 640I Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

Field Parameters (Field pH SM4500H+B TCEQ VOL 1)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
pH	6.24	pH			1		07/22/2021 11:23	CCP	07/22/2021 11:23	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	2000	mg/L	50.0	20.0	50		07/23/2021 03:13	FO	07/23/2021 03:13	FO	
Fluoride	0.885	mg/L	0.500	0.200	50		07/23/2021 03:13	FO	07/23/2021 03:13	FO	
Sulfate	553	mg/L	50.0	20.0	50		07/23/2021 03:13	FO	07/23/2021 03:13	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	0.392	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:35	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Calcium Total	504	mg/L	1.00	0.350	5		07/26/2021 09:56	ME	07/28/2021 22:47	FM	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	4850	mg/L	250	250	100		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID: LCRA Date Collected: 07/22/2021 10:27 Matrix: Aqueous
 Lab ID: Q2119257008 Date Received: 07/22/2021 14:15 Sample Type: SAMPLE
 Sample ID: EQB Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	<1.00	mg/L	1.00	0.400	1		07/22/2021 21:12	FO	07/22/2021 21:12	FO	
Fluoride	<0.0100	mg/L	0.0100	0.00400	1		07/22/2021 21:12	FO	07/22/2021 21:12	FO	
Sulfate	<1.00	mg/L	1.00	0.400	1		07/22/2021 21:12	FO	07/22/2021 21:12	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	<0.0500	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:42	FO	
Calcium Total	<0.200	mg/L	0.200	0.0700	1		07/26/2021 09:56	ME	07/27/2021 23:42	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	<25.0	mg/L	25.0	25.0	10		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Analytical Results

Client ID: LCRA Date Collected: 07/22/2021 10:30 Matrix: Aqueous
 Lab ID: Q2119257009 Date Received: 07/22/2021 14:15 Sample Type: SAMPLE
 Sample ID: FB Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Chloride	<1.00	mg/L	1.00	0.400	1		07/23/2021 01:43	FO	07/23/2021 01:43	FO	
Fluoride	<0.0100	mg/L	0.0100	0.00400	1		07/23/2021 01:43	FO	07/23/2021 01:43	FO	
Sulfate	<1.00	mg/L	1.00	0.400	1		07/23/2021 01:43	FO	07/23/2021 01:43	FO	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	<0.0500	mg/L	0.0500	0.0200	1		07/26/2021 09:56	ME	07/27/2021 23:48	FO	
Calcium Total	<0.200	mg/L	0.200	0.0700	1		07/26/2021 09:56	ME	07/27/2021 23:48	FO	

TOTAL DISSOLVED SOLIDS (SM2540C, TDS)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Total Dissolved Solids(TDS)	<25.0	mg/L	25.0	25.0	10		07/26/2021 14:06	ERR	07/26/2021 14:06	ERR	

Quality Control Results

QC Batch: MET/8631

Analysis Method: SW6010B ICP-AES

Preparation Method: SW3010A, Metals Prep

Associated Lab IDs: Q2119257001, Q2119257002, Q2119257003, Q2119257004, Q2119257005, Q2119257006, Q2119257007, Q2119257008, Q2119257009

Matrix Spike (1634247); Matrix Spike Duplicate (1634248); Original: Q2119257001

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Boron Total	mg/L	1.0	1.15	107.0	75 - 125	1.14	106.0	0.873	20	
Calcium Total	mg/L	10.0	1040.0	-557.0	75 - 125	1040.0	-619.0	0.0	20	SL

Lab Control Sample (1634244); Lab Control Sample Duplicate (1634245)

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Boron Total	mg/L	1.0	1.04	104.0	80 - 120	1.03	103.0	0.966	20	
Calcium Total	mg/L	10.0	10.6	106.0	80 - 120	10.5	105.0	0.948	20	

Method Blank(1634246)

Parameter	Units	Results	MRL	LOD	Qualifier
Boron Total	mg/L	<0.0500	0.05	0.02	
Calcium Total	mg/L	<0.200	0.2	0.07	

Quality Control Results

QC Batch: WET/24648 **Analysis Method:** E300.0, Anions
Preparation Method: E300.0, Anions
Associated Lab IDs: Q2119257001, Q2119257002, Q2119257003, Q2119257004, Q2119257005, Q2119257006, Q2119257007,
 Q2119257008, Q2119257009

Limit of Quantitation Check (1633605)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Chloride	mg/L	5.0	4.0	79.9	70 - 130	
Fluoride	mg/L	0.02	0.0213	106.0	70 - 130	
Sulfate	mg/L	5.0	4.19	83.8	70 - 130	

Method Reporting Limit Check (1633603)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Chloride	mg/L	1.0	0.711	71.1	50 - 150	
Fluoride	mg/L	0.01	0.0134	134.0	50 - 150	
Sulfate	mg/L	1.0	0.842	84.2	50 - 150	

Quality Control Results

QC Batch: WET/24648 **Analysis Method:** E300.0, Anions
Preparation Method: E300.0, Anions
Associated Lab IDs: Q2119257001, Q2119257002, Q2119257003, Q2119257004, Q2119257005, Q2119257006, Q2119257007, Q2119257009

Laboratory Fortified Blank (1633608)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Chloride	mg/L	30.0	29.9	99.6	90 - 110	
Fluoride	mg/L	1.0	1.01	101.0	90 - 110	
Sulfate	mg/L	30.0	29.7	99.0	90 - 110	

Laboratory Reagent Blank(1633607)

Parameter	Units	Results	MRL	LOD	qualifier
Chloride	mg/L	<1.00	1.0	0.4	
Fluoride	mg/L	<0.0100	0.01	0.004	
Sulfate	mg/L	<1.00	1.0	0.4	

Laboratory Fortified Matrix (1633612); Lab Fortified Matrix Duplicate (1633613); Original: Q2119257009

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Chloride	mg/L	20.0	19.1	95.5	80 - 120	19.2	96.2	0.522	20	
Fluoride	mg/L	1.0	1.01	101.0	80 - 120	1.01	101.0	0.0	20	
Sulfate	mg/L	20.0	19.1	95.7	80 - 120	19.3	96.4	1.04	20	

Quality Control Results

QC Batch: WET/24648
 Preparation Method: E300.0, Anions
 Associated Lab IDs: Q2119257008

Analysis Method: E300.0, Anions

Laboratory Reagent Blank(1633601)

Parameter	Units	Results	MRL	LOD	Qualifier
Chloride	mg/L	<1.00	1.0	0.4	
Fluoride	mg/L	<0.0100	0.01	0.004	
Sulfate	mg/L	<1.00	1.0	0.4	

Laboratory Fortified Matrix (1633610); Lab Fortified Matrix Duplicate (1633611); Original: Q2119257008

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Chloride	mg/L	20.0	19.0	95.1	80 - 120	19.3	96.3	1.57	20	
Fluoride	mg/L	1.0	1.0	100.0	80 - 120	1.01	101.0	0.995	20	
Sulfate	mg/L	20.0	18.9	94.3	80 - 120	19.1	95.5	1.05	20	

Laboratory Fortified Blank (1633604)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Chloride	mg/L	30.0	29.4	97.8	90 - 110	
Fluoride	mg/L	1.0	0.997	99.7	90 - 110	
Sulfate	mg/L	30.0	29.2	97.3	90 - 110	

Quality Control Results

QC Batch: WET/24655 **Analysis Method:** SM2540C, TDS
Preparation Method: SM2540C, TDS
Associated Lab IDs: Q2119257001, Q2119257002, Q2119257003, Q2119257004, Q2119257005, Q2119257006, Q2119257007, Q2119257008, Q2119257009

Method Blank(1634456)

Parameter	Units	Results	MRL	LOD	Qualifier
Total Dissolved Solids(TDS)	mg/L	<25.0	25.0	25.0	

Matrix Spike (1634459); Original: Q2119265001

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Total Dissolved Solids(TDS)	mg/L	400.0	980.0	245.0	70 - 130	SH

Lab Control Sample (1634457)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Total Dissolved Solids(TDS)	mg/L	400.0	381.0	95.2	80 - 120	

Duplicate (1634458); Original Q2119265001

Parameter	Units	Original	Duplicate	RPD	RPD Limit	Qualifier
Total Dissolved Solids(TDS)	mg/L	0.0	573.0	200.0	20	

Quality Control Results

QC Batch: WET/24659 **Analysis Method:** E300.0, Anions
Preparation Method: E300.0, Anions
Associated Lab IDs: Q2119257001, Q2119257002, Q2119257006

Limit of Quantitation Check (1634704)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Fluoride	mg/L	0.02	0.0237	118.0	70 - 130	

Laboratory Fortified Matrix (1634702); Lab Fortified Matrix Duplicate (1634703); Original: Q2119426001

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Fluoride	mg/L	1.0	1.08	91.6	80 - 120	1.08	91.5	0.0	20	

Method Reporting Limit Check (1634700)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Fluoride	mg/L	0.01	0.0121	121.0	50 - 150	

Laboratory Fortified Blank (1634701)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Fluoride	mg/L	1.0	0.966	96.6	90 - 110	

Laboratory Reagent Blank(1634698)

Parameter	Units	Results	MRL	LOD	qualifier
Fluoride	mg/L	<0.0100	0.01	0.004	

QC Cross Reference

Lab ID	Sample ID	Prep Batch	Prep Method
MET/8631 - SW6010B ICP-AES			
Q2119257001	CBL - 301I	MEP/11272	SW3010A, Metals Prep
Q2119257002	CBL - 302I	MEP/11272	SW3010A, Metals Prep
Q2119257003	CBL - 306I	MEP/11272	SW3010A, Metals Prep
Q2119257004	CBL - 308I	MEP/11272	SW3010A, Metals Prep
Q2119257005	CBL - 340I	MEP/11272	SW3010A, Metals Prep
Q2119257006	CBL - 341I	MEP/11272	SW3010A, Metals Prep
Q2119257007	CBL - 640I	MEP/11272	SW3010A, Metals Prep
Q2119257008	EQB	MEP/11272	SW3010A, Metals Prep
Q2119257009	FB	MEP/11272	SW3010A, Metals Prep
MET/8636 - SW6010B ICP-AES			
Q2119257001	CBL - 301I	MEP/11272	SW3010A, Metals Prep
Q2119257002	CBL - 302I	MEP/11272	SW3010A, Metals Prep
Q2119257004	CBL - 308I	MEP/11272	SW3010A, Metals Prep
Q2119257005	CBL - 340I	MEP/11272	SW3010A, Metals Prep
Q2119257006	CBL - 341I	MEP/11272	SW3010A, Metals Prep
Q2119257007	CBL - 640I	MEP/11272	SW3010A, Metals Prep
WET/24648 - E300.0, Anions			
Q2119257001	CBL - 301I		
Q2119257002	CBL - 302I		
Q2119257003	CBL - 306I		
Q2119257004	CBL - 308I		
Q2119257005	CBL - 340I		
Q2119257006	CBL - 341I		
Q2119257007	CBL - 640I		
Q2119257008	EQB		
Q2119257009	FB		
WET/24655 - SM2540C, TDS			
Q2119257001	CBL - 301I		
Q2119257002	CBL - 302I		
Q2119257003	CBL - 306I		
Q2119257004	CBL - 308I		
Q2119257005	CBL - 340I		
Q2119257006	CBL - 341I		
Q2119257007	CBL - 640I		
Q2119257008	EQB		
Q2119257009	FB		

QC Cross Reference

Lab ID	Sample ID	Prep Batch	Prep Method
<i>WET/24659 - E300.0, Anions</i>			
Q2119257001	CBL - 301I		
Q2119257002	CBL - 302I		
Q2119257006	CBL - 341I		

End of Report

LCRA Environmental Laboratory Services
Request for Analysis Chain-of-Custody Record

LCRA - Environmental Lab Phone: (512) 730-6022 or 1-800-776-5272
 3505 Montopolis Dr Fax: (512) 730-6021
 Austin, TX 78744 <https://els.lcra.org>



Lab ID#:	Q2119257
Client PO:	

Project:	FPP - CCR - Groundwater	Client:	LCRA
Collector:	Elle Tessell (Cottrell)	Contact:	Lisa Benton
Event#:		Phone:	

Report to: BECKIE LOEVE
 FAYETTE POWER PLANT
 6549 POWER PLANT RD
 MAIL STOP FPP
 La Grange, TX 78945

Invoice to: BECKIE LOEVE
 FAYETTE POWER PLANT
 6549 POWER PLANT RD
 MAIL STOP FPP
 La Grange, TX 78945

	Sample ID *	Collected		Matrix*AQ = Aqueous DW = Drinking Water S = Solid T = Tissue	COMPOSITE Y/N	FILTERED Y/N	Containers			Requested Analysis *			
		Date*	Time HH:MM*				250PHNO3	500PU	2540-AMTDS	300.0AM-28	6010-AM	F-pH	
001	1 CBL - 301I	7/20/21	1000	AQ	/ /		1	1		X	X	X	X
002	2 CBL - 302I	7/21/21	1201	AQ	/ /		1	1		X	X	X	X
003	3 CBL - 306I	7/21/21	930	AQ	/ /		1	1		X	X	X	X
004	4 CBL - 308I	7/21/21	1035	AQ	/ /		1	1		X	X	X	X
005	5 CBL - 340I	7/22/21	1123	AQ	/ /		1	1		X	X	X	X
006	6 CBL - 341I	7/22/21	955	AQ	/ /		1	1		X	X	X	X
007	7 CBL - 641I	7/22/21	1123	AQ	/ /		1	1		X	X	X	X
008	9 EQB	7/22/21	1027	AQ	/ /		1	1		X	X	X	
009	10 FB	7/22/21	1030	AQ	/ /		1	1		X	X	X	

CF = +0.1°C

Transfers	Relinquished By	Date/Time	Received By	Date/Time	Cooler Temp:	Client Special Instructions:
1	Cottrell	7/22/21 1415	Sana Rashed	07/22/2021 1415	# T# Obs. Corr.	
2					1 1129 0.1°C 0.2°C	
3					2	

Lab Use Only:



Note: Relinquishing sample(s) and signing the COC, client agrees to accept and is bound by the ELS Standard Terms and Conditions. All fields with an asterisk (*) are required to be completed.

Field Information Form

Sample Date: 7/20/21
 Sample Time: 1000
 Sample ID: CIBL301T

PURGING INFORMATION

210720

0918

V= 29

88

10

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

WATER VOL IN CASING
(Gallons)

3 X WELL VOL. IN
(Gallons)

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/>	Sampling Equipment	Dedicated <input checked="" type="checkbox"/>
Purging Device	<input checked="" type="checkbox"/> A	A-Submersible Pump	D-Gas Lift Pump
Sampling Device	<input checked="" type="checkbox"/> A	B-Peristaltic Pump	G-Bailer
		C-Bladder Pump	H-Scoop/Shovel
			I-Piston Pump
Purging Material	<input checked="" type="checkbox"/> E	A-Teflon	E-Polyethylene
Sampling Material	<input checked="" type="checkbox"/> E	B-Stainless Steel	C-Polypropylene
Tubing-Purging	<input checked="" type="checkbox"/> E	A-Teflon	D-PVC
Tubing-Sampling	<input checked="" type="checkbox"/> E	B-Tygon	F-Silicon
			G-Combination teflon/Polypropylene
C-Rope X-			X- Sampling Other (Specify)
			X- Purging Other (Specify)
			X- Sampling Other (Specify)
			X- Purging Other (Specify)
			X- Sampling Other (Specify)

FIELD MEASUREMENTS

Well Elevation	<u> </u>	(ft/msl)	Land Surface Elevation	<u> </u>	(ft/msl)
Depth to water From top of well casing = D_w	<u>36.08</u>	(ft)	Depth to water From land surface	<u> </u>	(ft)
Groundwater Elevation	<u> </u>		Groundwater Elevation	<u> </u>	(ft/msl)
Well Depth = D	<u>54.10</u>	(ft)	Pump Placement	<u> </u>	(ft)
<u>6.13</u> (STD) PH	<u>7852</u>	uS/cm Specific Conductivity	Sample Temp.	<u>26.11</u>	(°C)

Bottle			Analysis	Field Filt. Y/N
Type	Size	Preservative		
P	250mL	H2O2	Metals	N
P	250mL	ICE	Anions	N
P	50mL	ICE	Anions	N

Sample Appearance: Clear Odor: none Color: clear Turbidity: 23.3

Weather Conditions: Overcast no wind 78°

Other: Purge water is milky white clearing after 1 gallon

WELL VOLUME CALCULATION

$V = (D - D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross-sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Ground water SoP 5-7D

Date: 7/20/21

Sampler: ET/CP

Employer: LCRA

Field Information Form

Sample Date: 7/21/21
 Sample Time: 9:30
 Sample ID: CBL306I

PURGING INFORMATION

210721

0857

PURGE DATE
(YY MM DD)

V= 1.6

START PURGE
(2400 Hr. Clock)

WATER VOL IN CASTING
(Gallons)

4.8

3 X WELL VOL. IN
(Gallons)

16

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated Sampling Equipment Dedicated

Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump	G-Bailer	X- Purging Other (Specify)
Sampling Device	<input checked="" type="checkbox"/> B	B-Peristaltic Pump	E-Venturi Pump	H-Scoop/Shovel	X- Sampling Other (Specify)
		C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump	
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene	E-Polyethylene	X- Purging Other (Specify)
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC		X- Sampling Other (Specify)
Tubing-Purging	<input checked="" type="checkbox"/> F	A-Teflon	D-Polypropylene	F-Silicon	X- Sampling Other (Specify)
Tubing-Sampling	<input checked="" type="checkbox"/> F	B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene	X- Purging Other (Specify)
C-Rope X-					X- Sampling Other (Specify)
		(Specify)			

FIELD MEASUREMENTS

Well Elevation	<u>1111</u>	(ft/msl)	Land Surface Elevation	<u>1111</u>	(ft/msl)
Depth to water From top of well casing = D_w	<u>5.01</u>	(ft)	Depth to water From land surface	<u>1111</u>	(ft)
Groundwater Elevation	<u>1111</u>		Groundwater Elevation	<u>1111</u>	(ft/msl)
Well Depth = D	<u>14.80</u>	(ft)	Pump Placement	<u>1111</u>	(ft)
<u>6.55</u> (STD)	PH	<u>1513</u> uS/cm	Specific Conductivity	<u>22.88</u> (°C)	Sample Temp.

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	2x250ml	HNO ₃	Metals	<input checked="" type="checkbox"/>
P	250ml	ICE	Anions	<input checked="" type="checkbox"/>
P	500ml	ICE	Anions	<input checked="" type="checkbox"/>

Sample Appearance: Clear Odor: none Color: Clear Turbidity: 10.7

Weather Conditions: Clear South east wind 0-5 mph 80°

Other: Purge water is clear with no odor. Tank has water running in it & is higher than normal.

WELL VOLUME CALCULATION

$$V = (D - D_w) (A) \text{ (7.48 gal/ft}^3\text{)} \text{ where}$$

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w=depth to water below measuring point

A=cross sectional area

$$2'' \text{ dia. } A = 0.0218 \quad 4'' \text{ dia. } A = 0.0872$$

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Ground water Sod S-7P

Date: 7/21/21

Sampler: ET/CP

Employer: LCRA

Field Information Form

Sample Date: 7/21/21 (11)
 Sample Time: 1035
 Sample ID: CBL3081

PURGING INFORMATION

210721

0953

V= 1112

1116

1116

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

WATER VOL IN CASING
(Gallons)

3 X WELL VOL. IN
(Gallons)

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated Y/N Sampling Equipment Dedicated Y/N

Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump	G-Bailer	X- Purging Other (Specify)
Sampling Device	<input checked="" type="checkbox"/> B	B-Peristaltic Pump	E-Venturi Pump	H-Scoop/Shovel	X- Sampling Other (Specify)
		C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump	
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene	E-Polyethylene	X- Purging Other (Specify)
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC		X- Sampling Other (Specify)
Tubing-Purging	<input checked="" type="checkbox"/> F	A-Teflon	D-Polypropylene	F-Silicon	X- Purging Other (Specify)
Tubing-Sampling	<input checked="" type="checkbox"/> F	B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene	X- Sampling Other (Specify)
C-Rope	<input checked="" type="checkbox"/>	X- (Specify)			

FIELD MEASUREMENTS

Well Elevation	<u>1111</u>	(ft/msl)	Land Surface Elevation	<u>1111</u>	(ft/msl)
Depth to water From top of well casing = D_w	<u>22,93</u>	(ft)	Depth to water From land surface	<u>1111</u>	(ft)
Groundwater Elevation	<u>1111</u>		Groundwater Elevation	<u>1111</u>	(ft/msl)
Well Depth = D	<u>35,25</u>	(ft)	Pump Placement	<u>1111</u>	(ft)
PH	<u>6.16</u>	(STD)	Specific Conductivity	<u>7742</u>	uS/cm
					Sample Temp. <u>23,30</u> (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	2x250mL	H2O2	metals	N
P	50mL	ICE	Anions	N
P	250mL	ICE	Anions	N

Sample Appearance: Clear Odor: none Color: clear Turbidity: 1.63

Weather Conditions: Clear South east wind 0-5mp 84°

Other: Purge water is clear with no odors

WELL VOLUME CALCULATION

$V=(D-D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELSGround water Sop 5-7D

Date: 7/21/21

Sampler: ELCP

Employer: LCRA

Field Information Form

Sample Date: 7/21/21 (23)
 Sample Time: 1201
 Sample ID: KBL3021

PURGING INFORMATION

210721

PURGE DATE
(YY MM DD)

1125

START PURGE
(2400 Hr. Clock)

V= 1113

WATER VOL IN CASING
(Gallons)

1119

3 X WELL VOL. IN
(Gallons)

1118

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/>	Sampling Equipment	Dedicated <input checked="" type="checkbox"/>
Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump
Sampling Device	<input checked="" type="checkbox"/> B	B-Peristaltic Pump	E-Venturi Pump
		C-Bladder Pump	F-Dipper/Bottle
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC
Tubing-Purging	<input checked="" type="checkbox"/> F	A-Teflon	E-Polyethylene
Tubing-Sampling	<input checked="" type="checkbox"/> F	B-Tygon	F-Silicon
			G-Combination teflon/Polypropylene
C-Rope	X- _____ (Specify)		

FIELD MEASUREMENTS

Well Elevation 1111 (ft/msl) Land Surface Elevation 1111 (ft/msl)

Depth to water From top of well casing = D_w 8.64 (ft)

Groundwater Elevation 1111 (ft) Groundwater Elevation 1111 (ft/msl)

Well Depth = D 27.11 (ft) Pump Placement 1111 25 (ft)

16.06 (STD)
PH

6249 uS/cm
Specific Conductivity

Sample Temp. 21.90 (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	H2O2	Metals	✓
P	500mL	ICE	Anions	✓
P	250mL	H2O2	Metals Blank #3	✓

Sample Appearance: Clear Odor: none Color: clear Turbidity: 4.71

Weather Conditions: Clear South east wind 0-5mp 940

Other: Purge water is clear with no odor

WELL VOLUME CALCULATION

$V = (D - D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
If No, Explain _____

Procedure: ELS Ground water SOP 5-70

Date: 7/21/21

Sampler: CP

Employer: LCRA

Field Information Form

Sample Date: 7/22/21 (13)
 Sample Time: 955
 Sample ID: CBL3411

PURGING INFORMATION

210722

0856

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

V= 4.9

WATER VOL IN CASING
(Gallons)

14.8

3 X WELL VOL. IN
(Gallons)

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/>	Sampling Equipment	Dedicated <input checked="" type="checkbox"/>
Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump
Sampling Device	<input checked="" type="checkbox"/> B	B-Perisaltaltic Pump	E-Venturi Pump
		C-Bladder Pump	F-Dipper/Bottle
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC
Tubing-Purging	<input checked="" type="checkbox"/> E	A-Teflon	E-Polyethylene
Tubing-Sampling	<input checked="" type="checkbox"/> F	B-Tygon	F-Silicon
			G-Combination teflon/Polypropylene
C-Rope	X- (Specify)		

FIELD MEASUREMENTS

Well Elevation	<u> </u> (ft/msl)	Land Surface Elevation	<u> </u> (ft/msl)
Depth to water From top of well casing = D_w	<u>16.11</u> (ft)	Depth to water From land surface	<u> </u> (ft)
Groundwater Elevation	<u> </u>	Groundwater Elevation	<u> </u> (ft/msl)
Well Depth = D	<u>46.43</u> (ft)	Pump Placement	<u>42</u> (ft)
<u>5.98</u> (STD)	<u>7414</u> <small>6151</small> uS/cm	Sample Temp.	<u>22.75</u> ($^{\circ}$ C)
PH	Specific Conductivity		

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	H2O2	Metals	<u>1</u>
P	500mL	Anions ICE	Anions	<u>1</u>

Sample Appearance: Clear Odor: None Color: Clear Turbidity: 1.46
 Weather Conditions: Partly Cloudy Bwind 82°
 Other: Purge water is clear with no odor

WELL VOLUME CALCULATION

$$V=(D-D_w) (A) (7.48 \text{ gal/ft}^3) \text{ where}$$

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross-sectional area

$$2'' \text{ dia. } A = 0.0218 \quad 4'' \text{ dia. } A = 0.0872$$

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Ground Water SOP 5-70

Date: 7/22/21

Sampler: ET/JCP

Employer: LCRA

Field Information Form

Sample Date: 7/22/21 14
 Sample Time: 1123
 Sample ID: CBL3401

PURGING INFORMATION

210721
PURGE DATE
(YY MM DD)

1026
START PURGE
(2400 Hr. Clock)

V= 1 | 2 | 2 | 8
WATER VOL IN CASTING
(Gallons)

1 | 1 | 8 | 4
3 x WELL VOL. IN
(Gallons)

1 | 1 | 1 | 1 | 1
ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated IN I

Sampling Equipment Dedicated IN I

Purging Device A-Submersible Pump
Sampling Device B-Peristaltic Pump
 C-Bladder Pump

D-Gas Lift Pump
E-Venturi Pump
F-Dipper/Bottle

G-Bailer
H-Scoop/Shovel
I-Piston Pump

X- Purging Other (Specify)
X- Sampling Other (Specify)

Purging Material A-Teflon
Sampling Material B-Stainless Steel

C-Polypropylene
D-PVC

E-Polyethylene

X- Purging Other (Specify)
X- Sampling Other (Specify)

Tubing-Purging A-Teflon
Tubing-Sampling B-Tygon

D-Polypropylene
E-Polyethylene

F-Silicon
G-Combination
teflon/Polypropylene

X- Sampling Other (Specify)
X- Purging Other (Specify)
X- Sampling Other (Specify)

C-Rope X- (Specify)

FIELD MEASUREMENTS

Well Elevation 1 | 1 | 1 | 1 | 1 (ft/msl)

Land Surface Elevation 1 | 1 | 1 | 1 | 1 (ft/msl)

Depth to water
From top of well casing = D_w 2 | 2 | 9 | 4 (ft)

Depth to water
From land surface 1 | 1 | 1 | 1 | 1 (ft)

Groundwater Elevation 1 | 1 | 1 | 1 | 1

Groundwater Elevation 1 | 1 | 1 | 1 | 1 (ft/msl)

Well Depth = D 1 | 4 | 0 | 1 | 4 (ft)

Pump Placement 1 | 1 | 1 | 1 | 1 (ft)

6.24 (STD)
PH

7414 uS/cm
Specific Conductivity

Sample Temp. 23.35 (°C)

Bottle			Analysis	Field Filt. Y/N
Type	Size	Preservative		
P	2x250ml	HNO ₃	Metals + metals Dup. 6401	N
P	2x500ml	ICE	Anions + Anions Dup 6401	N
P	2x250ml	HNO ₃	Metal Field Blank + EQ Blank	N
P	2x500ml	ICE	Anions Field Blank + EQ Blank	N

Sample Appearance: Clear Odor: None Color: clear Turbidity: 1.48

Weather Conditions: Partly cloudy South wind 5-10mp 87°

Other: Purge water is clear with no odors

WELL VOLUME CALCULATION

$V = (D - D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
If No, Explain _____

Procedure: EHS Ground water Sop 5-7D

Date: 7/22/21

Sampler: ET/CP

Employer: LCRA

September 21, 2021

BECKIE LOEVE
FAYETTE POWER PLANT
6549 POWER PLANT RD
MAIL STOP FPP
La Grange, TX 78945
BECKIE.LOeve@LCRA.ORG

RE: Final Analytical Report Q2124046

Attn: BECKIE LOEVE

Enclosed are the analytical results for sample(s) received by LCRA Environmental Laboratory Services. Results reported herein conform to the most current NELAP standards, where applicable, unless otherwise narrated in the body of the report. This final report provides results related only to the sample(s) as received for the above referenced work order.

Thank you for selecting ELS for your analytical needs. If you have any questions regarding this report, please contact us at (512) 730-6022 or environmental.lab@lcra.org. We look forward to assisting you again.

Authorized for release by:



Jason Woods
Account Manager
jason.woods@lcra.org



Enclosures:

Workorder: Q2124046
Workorder Description: FPP_CCR_09072021
Client: LCRA
Profile: FPP GWMP CCR
Sampled By: Colt Petri

Report To: BECKIE LOEVE
 FAYETTE POWER PLANT
 6549 POWER PLANT RD
 MAIL STOP FPP
 La Grange, TX 78945

Sample Summary

Lab ID	Sample ID	Matrix	Method	Date Collected	Date Received	Analytes Reported
Q2124046001	CBL-301I	AQ	E300.0, Anions	09/07/2021 13:35	09/07/2021 16:59	1
Q2124046001	CBL-301I	AQ	N/A	09/07/2021 13:35	09/07/2021 16:59	1
Q2124046001	CBL-301I	AQ	SW6010B ICP-AES	09/07/2021 13:35	09/07/2021 16:59	1
Q2124046002	CBL-302I	AQ	E300.0, Anions	09/07/2021 14:32	09/07/2021 16:59	1
Q2124046002	CBL-302I	AQ	N/A	09/07/2021 14:32	09/07/2021 16:59	1
Q2124046003	CBL-341I	AQ	E300.0, Anions	09/07/2021 15:43	09/07/2021 16:59	1
Q2124046003	CBL-341I	AQ	N/A	09/07/2021 15:43	09/07/2021 16:59	1
Q2124046004	EQB	AQ	E300.0, Anions	09/07/2021 14:30	09/07/2021 16:59	1
Q2124046004	EQB	AQ	SW6010B ICP-AES	09/07/2021 14:30	09/07/2021 16:59	1
Q2124046005	Field Blank	AQ	E300.0, Anions	09/07/2021 14:25	09/07/2021 16:59	1
Q2124046005	Field Blank	AQ	SW6010B ICP-AES	09/07/2021 14:25	09/07/2021 16:59	1

Report Definitions

MRL - Minimum Reporting Limit
LOD - Limit of Detection
ML - Maximum Limit - Client Specified
MCL - Maximum Contaminant Level
LOQ - Limit of Quantitation - Client Specified
DF - Dilution Factor
(S) - Surrogate Spike
MDL - Method Detection Limit
RPD - Relative Percent Difference

Qualifier Definitions

J - Analyte detected below quantitation limit
R - RPD outside duplicate precision limit
S - Spike recovery outside limit
B - Analyte detected in method blank
N - Not Accredited
M - Analyte Detected Above Maximum Contaminant Level
SL - Spike Recovery Low
SH - Spike Recovery High
H - Analyzed Past Hold Time
CR - Confirmed Result
CH - Result confirmed by historical data



LCRA Environmental Laboratory Services
3505 Montopolis Drive
Austin, TX 78744
Phone (512)730-6022
Fax (512)730-6021

Workorder Summary

Analytical Results

Client ID:	LCRA	Date Collected:	09/07/2021 13:35	Matrix:	Aqueous
Lab ID:	Q2124046001	Date Received:	09/07/2021 16:59	Sample Type:	SAMPLE
Sample ID:	CBL-301I	Location:			
Project ID:	FPP GWMP CCR	Facility:			
		Sample Point:			

Field Parameters (N/A)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Water Level	35.28	feet			1		09/07/2021 13:35	CCP	09/07/2021 13:35	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	<0.500	mg/L	0.500	0.200	50		09/08/2021 10:59	ML	09/08/2021 10:59	ML	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	<0.0500	mg/L	0.0500	0.0200	1		09/10/2021 09:58	ME	09/16/2021 20:31	FM	

Analytical Results

Client ID: LCRA	Date Collected: 09/07/2021 14:32	Matrix: Aqueous
Lab ID: Q2124046002	Date Received: 09/07/2021 16:59	Sample Type: SAMPLE
Sample ID: CBL-302I	Location:	
Project ID: FPP GWMP CCR	Facility:	
	Sample Point:	

Field Parameters (N/A)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Water Level	10.71	feet			1		09/07/2021 14:32	CCP	09/07/2021 14:32	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	<0.250	mg/L	0.250	0.100	25		09/08/2021 11:45	ML	09/08/2021 11:45	ML	

Analytical Results

Client ID: LCRA	Date Collected: 09/07/2021 15:43	Matrix: Aqueous
Lab ID: Q2124046003	Date Received: 09/07/2021 16:59	Sample Type: SAMPLE
Sample ID: CBL-341I	Location:	
Project ID: FPP GWMP CCR	Facility:	
	Sample Point:	

Field Parameters (N/A)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Water Level	16.02	feet			1		09/07/2021 15:43	CCP	09/07/2021 15:43	CCP	N

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	<0.250	mg/L	0.250	0.100	25		09/08/2021 12:08	ML	09/08/2021 12:08	ML	

Analytical Results

Client ID: LCRA Date Collected: 09/07/2021 14:30 Matrix: Aqueous
 Lab ID: Q2124046004 Date Received: 09/07/2021 16:59 Sample Type: SAMPLE
 Sample ID: EQB Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	<0.0100	mg/L	0.0100	0.00400	1		09/08/2021 12:31	ML	09/08/2021 12:31	ML	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	<0.0500	mg/L	0.0500	0.0200	1		09/10/2021 09:58	ME	09/16/2021 20:36	FM	

Analytical Results

Client ID: LCRA Date Collected: 09/07/2021 14:25 Matrix: Aqueous
 Lab ID: Q2124046005 Date Received: 09/07/2021 16:59 Sample Type: SAMPLE
 Sample ID: Field Blank Location:
 Project ID: FPP GWMP CCR Facility:
 Sample Point:

INORGANICS (E300.0, Anions)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Fluoride	<0.0100	mg/L	0.0100	0.00400	1		09/08/2021 12:54	ML	09/08/2021 12:54	ML	

INORGANICS (SW3010A, Metals Prep/SW6010B ICP-AES)

Parameter	Results	Units	MRL	LOD	ML	DF	Prepared	By	Analyzed	By	Qualifier
Boron Total	<0.0500	mg/L	0.0500	0.0200	1		09/10/2021 09:58	ME	09/16/2021 20:41	FM	

Quality Control Results

QC Batch: MET/8748 **Analysis Method:** SW6010B ICP-AES
Preparation Method: SW3010A, Metals Prep
Associated Lab IDs: Q2124046001, Q2124046004, Q2124046005

Lab Control Sample (1656229); Lab Control Sample Duplicate (1656230)

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Boron Total	mg/L	1.0	1.11	111.0	80 - 120	1.12	112.0	0.89 7	20	

Matrix Spike (1656232); Matrix Spike Duplicate (1656233); Original: Q2124046001

Parameter	Units	Spiked Amount	Spike Result	%Spike Recovery	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Boron Total	mg/L	1.0	0.999	99.9	75 - 125	0.997	99.7	0.2	20	

Method Blank(1656231)

Parameter	Units	Results	MRL	LOD	Qualifier
Boron Total	mg/L	<0.0500	0.05	0.02	

Quality Control Results

QC Batch: WET/24933 **Analysis Method:** E300.0, Anions
Preparation Method: E300.0, Anions
Associated Lab IDs: Q2124046001, Q2124046002, Q2124046003, Q2124046004, Q2124046005

Laboratory Reagent Blank(1654723)

Parameter	Units	Results	MRL	LOD	Qualifier
Fluoride	mg/L	<0.0100	0.01	0.004	

Method Reporting Limit Check (1654725)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Fluoride	mg/L	0.01	0.0124	124.0	50 - 150	

Limit of Quantitation Check (1654727)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Fluoride	mg/L	0.02	0.021	105.0	70 - 130	

Laboratory Fortified Matrix (1654728); Lab Fortified Matrix Duplicate (1654729); Original: Q2124046001

Parameter	Units	Spiked Amount	Spike Result	Control Limits %	Duplicate Result	%Duplicate Recovery	RPD	RPD Limit	Qualifier
Fluoride	mg/L	50.0	50.3	80 - 120	51.4	103.0	2.16	20	

Laboratory Fortified Blank (1654726)

Parameter	Units	Spiked Amount	Spike Result	Spike Recovery%	Control Limits %	Qualifier
Fluoride	mg/L	1.0	1.05	105.0	90 - 110	



LCRA Environmental Laboratory Services
3505 Montopolis Drive
Austin, TX 78744
Phone (512)730-6022
Fax (512)730-6021

Quality Control Results

QC Batch: WET/24933 **Analysis Method:** E300.0, Anions
Preparation Method: E300.0, Anions
Associated Lab IDs: Q2124046002, Q2124046003, Q2124046004, Q2124046005

Duplicate (1654730); Original Q2124046001

Parameter	Units	Original	Duplicate	RPD	RPD Limit	Qualifier
Fluoride	mg/L	0.065	0.075	14.3		

QC Cross Reference

Lab ID	Sample ID	Prep Batch	Prep Method
MET/8748 - SW6010B ICP-AES			
Q2124046001	CBL-301I	MEP/11424	SW3010A, Metals Prep
Q2124046004	EQB	MEP/11424	SW3010A, Metals Prep
Q2124046005	Field Blank	MEP/11424	SW3010A, Metals Prep
WET/24933 - E300.0, Anions			
Q2124046001	CBL-301I		
Q2124046002	CBL-302I		
Q2124046003	CBL-341I		
Q2124046004	EQB		
Q2124046005	Field Blank		

End of Report

LCRA Environmental Laboratory Services
Request for Analysis Chain-of-Custody Record

LCRA - Environmental Lab Phone: (512) 730-6022 or 1-800-776-5272
 3505 Montopolis Dr Fax: (512) 730-6021
 Austin, TX 78744 <https://els.lcra.org>



Q2124046

Lab ID#:	
Client PO#:	

Project:	FPP CCR Wells	Client:	LCRA
Collector:	Coffretti	Contact:	
Event#:		Phone:	

Report to: BECKIE LOEVE
 FAYETTE POWER PLANT
 6549 POWER PLANT RD
 MAIL STOP FPP
 La Grange, TX 78945

Invoice to: BECKIE LOEVE
 FAYETTE POWER PLANT
 6549 POWER PLANT RD
 MAIL STOP FPP
 La Grange, TX 78945

	Sample ID *	Collected		Matrix* AQ = Aqueous DW = Drinking Water S = Solid T = Tissue	COMPOSITE Y/N	FILTERED Y/N	Containers			Requested Analysis *		
		Date*	Time HH:MM*				250PHNO3	250PU	300.0AM-28	60-10-AM	F-WaterLvl	
601	1 CBL-301I	9/7/21	1335	AQ	/	/	1	1		X	X	X
002	2 CBL-302I		1437	AQ	/	/		1		X		X
003	3 CBL-341I		1543	AQ				1		X		X
604	4 EQB		1430	AQ			1	1		X	X	
005	5 Field Blank		1425	AQ	/	/	1	1		X	X	

Transfers	Relinquished By	Date/Time	Received By	Date/Time	Cooler Temp:				Client Special Instructions:
1	Coffretti	9/7/21 1659	Debby Giese	9/7/21 1659	T#	Obs	CF	Corr.	
2									
3									
Note: Relinquishing sample(s) and signing the COC, client agrees to accept and is bound by the ELS Standard Terms and Conditions. All fields with an asterisk (*) are required to be completed.									
Lab Use Only:									



Q2124046
 517820

Field Information Form

Sample Date: 9/7/21

Sample Time: 2335

Sample ID: CBL3011

210907

1300

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

V= 3.1

WATER VOL IN CASING
(Gallons)

9.2

3 X WELL VOL. IN
(Gallons)

10

ACTUAL VOLUME PURGED
(Gallons)

PURGING INFORMATION

Purging Equipment

Dedicated

Sampling Equipment

Dedicated

Purging Device
Sampling Device

A-Submersible Pump
B-Perisaltaltic Pump
C-Bladder Pump

D-Gas Lift Pump
E-Venturi Pump
F-Dipper/Bottle

G-Bailer
H-Scoop/Shovel
I-Piston Pump

X-
X-

Purging Other (Specify)
Sampling Other (Specify)

Purging Material
Sampling Material

A-Teflon
B-Stainless Steel

C-Polypropylene
D-PVC

E-Polyethylene

X-
X-

Purging Other (Specify)
Sampling Other (Specify)

Tubing-Purging
Tubing-Sampling

A-Teflon
B-Tygon

D-Polypropylene
E-Polyethylene

F-Silicon
G-Combination
teflon/Polypropylene

X-
X-

Purging Other (Specify)
Sampling Other (Specify)

C-Rope X-

(Specify)

FIELD MEASUREMENTS

Well Elevation

5410 (ft/msl)

Land Surface Elevation

5410 (ft/msl)

Depth to water

From top of well casing = D_w

35.28 (ft)

Depth to water

From land surface

5410 (ft)

Groundwater Elevation

5410

Groundwater Elevation

5410 (ft/msl)

Well Depth = D

5410 (ft)

Pump Placement

5410 (ft)

6.14 (STD)

7912 uS/cm

Specific Conductivity

Sample Temp. 24.15 (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	H2O2	Metals	N
P	250mL	ICE	Anions	N

Sample Appearance: Clear Odor: none Color: clear Turbidity: 25.1

Weather Conditions: Partly cloudy South wind 5-10 mph 95°

Other: Purge water is cloudy. Clearing after 2 gallons. New Tubing is used every Resample Time at this well

WELL VOLUME CALCULATION

$V = (D - D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
If No, Explain _____

Procedure: EIS Ground water sof 5-70

Date: 9/7/21

Sampler: CP

Employer: LCRA

Field Information Form

Sample Date: 9/7/21
 Sample Time: 1432
 Sample ID: LCBL3012

PURGING INFORMATION

12/09/07

1356

PURGE DATE
(YY MM DD)

START PURGE
(2400 Hr. Clock)

V= 127

WATER VOL IN CASING
(Gallons)

118

3 X WELL VOL. IN
(Gallons)

118

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment Dedicated Y In I

Sampling Equipment Dedicated Y In I

Purging Device	<input checked="" type="checkbox"/> B	A-Submersible Pump	D-Gas Lift Pump	G-Bailer	X- <input type="checkbox"/>	Purging Other (Specify)
Sampling Device	<input checked="" type="checkbox"/> B	B-Peristaltic Pump	E-Venturi Pump	H-Scoop/Shovel	X- <input type="checkbox"/>	Sampling Other (Specify)
		C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump		
Purging Material	<input checked="" type="checkbox"/> F	A-Teflon	C-Polypropylene	E-Polyethylene	X- <input type="checkbox"/>	Purging Other (Specify)
Sampling Material	<input checked="" type="checkbox"/> F	B-Stainless Steel	D-PVC		X- <input type="checkbox"/>	Sampling Other (Specify)
Tubing-Purging	<input checked="" type="checkbox"/> F	A-Teflon	D-Polypropylene	F-Silicon	X- <input type="checkbox"/>	Purging Other (Specify)
Tubing-Sampling	<input checked="" type="checkbox"/> P	B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene	X- <input type="checkbox"/>	Sampling Other (Specify)
		C-Rope X- <input type="checkbox"/> (Specify)				

FIELD MEASUREMENTS

Well Elevation	<u>111</u>	(ft/msl)	Land Surface Elevation	<u>111</u>	(ft/msl)
Depth to water From top of well casing = D_w	<u>10.71</u>	(ft)	Depth to water From land surface	<u>111</u>	(ft)
Groundwater Elevation	<u>111</u>		Groundwater Elevation	<u>111</u>	(ft/msl)
Well Depth = D	<u>27.11</u>	(ft)	Pump Placement	<u>124</u>	(ft)
<u>16.28</u> (STD) PH	<u>6274</u> uS/cm Specific Conductivity		Sample Temp.	<u>23.98</u> (°C)	

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	ICE	Anions	<input checked="" type="checkbox"/>
P	250mL	HNO3	Metals Field Blank	<input checked="" type="checkbox"/>
P	250mL	ICE	Anions Field Blank	<input checked="" type="checkbox"/>

Sample Appearance: Clear Odor: none Color: clear Turbidity: 4, 9
 Weather Conditions: Partly cloudy South wind 5-10 mph
 Other: Purge water is clear with no odor. New tubing was used.

WELL VOLUME CALCULATION

$V=(D-D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w =depth to water below measuring point

A= cross sectional area

2" dia. A= 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: EIS Ground water 5-70

Date: 9/7/21

Sampler: CP

Employer: LCRA

Field Information Form

Sample Date: 9/7/21 (3)
 Sample Time: 1543
 Sample ID: CBL3411I

PURGING INFORMATION

210907

PURGE DATE
(YY MM DD)

1449

START PURGE
(2400 Hr. Clock)

V= | | 5

WATER VOL IN CASING
(Gallons)

 | | 15

3 X WELL VOL. IN
(Gallons)

 | | 12

ACTUAL VOLUME PURGED
(Gallons)

PURGING AND SAMPLING EQUIPMENT

Purging Equipment	Dedicated <input checked="" type="checkbox"/> IN I	Sampling Equipment	Dedicated <input checked="" type="checkbox"/> IN I
Purging Device	<input checked="" type="checkbox"/> B A-Submersible Pump	D-Gas Lift Pump	G-Bailer
Sampling Device	<input checked="" type="checkbox"/> B B-Perisaltaltic Pump	E-Venturi Pump	H-Scoop/Shovel
	C-Bladder Pump	F-Dipper/Bottle	I-Piston Pump
Purging Material	<input checked="" type="checkbox"/> F A-Teflon	C-Polypropylene	E-Polyethylene
Sampling Material	<input checked="" type="checkbox"/> F B-Stainless Steel	D-PVC	
Tubing-Purging	<input checked="" type="checkbox"/> F A-Teflon	D-Polypropylene	F-Silicon
Tubing-Sampling	<input checked="" type="checkbox"/> F B-Tygon	E-Polyethylene	G-Combination teflon/Polypropylene
C-Rope X- _____ (Specify)			X- _____ Sampling Other (Specify)

FIELD MEASUREMENTS

Well Elevation	<u> </u> (ft/msl)	Land Surface Elevation	<u> </u> (ft/msl)
Depth to water From top of well casing = D_w	<u> </u> (ft) <u>16.02</u>	Depth to water From land surface	<u> </u> (ft)
Groundwater Elevation	<u> </u>	Groundwater Elevation	<u> </u> (ft/msl)
Well Depth = D	<u> </u> (ft) <u>46.43</u>	Pump Placement	<u> </u> (ft) <u>41</u>
PH	<u>6.18</u> (STD)	Specific Conductivity	<u>6093</u> uS/cm
		Sample Temp.	<u>22.87</u> (°C)

Bottle			Analysis	Field Filt.Y/N
Type	Size	Preservative		
P	250mL	HNO ₃	Metals EQ Blank	N
P	250mL	ICE	Anions EQ Blank	N
P	250mL	ICE	Anions	N

Sample Appearance: Clear Odor: none Color: clear Turbidity: 1.53
 Weather Conditions: Partly Cloudy South Wind 5-10 mph 101°
 Other: Purge water is clear with no odor. New Tubing was used at well

WELL VOLUME CALCULATION

$V = (D - D_w) (A) (7.48 \text{ gal/ft}^3)$ where

V= volume of standing water in well

D= depth to bottom of well below measuring point

D_w=depth to water below measuring point

A= cross sectional area

2" dia. A = 0.0218 4" dia. A = 0.0872

Well Appearance Normal: Yes No _____
 If No, Explain _____

Procedure: ELS Ground water 5-7P

Date: 9/7/21

Sampler: CD

Employer: LCRA