

LCRA Projected Firm Demands and Recent LCRA Firm Customer Use

Customer name	High Projected Use 2032	Normal Projection Use 2032	2022 Actual Water Use	2023 Actual Water Use
	a-f	a-f	a-f	a-f
1 City of Austin Municipal ^{a,b,c}	207,051	183,241	175,431	174,060
2 South Texas Nuclear Project, Consumptive Use ^b	39,400	39,400	38,991	38,765
3 LCRA Generation ^b	19,700	14,400	13,426	10,667
4 City of Leander	18,665	15,625	11,932	12,349
5 City of Cedar Park	19,479	18,619	16,304	16,517
6 City of Pflugerville	14,939	13,019	8,897	7,110
7 HIF	11,264	11,264	0	0
8 Travis County WCID 17	10,800	9,558	9,326	8,945
9 Austin Energy at FPP ^{b,c,d}	10,300	7,300	7,138	5,434
10 OQ Chemicals Corp	10,600	8,872	7,054	4,917
11 West Travis County PUA	9,808	9,376	8,548	6,644
12 Underground Services Markham, LP	9,300	7,784	7,156	5,362
13 Brazos River Authority	8,800	7,788	3,214	4,844
14 Domestic Use, Landscape Irrigation and Temporary Use	6,000	5,022	4,395	4,791
15 City of Dripping Springs ^e	3,914	3,276		
16 City of Marble Falls	3,301	2,921	1,827	1,799
17 Travis County MUD 4	3,958	3,321	3,236	3,255
18 Lakeway MUD	2,822	2,405	2,718	2,389
19 Travis County WCID 10 ^a	2,616	2,315		
20 City of Horseshoe Bay	2,586	2,033	2,620	2,315
21 Wells Branch MUD ^a	2,558	2,144		
22 City of Lago Vista	2,496	2,209	1,708	1,600
23 Bastrop Energy Partners, LP	2,300	2,300	2,153	2,246
24 Firm Other ^{a,f}	38,701	31,454	18,492	9,087
Total	461,358	405,646	344,566	323,096
Total Non Austin MUN & IND Only Total	182,607	159,005	107,427	91,924

- a. Some City of Austin wholesale demands are expected to transition to raw water contracts with LCRA. These demands are reflected in "Firm Other" for 2032.
- b. Natural lake evaporation from STP, LCRA and Austin reservoirs is modeled as an additional demand, except for Lake Fayette where natural evaporation is included in the reported demand.
- c. There are additional 2032 demands for City of Austin Municipal (2,900 a-f/year) and Sand Hill Energy Center (1,250 a-f/year) that are met by direct reuse.
- d. Decker Power Plant no longer has steam-electric cooling, therefore Decker water use for year 2022 and 2023 is not reported here for a better comparison to projected 2032 demands.
- e. City of Dripping Springs was included in "Firm Other" for 2022 and 2023 Actual Water Use.
- f. Customers with demands less than 2,300 a-f/year are included in "Firm Other".