# LCRA TRANSMISSION SERVICES CORPORATION,

A Component Unit of the Lower Colorado River Authority

# FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED JUNE 30, 2018, and 2017

With Report of Independent Auditors

## LCRA Transmission Services Corporation, A Component Unit of the Lower Colorado River Authority

Financial Statements
As of and for the
Years Ended
June 30, 2018, and 2017

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### **Report of Independent Auditors**

To the Board of Directors LCRA Transmission Services Corporation

### **Report on the Financial Statements**

We have audited the accompanying financial statements of the LCRA Transmission Services Corporation (LCRA TSC), which consist of the balance sheets as of June 30, 2018 and 2017, and the related statements of revenues, expenses and changes in net position, and of cash flows, and the related notes to the financial statements for the years then ended, which collectively comprise the LCRA Transmission Services Corporation's financial statements.

### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the LCRA Transmission Services Corporation as of June 30, 2018 and 2017, and its changes in net position and its cash flows for the years then ended, in accordance with accounting principles generally accepted in the United States of America.



#### **Other Matters**

### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the accompanying Management's Discussion and Analysis (MD&A) on pages 3 through 8 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in the appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated September 21, 2018 on our consideration of the LCRA Transmission Services Corporation's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the LCRA Transmission Services Corporation's internal control over financial reporting and compliance.

Pricewolar Love Coupars LLP September 21, 2018

The Lower Colorado River Authority (LCRA) created a component unit, LCRA Transmission Services Corporation (LCRA TSC), which began operation as a nonprofit corporation on Jan. 1, 2002, in conjunction with the transfer of LCRA's transmission and transformation assets to LCRA TSC pursuant to the terms of the Electric Transmission Facilities Contract dated Oct. 1, 2001.

### **Financial Statements Overview**

In accordance with Governmental Accounting Standards Board (GASB) Statement No. 34, *Basic Financial Statements – Management's Discussion and Analysis – for State and Local Governments*, LCRA TSC is considered a special-purpose government engaged only in business-type activities. GASB Statement No. 34 requires the following components in a governmental entity's annual report:

#### Management's Discussion and Analysis

This section provides an objective and easily readable analysis of financial activities based on currently known facts, decisions or conditions.

#### **Balance Sheet**

The presentation of assets and liabilities of proprietary funds should distinguish between current and long-term assets and liabilities. Deferred inflow of resources and deferred outflow of resources are reported as separate line items.

#### Statements of Revenues, Expenses and Changes in Net Position

These statements provide the operating results broken into the categories of operating revenues and expenses, nonoperating revenues and expenses, prior costs recovered from revenues, capital contributions, and transfers.

#### Statements of Cash Flows

Sources and uses of cash are classified using the direct method as resulting from operating, noncapital financing, capital and related financing or investing activities.

#### Notes to Financial Statements

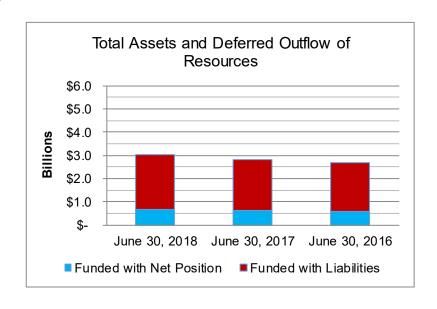
The notes explain information in the financial statements and provide additional details.

## **Financial Highlights**

		une 30, 2018	J	une 30, 2017	J	une 30, 2016	2017 vs. 201	
Current assets	\$	208.3	\$	205.1	\$	214.6	1.6%	(4.4%)
Capital assets, net		2,551.0		2,357.8		2,264.9	8.2%	4.1%
Other long-term assets		227.6		192.1		157.6	18.5%	21.9%
Total Assets		2,986.9		2,755.0		2,637.1	8.4%	4.5%
Deferred Outflow of Resources		38.1		43.9		49.7	(13.2%)	(11.7%)
Total Assets and Deferred Outflow of Resources	\$	3,025.0	\$	2,798.9	\$	2,686.8	8.1%	4.2%
Current liabilities	\$	294.2	\$	265.8	\$	128.2	10.7%	107.3%
Long-term liabilities		2,034.4		1,896.0		1,989.7	7.3%	(4.7%)
Total Liabilities		2,328.6		2,161.8		2,117.9	7.7%	2.1%
Deferred Inflow of Resources		11.9		5.2		0.6	128.8%	766.7%
Net investment in capital assets		473.8		421.3		375.4	12.5%	12.2%
Restricted for capital assets		0.7		-		0.5	100.0%	(100.0%)
Unrestricted net position		210.0		210.6		192.4	(0.3%)	9.5%
Total Net Position Total Liabilities, Deferred Inflow of Resources		684.5		631.9		568.3	8.3%	11.2%
and Net Position	\$	3,025.0	\$	2,798.9	\$	2,686.8	8.1%	4.2%

#### **Balance Sheet Overview**

Approximately 85.4 percent of LCRA TSC's assets are capital assets. The other assets exist to support the capital activity. LCRA TSC uses long-term debt to finance most of its capital activity. The chart to the right shows total assets and deferred outflow of resources for the last three years. It also identifies the amount of the assets and deferred outflow of resources funded by liabilities versus net position.



#### 2018 Compared to 2017

Total assets and deferred outflows of resources increased by \$226.1 million, or 8.1 percent, from the prior year. The increase was primarily the result of a \$193.2 million, or 8.2 percent, increase in net capital assets. Capital additions were \$289.5 million, offset by \$78.3 million in accumulated depreciation and \$18.0 million in retirements. See details in the Capital Activity section on page 5. Other long-term assets increased \$35.5 million, or 18.5 percent, due to an increase in unrestricted investments.

Total liabilities increased by \$166.8 million, or 7.7 percent, from the prior year primarily due to an increase in debt of \$119.0 million and other current liabilities, primarily security deposits, of \$33.3 million.

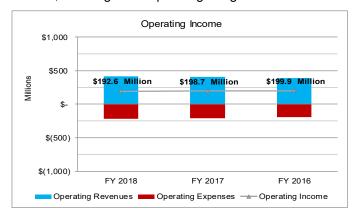
Total assets and deferred outflows of resources increased by \$112.1 million, or 4.2 percent, from the prior year. The increase was primarily the result of a \$92.9 million, or 4.1 percent, increase in net capital assets. Capital additions were \$180.9 million, offset by \$73.3 million in depreciation expense and \$14.7 million in retirements. See details in the Capital Activity section on page 7. Other long-term assets increased \$34.5 million, or 21.9 percent, primarily due to a \$27.4 million increase in prepaid expenses related to LCRA TSC's capital charges associated with the use of LCRA-owned general plant, including fleet assets.

Total liabilities increased by \$43.9 million, or 2.1 percent, from the prior year. Debt increased \$24.5 million. Accounts Payable to LCRA or outside vendors increased \$21.1 million due to an \$8.2 million increase in an accrual for minor capital and a \$10.1 million increase in payables related to capital projects.

		Ye 2018	nded June 30 2017	2016	2018 vs. 2017 Favorable/ (Unfavorable)	vorable/ Favorable/			
Operating revenues	\$	411.6	\$ 405.8	\$	391.0	1.4%	3.8%		
Operating expenses		(219.0)	(207.1)		(191.1)	(5.7%)	(8.4%)		
Operating Income	•	192.6	198.7		199.9	(3.1%)	(0.6%)		
Nonoperating revenues		3.0	1.6		1.6	87.5%	0.0%		
Nonoperating expenses		(138.9)	(134.6)		(144.7)	(3.2%)	7.0%		
Nonoperating Loss	•	(135.9)	(133.0)		(143.1)	(2.2%)	7.1%		
Capital contributions		-	4.4		0.1	(100.0%)	4,300%		
Transfers Out		(4.1)	(6.5)		(7.1)	36.9%	8.5%		
Transfers and contributions	•	(4.1)	(2.1)		(7.0)	(95.2%)	70.0%		
Change in Net Position		52.6	63.6		49.8	(17.3%)	(27.7%)		
Net Position, Beginning of Year		631.9	568.3		518.5	11.2%	9.6%		
Net Position, End of Year	\$	684.5	\$ 631.9	\$	568.3	8.3%	11.2%		

### **Operating Income Overview**

Operating revenue is derived from providing transmission and transformation services to customers. The Public Utility Commission of Texas (PUC) regulates LCRA TSC's operating revenues. The Operating Income chart shows flat growth for the past three years. The increase in operating expenses was greater than the increase in operating revenues, resulting in flat operating margin and income.



#### 2018 Compared to 2017

Operating income for FY 2018 decreased by \$6.1 million, or 3.1 percent, from the prior year primarily due to higher operating expenses. Operating expenses increased by \$11.9 million, or 5.7 percent, due to higher general and administrative expenses.

#### 2017 Compared to 2016

Operating income for FY 2017 decreased by \$1.2 million, or 0.6 percent, from the prior year primarily due to higher operating expenses. Operating expenses increased by \$16.0 million, or 8.4 percent, due to higher general and administrative expenses.

#### Nonoperating revenues (expenses)

LCRA TSC's nonoperating revenues and expenses are composed primarily of:

- Interest income and expenses.
- Gains or losses on the disposition of assets.
- Deferral of costs to be recovered from future revenues or recognition of prior costs recovered from prior revenues.

#### 2018 Compared to 2017

LCRA TSC's nonoperating loss increased by \$2.9 million, or 2.2 percent, from the prior year. The most significant item contributing to the increase in FY 2018 was prior cost recovered from revenues increased from the prior year primarily due to less costs deferred to future years for recovery during FY 2018 compared with FY 2017.

### 2017 Compared to 2016

LCRA TSC's nonoperating loss decreased by \$10.1 million, or 7.1 percent, from the prior year. The most significant item contributing to the decrease in FY 2017 was prior cost recovered from revenues decreased from the prior year primarily due to more costs deferred to future years for recovery during FY 2017 compared to FY 2016.

## **Regulatory Matters**

FY 2018 transmission revenues of \$396.1 million were the result of the rate in effect throughout FY 2018 and FY 2017, which was \$5.84 per kilowatt, effective Oct. 2, 2015, related to investments in transmission system improvements. Regulated transmission revenues increased by \$5.1 million because of billing determinant growth.

LCRA TSC filed for an interim rate increase in August 2018 with a rate effective October 2018 to recover transmission project improvements. Rate changes reflect return on rate base and incremental ad valorem taxes on system improvements.

## **Capital Asset Activity**

Capital Asset Activity (Dollars in Millions)	FY	2018	F	FY 2017
Expended for construction activities	\$	289.5	\$	180.9
Depreciation expense	\$	78.3	\$	73.3
Asset retirements, net of proceeds	\$	18.0	\$	14.7
Other capital asset activity	*No significant transactions	non-routine	*No significar transactions	nt non-routine

<sup>\*</sup>For additional details, see Note 5 of the Notes to the Financial Statements.

## **Capital Improvement Program**

LCRA TSC's capital improvement and expansion program for FY 2019 through FY 2023 is \$1.2 billion, with approximately 70.7 percent expected to be debt funded, as summarized in the following table. The capital projects are planned to meet industry requirements such as compliance with Electric Reliability Council of Texas market rules, North American Electric Reliability Corp. reliability standards, and PUC rules and direction to maintain the reliability and safety of LCRA TSC's electric system.

The forecasted capital program is subject to periodic review and revision and may change significantly because of a number of factors, including economic conditions and regulatory constraints.

TSC Forecasted Capital Exper (Dollars in Millions)	nditures					
	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	Total
Revenue/Other Funded	\$ 54.0	\$ 51.7	\$ 72.7	\$ 68.0	\$ 95.9	\$ 342.3
Debt Funded	241.6	246.8	208.8	96.5	32.1	825.8
Total TSC Capital	\$ 295.6	\$ 298.5	\$ 281.5	\$ 164.5	\$ 128.0	\$ 1,168.1
Percent Debt Funded	81.7%	82.7%	74.2%	58.7%	25.1%	70.7%

## **Debt Activity**

Debt Activity (Dollars in Millions)	F	Y 2018	F`	Y 2017
Tax-exempt commercial paper issued	\$	210.1	\$	115.4
Scheduled contractual commitment payments	\$	16.4	\$	25.8
Scheduled debt payments	\$	69.5	\$	59.3
Interest payments	\$	89.8	\$	89.9
Bond issuance	Refunding (\$291.4 mi were used TSC 2008 in the amo			ere no new bond es in FY 2017.

<sup>\*</sup>For additional details, see Note 3 of the Notes to the Financial Statements.

## **Contacting LCRA TSC's Management**

This report provides a general overview of LCRA TSC's finances. For more information, contact Bill Lauderback, Executive Vice President for Public Affairs, Lower Colorado River Authority, P.O. Box 220, Austin, TX 78767.

## LCRA TRANSMISSION SERVICES CORPORATION BALANCE SHEET

(Donars in Millions)		une 30, 2018	J	June 30, 2017		
Assets						
Current Assets:						
Cash and cash equivalents	\$	60.0	\$	45.7		
Unrestricted investments		59.2		74.7		
Receivables, net		67.4		68.3		
Inventories, net		20.9		15.7		
Other		0.8		0.7		
Total current assets		208.3		205.1		
Long-term Assets:						
Restricted cash and cash equivalents		0.7		-		
Unrestricted investments		84.3		49.9		
Accounts receivable from LCRA - restricted		97.2		95.6		
Capital assets:						
Depreciable:						
Utility plant in service		2,992.7		2,726.9		
Less: accumulated depreciation		(788.2)		(719.7)		
Depreciable capital assets, net	' <u>-</u>	2,204.5		2,007.2		
Nondepreciable:						
Utility plant in service		266.1		260.8		
Construction work in progress		80.4		89.8		
Nondepreciable capital assets	' <u>-</u>	346.5		350.6		
Other charges						
Prepaid capital expense		45.2		46.6		
Other		0.2				
Total other charges		45.4		46.6		
Total long-term assets		2,778.6		2,549.9		
Total Assets		2,986.9		2,755.0		
Deferred Outflow of Resources:						
Unamortized loss on debt refundings		38.1		43.9		
Total Deferred Outflow of Resources		38.1		43.9		
Total Assets and Deferred Outflow of Resources	\$	3,025.0	\$	2,798.9		

## LCRA TRANSMISSION SERVICES CORPORATION BALANCE SHEET

(Donars in Millions)	J	une 30, 2018	J	lune 30, 2017
Liabilities				
Current Liabilities:				
Accounts payable to LCRA	\$	8.3	\$	18.8
Accounts payable		9.4		7.1
Interest payable		10.6		11.6
Other current liabilities		61.7		28.4
Bonds and notes payable		204.2		199.9
Total current liabilities		294.2		265.8
Long-term Liabilities:				
Accounts payable to LCRA from construction fund		9.4		3.0
Accounts payable from restricted assets		28.3		16.1
Bonds and notes payable		1,995.2		1,876.2
Other credits		1.5		0.7
Total long-term liabilities		2,034.4	_	1,896.0
Total liabilities		2,328.6		2,161.8
Deferred Inflow of Resources:				
Regulatory credits from future recovery		9.7		4.7
Other		2.2		0.5
Total Deferred Inflow of Resources		11.9		5.2
Net Position				
Net investment in capital assets		473.8		421.3
Restricted for capital projects		0.7		-
Unrestricted		210.0		210.6
Total Net Position		684.5		631.9
Total Liabilities, Deferred Inflow of Resources				
and Net Position	\$	3,025.0	\$	2,798.9

# LCRA TRANSMISSION SERVICES CORPORATION STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	Years Ende 2018	30, 2017
Operating Revenues		
Transmission	\$ 396.2	\$ 391.0
Transformation	14.4	13.8
Other	 1.0	1.0
Total Operating Revenues	411.6	405.8
Operating Expenses		
Operations	131.2	124.6
Maintenance	9.5	9.2
Depreciation and amortization	78.3	73.3
Total Operating Expenses	 219.0	207.1
Operating Income	192.6	198.7
Nonoperating Revenues (Expenses)		
Interest income	3.0	1.5
Gain on disposition of property	-	0.1
Loss on disposition of property	(24.2)	(10.1)
Interest on debt	(90.2)	(89.2)
Other expenses	 (19.5)	 (19.0)
Total Nonoperating Revenues (Expenses)	(130.9)	(116.7)
Income Before Prior Costs Recovered from Revenues,	 _	
Capital Contributions and Transfers Out	61.7	82.0
Prior Costs Recovered from Revenues	(5.0)	(16.3)
Capital Contributions	-	4.4
Transfers Out	 (4.1)	 (6.5)
Change in Net Position	 52.6	63.6
Total Net Position, Beginning of Year	 631.9	568.3
Total Net Position, End of Year	\$ 684.5	\$ 631.9

## LCRA TRANSMISSION SERVICES CORPORATION STATEMENTS OF CASH FLOWS

	Years End	ed June 30,
	2018	2017
Cash Flows From Operating Activities		
Receipts from customers	\$ 435.2	\$ 395.2
Payments for goods and services	(131.4)	(163.7)
Net cash provided by operating activities	303.8	231.5
Cash Flows From Noncapital Financing Activities		
Other expenses	(19.4)	(19.0)
Transfers out	(4.1)	(6.5)
Net cash used in noncapital financing activities	(23.5)	(25.5)
Cash Flows From Capital and Related Financing Activities		
Purchase of property, plant and equipment	(292.9)	(164.7)
Proceeds from sale of capital assets	-	1.4
Debt issue costs	(1.7)	(0.3)
Contributed capital received for capital costs	4.3	0.2
Proceeds from bonds and notes	330.2	-
Proceeds from commercial paper	210.1	115.4
Debt principal payments	(85.9)	(85.1)
Interest paid	(89.8)	(89.9)
Payments to refund and defease debt	(323.4)	-
Net cash used in capital and financing activities	(249.1)	(223.0)
Cash Flows From Investing Activities		
Sale and maturity of investment securities	129.6	169.0
Purchase of investment securities	(148.7)	(169.8)
Note payments and Interest received	2.9	1.8
Net cash provided by (used in) investing activities	(16.2)	1.0
Net Increase (Decrease) in Cash and Cash Equivalents	15.0	(16.0)
Cash and Cash Equivalents, Beginning of Year	45.7	61.7
Cash and Cash Equivalents, End of Year	\$ 60.7	\$ 45.7

## LCRA TRANSMISSION SERVICES CORPORATION STATEMENTS OF CASH FLOWS

	Years Ende	ed June	30,
	2018		2017
Reconciliation of Operating Income to Net Cash			
Provided by Operating Activities			
Operating income	\$ 192.6	\$	198.7
Adjustments to reconcile operating income to net cash provided by operating activities:			
Depreciation, depletion and amortization	78.3		73.3
Changes in assets, liabilities, and deferred inflows and outflows of resources:			
Accounts receivable	0.9		(6.3)
Inventories	(5.2)		(12.9)
Other current assets	(0.1)		(0.2)
Current liabilities	28.4		1.9
Other long term assets, charges and deferred outflow of resources	1.3		(27.5)
Other credits and other long-term liabilities, and derred inflow of resources	7.6		4.5
Net cash provided by operating activities	\$ 303.8	\$	231.5
Noncash Investing and Capital and Related Financing Activities			
Investment market adjustments	\$ 0.1	\$	0.5
Capital assets financed through short term liabilities	\$ 3.0	\$	16.9

## LCRA TRANSMISSION SERVICES CORPORATION NOTES TO FINANCIAL STATEMENTS As af and fanths Years Forded Ivens 20, 2012, and 2017

As of and for the Years Ended June 30, 2018, and 2017

## 1. Significant Accounting Policies

**Reporting Entity:** In connection with the implementation of retail competition in the electric utility industry in the State of Texas, LCRA was required by the Texas Legislature under the Public Utility Regulatory Act, enacted in 1999 as Senate Bill 7 (SB7), to "unbundle" its electric generation assets from its electric transmission and transformation assets. Effective Jan. 1, 2002, LCRA conveyed all of its existing electric transmission and transformation assets to LCRA TSC pursuant to the terms of an Electric Transmission Facilities Contract, the initial contractual commitment dated Oct. 1, 2001.

Since Jan. 1, 2002, LCRA TSC has engaged in the electric transmission and transformation activities on behalf of LCRA and has assumed LCRA's obligation to provide and the right to collect revenues for electric transmission and transformation services. LCRA TSC is an electric transmission service provider (TSP) under the state's open-access electric transmission regulatory scheme within the Electric Reliability Council of Texas (ERCOT) region. In such capacity, LCRA TSC is entitled to receive compensation from all electric distribution service providers (DSPs) using the electric transmission system within the ERCOT region. As a TSP in the ERCOT region of the state, the rates LCRA TSC charges for transmission services are regulated by the Public Utility Commission of Texas (PUC) and determined pursuant to transmission cost of service (TCOS) rate proceedings filed with and approved by the PUC.

LCRA TSC is an instrumentality and a component unit of LCRA. Although it is a separate legal entity, LCRA TSC is reported in LCRA's financial statements as a blended component unit because it is governed by a board of directors composed in its entirety of the LCRA Board of Directors. GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, requires disclosure of a related party relationship. LCRA TSC and LCRA share a common management and board of directors. Due to this relationship, LCRA TSC discloses material transactions between the entities.

LCRA TSC reimburses LCRA for payroll costs, including the cost of employee benefits and other expenses of LCRA employees performing LCRA TSC construction, operations and maintenance work. LCRA TSC also reimburses LCRA for the costs of administrative services provided to LCRA TSC. LCRA charged LCRA TSC \$117.9 million and \$289.1 million during FY 2018 and FY 2017, respectively, for these costs. The majority of these costs were for capital projects. Noncontractual commitment liabilities and receivables are separated on the Balance Sheet. See Note 3, Long-term Debt and Commercial Paper, for contractual commitment liability information.

In February 2017, LCRA TSC purchased stores inventory from LCRA for \$15.4 million. In previous fiscal years, LCRA purchased the inventory on behalf of LCRA TSC, then LCRA TSC would reimburse LCRA when the inventory was issued. As a result of the sale, LCRA TSC incurred a sales tax liability of \$0.7 million which was paid in March 2017.

Basis of Accounting: The accompanying LCRA TSC financial statements were prepared using proprietary fund and accrual basis accounting. LCRA TSC follows GASB guidance. LCRA TSC's accounts are maintained in accordance with the Federal Energy Regulatory Commission's Uniform System of Accounts.

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, deferred outflow of resources, liabilities, deferred inflows of resources, disclosure of contingent assets and liabilities at the date of the financial statements, and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Revenues from providing electric transmission and transformation services and the costs to operate and maintain these facilities are reported as operating revenues and expenses. Revenues and expenses related to financing and other activities are reflected as nonoperating revenues and expenses.

**Issued, But Not Yet Effective Pronouncements:** GASB Statement No. 83, *Certain Asset Retirement Obligations*, addresses accounting and financial reporting for certain asset retirement obligations (AROs). An ARO is a legally enforceable liability associated with retirement of a tangible capital asset. A government that has legal obligations to perform future asset retirement activities related to its tangible capital assets is required to recognize a liability and deferred expense amounts based on the

guidance in this Statement. The Statement is effective beginning in Fiscal Year 2019. LCRA TSC is analyzing the impact of this Statement on its financial position, results of operations, and cash flows.

**Operating Revenues:** LCRA TSC's principal operating revenues are generated from transmission services. The customers served by LCRA TSC and the rates paid by such customers vary with services provided. Revenues are recorded when services are provided.

Rates and Regulations: Transmission rates within the ERCOT system are determined pursuant to a universal 100 percent "postage stamp" rate that spreads the total annual costs of transmission services among DSPs according to their electric loads. The transmission costs are determined pursuant to TCOS rate proceedings filed by all TSPs, including LCRA TSC. Every electric end-use consumer in the ERCOT system pays a portion of the total costs of maintaining a reliable statewide transmission system. Transmission charges are calculated by multiplying a DSP's share of the statewide electric load by the statewide postage stamp rate of each TSP. The PUC determines the load shares and rates through its TCOS regulatory process. Beginning in January 2017, LCRA TSC began charging for export of power from ERCOT. These transmission charges, amounting to \$1.8 million and \$0.3 million in FY 2018 and FY 2017, respectively, are paid by utilities whom have arranged in advance through ERCOT to receive the export power. Pursuant to a tariff approved by the PUC, LCRA TSC collects revenues for transformation services, providing transformers that step down voltage from levels appropriate for transmission to lower levels for distribution. The transformation tariff authorizes a monthly charge for each transformation delivery point. LCRA TSC also collects monthly metering service revenues based on a per-meter charge according to the PUC approved tariff.

FY 2018 transmission revenues of \$396.1 million were the result of the rate in effect throughout FY 2018 and FY 2017, which was \$5.84 per kilowatt, effective Oct. 2, 2015, related to investments in transmission system improvements.

LCRA TSC filed for an interim rate increase in August 2018 with a rate effective October 2018 to recover transmission project improvements. Rate changes reflect return on rate base and incremental ad valorem taxes on system improvements.

**Capital Contributions:** Capital contributions consist of donated assets, and grant-funded or customer contributions for capital-related work.

Cash and Cash Equivalents: LCRA TSC considers all highly liquid investments with original maturities of three months or less at the date of purchase to be cash equivalents. LCRA TSC maintains cash balances in excess of Federal Deposit Insurance Corporation limits at certain financial institutions. We manage this credit risk by concentrating our cash balances in high quality financial institutions and by periodically evaluating the credit quality of the primary financial institutions holding such deposits. With short maturities, the investments present insignificant risk of changes in value because of interest rate changes and are readily convertible to cash. Historically, no losses have been incurred due to such cash concentrations.

**Investments:** Investments are stated at fair value. Any changes, unrealized and realized, in the fair value of financial investments are recorded as investment income.

Accounts Receivable and Allowance for Doubtful Accounts: LCRA TSC accounts receivable balances are subject to risk of nonpayment. Allowances to the account for that risk have been calculated based on a three-year average of customer write-offs, except in certain cases, where amounts were recorded directly to bad debt expense and excluded from the three-year average. There was no allowance for doubtful accounts balance at June 30, 2018, or June 30, 2017.

**Inventories:** Inventories are stated at the lower of cost or market using the average cost method and are subject to write-off when deemed obsolete. LCRA TSC has established a reserve for excess and obsolete inventory which is based primarily on inventory aging and historical analysis. The reserve is

## LCRA TRANSMISSION SERVICES CORPORATION NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2018, and 2017

intended to adjust the net realizable value of inventory LCRA TSC may not be able to use due to obsolescence. The balance in the reserve was \$0.3 million as of June 30, 2018 and June 30, 2017.

**Restricted Funds:** Restricted funds consist of construction funds derived from debt issuances, system revenues designated for specific purposes by the LCRA TSC Board and other funds with legal or contractual constraints. It is LCRA's TSC's policy to use restricted resources first for the specified purposes, then unrestricted resources if they are needed.

### **Capital Assets**

Utility Plant: Utility plant consists of electric transmission and transformation facilities, capital spares, a system operations and control center, and related projects under construction. These assets are recorded at cost, which includes materials, labor, overhead and interest capitalized (when applicable). The costs of repairs and minor replacements are charged to operating expense as incurred. Costs of asset replacements and betterments are capitalized. The net book value of depreciable utility plant retired, along with removal expense less salvage value, is charged to nonoperating expense on the Statements of Revenues, Expenses and Changes in Net Position. Gains and losses upon disposition are recorded as nonoperating revenue or expenses in the period incurred. For FY 2018 and FY 2017, expenditures for long-lived items greater than \$1,000 are eligible to be capitalized. LCRA TSC allows for direct expensing of items where the costs associated with obtaining approval of and tracking a capital project are onerous.

Intangible Assets: Intangible assets include easements and internally-generated software. Easements have an indefinite life, are disclosed under the provision of GASB Statement No. 51, Accounting and Financial Reporting for Intangible Assets and included in the nondepreciable utility plant in service line item. Internally-generated software is amortized over approximately five years and included in the depreciable utility plant in service line item of the Balance Sheet.

**Capitalized Interest:** Interest can be capitalized as a part of the cost of capital assets if the assets are financed by debt proceeds per regulatory accounting under GASB Statement No. 62. During FY 2018 and FY 2017, LCRA TSC did not capitalize interest.

**Impairment:** LCRA TSC evaluates the carrying value of its property, plant and equipment, and other long-lived assets when major events or changes in circumstances indicate a decline in an asset's service capacity. Impairment is measured using methods that isolate the asset's service capacity that has been rendered unusable. There were no impairments as of June 30, 2018, and 2017.

**Depreciation and Amortization:** LCRA TSC depreciates its utility plant in service on a straight-line basis over the estimated useful lives of the various classes of these assets. Depreciation and amortization expense, expressed as a percentage of average depreciable utility plant, was approximately 2.6 percent for FY 2018 and 2.7 percent for FY 2017. Depreciation and amortization expense for FY 2018 and FY 2017 was \$78.3 million and \$73.3 million, respectively.

The estimated useful life of property, plant and equipment by major category is as follows:

Transmission Facilities 5-58 years Office Buildings 4-45 years Intangible Assets 5 years – Indefinite

Other charges are amortized on a straight-line basis over the life of the related debt, which is 10 years for FY 2018 and FY 2017.

**Regulatory Assets and Deferred Inflows:** LCRA TSC applies the accounting requirements of GASB Statement No. 62. Accordingly, certain costs may be capitalized as a regulatory asset that otherwise would be charged to expense. A regulatory asset is recorded when it is probable future revenue in an

amount at least equal to the capitalized costs will result from inclusion of those costs in future rates. The regulatory assets, included under other charges, consist of depreciation of debt-funded assets and costs related to outstanding debt. These debt-funded costs will be recovered through the inclusion of the related debt service in future rates.

LCRA TSC also applies the accounting requirements of GASB Statement No. 65, *Items Previously Reported as Assets and Liabilities*. As it relates to regulatory accounting, Statement No. 65 requires debt issuance costs be recognized as interest expense when incurred on the Statements of Revenues, Expenses and Changes in Net Position. There are no impacts to net income due to GASB Statement No. 62 allowing for the capitalization of debt-funded issue costs (interest expense) until the associated debt is paid. The interest expense is offset by recognizing the amount in costs to be recovered.

In addition, rate actions of the regulator may impose a regulatory credit on LCRA. A regulatory credit may occur either when a regulator requires refunds to customers or provides current rates intended to recover costs expected to be incurred in the future. A regulatory credit is reported as a deferred inflow of resources on the Balance Sheet and is recognized and charged to income when the associated costs are incurred.

**Bonds, Notes and Loans Payable:** LCRA TSC reports the current portion of long-term debt, which includes all commercial paper and scheduled debt payments to be made within the next 12 months, as a current liability. LCRA TSC debt includes long-term revenue bonds, commercial paper and other notes outstanding. Amortization of debt discount and premium is computed using the Effective Yield Method over the life of the related bond issues and is recorded as interest expense.

**Refunding and Defeasance of Debt:** For debt refundings, the difference between the reacquisition price and the net carrying amount of the old debt is deferred and reported as a component of deferred inflows or outflows of resources. Losses created by refunding transactions are amortized over the shorter of the remaining terms of the new issues or the refunded bonds. The amounts are reported as deferred outflows of resources on the Balance Sheet.

Gains created by refunding transactions are amortized over the shorter of the remaining terms of the new issues or the refunded bonds. The amounts are reported as deferred inflows of resources on the Balance Sheet.

For debt defeasances, the difference between the carrying amount of the debt and the amount of funds needed to retire the debt is recognized immediately in the Statements of Revenues, Expenses and Changes in Net Position as a gain or loss on early defeasance of debt, if significant. If the difference is not significant, it is recognized immediately as interest expense.

## LCRA TRANSMISSION SERVICES CORPORATION

### **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2018, and 2017

Other Long-Term Liabilities: Changes in other long-term liabilities were as follows:

Other Long-term Liabilities (Dollars in Millions)														
	Ва	lance					Ba	lance					Ва	lance
Description	June 3	30, 2016	Increase		(Decrease)		June 30, 2017		Increase		(Decrease)		June 30, 2018	
Payables related to debt funded capital (1)	\$	3.3	\$	16.1	\$	(3.3)	\$	16.1	\$	29.7	\$	(17.5)	\$	28.3
Accounts payable to LCRA (2)		14.6		3.0		(14.6)		3.0		26.9		(20.5)		9.4
Other long-term liabilities		0.7		0.7		(0.7)		0.7		1.6		(0.8)		1.5
Total	\$	18.6	\$	19.8	\$	(18.6)	\$	19.8	\$	58.2	\$	(38.8)	\$	39.2

<sup>(1)</sup> Vendor, sales tax and salary payables related to debt-funded capital spending.

Other Expenses: Other expenses include statutory obligation payments to LCRA.

**Transfers Out:** In accordance with the contractual commitment agreement (see Note 3, Contractual Commitment), LCRA TSC made an Extraordinary LCRA Optional Purchase Price Payment to LCRA. The \$4.1 and \$6.5 million payments in FY 2018 and FY 2017, respectively were recorded as transfers out on the Statements of Revenues, Expenses, and Changes in Net Position.

Classifications of Net Position: Net Investment in Capital Assets consists of capital assets, net of accumulated depreciation, plus deferred outflows of resources, reduced by outstanding debt and construction contracts payable that are attributable to the acquisition, construction or improvement of those assets. Capital assets for the net investment computation include both capital assets and regulatory assets. In the event that there are unspent proceeds from a bond issuance for the stated purpose of capital improvement, the debt outstanding is reduced by the amount that has not been used for capital projects as of period end. As of June 30, 2018 and 2017, debt funded assets not related to capital assets included \$97.2 million and \$95.6 million, respectively of cash and investments restricted for future capital projects.

Restricted for Capital Projects consists of unspent cash and investments restricted for future capital projects, reduced by any related outstanding debt.

Unrestricted net position is the share of net position that is neither restricted nor invested in capital assets.

<sup>(2)</sup> Capital expenses paid with LCRA revenue to be reimbursed by the LCRA TSC construction fund.

## LCRA TRANSMISSION SERVICES CORPORATION

**NOTES TO FINANCIAL STATEMENTS** 

As of and for the Years Ended June 30, 2018, and 2017

### 2. Financial Instruments

As of June 30, 2018, and 2017, LCRA TSC had the following investments and maturities:

		June 30	0, 2018		June 3	0, 2017
Type of Investment	Mar	ket Value	WAM (Years) <sup>1</sup>	Market Value		WAM (Years) <sup>1</sup>
Investments						
U.S. Government Securities	\$	94.1	1.22	\$	79.9	1.08
U.S. Agency Discount Notes		19.8	1.99		19.9	1.89
Commercial Paper		29.6	0.75		24.8	0.74
Cash Equivalents						
Investment Pools		54.6	0.08		44.0	0.19
Total	\$	198.1	0.92	\$	168.6	0.89
Cash and Investments as of June 30	, 2018, ar	nd 2017 con	sisted of the follow	ing:		
Cash	\$	6.1		\$	1.7	
Investments and Cash Equivalents		198.1			168.6	
Total Cash and Investments	\$	204.2		\$	170.3	

<sup>&</sup>lt;sup>1</sup>Weighted Average Maturity

**External Investment Pool:** LCRA TSC investments included an investment pool with TexPool on June 30, 2018, and 2017. The Texas Comptroller of Public Accounts oversees TexPool, and the pool seeks to maintain a \$1 value per share as required by the Texas Public Funds Investment Act. There are no minimum balance requirements for TexPool participants, and there is no limit on the number of accounts per participant.

LCRA TSC investments also included an investment pool with Local Government Investment Cooperative (LOGIC), on June 30, 2018, and 2017. First Southwest Company and J.P. Morgan Investment Management, Inc. oversee LOGIC. The pool seeks to maintain a \$1 value per share as required by the Texas Public Funds Investment Act.

TexPool investments were \$50.5 million and \$30.1 million as of June 30, 2018 and 2017, respectively. LOGIC investments were \$4.1 million and \$13.9 million as of June 30, 2018 and 2017, respectively.

**Debt Service Reserve Funds:** LCRA TSC has debt service reserve funds, including investments suitable to provide reserves to meet shortfalls in funds available to make required debt service payments. Debt service reserve funds are not to be used except in the case of insufficient funds. The funds are held by LCRA on behalf of LCRA TSC, in accordance with bond resolutions. The funds are reflected in accounts receivable from LCRA restricted on the LCRA TSC Balance Sheet. As of June 30, 2018, and 2017, the funds are in separate accounts holding U.S. Treasury notes and U.S. agency notes, held for the use of debt service reserves, totaling \$94.9 million and \$93.5 million, respectively.

**Interest Risk:** LCRA TSC has no formal policy to address exposure to fair value losses resulting from changes in interest rates. In accordance with management policy, LCRA TSC manages its exposure to changing interest rates by laddering the investment portfolio, matching maturities against liabilities when possible, and holding investments to maturity.

**Credit Risk:** LCRA TSC's investment activities are governed by state statute (Texas Public Funds Investment Act), which specifies the type and ratings of investments governmental entities are allowed to purchase. LCRA Board policy and internal operating procedures further restrict investment activities. The credit ratings of LCRA TSC's investments and external investment pools are summarized in the table below.

		June 30, 2018	
	Moody's	Standard &	Fitch
Credit Risk	Ratings	Poor's Ratings	Ratings
TexPool investment pool		AAAm	
LOGIC investment pool		AAAm	
US Treasuries	Aaa	AA+u	AAA
US Agency Notes	Aaa	AA+	$AAA^1$
Toyota Motor Corp.	P-1	A-1+	F-1
GE Capital	P-1	A-1	F-1
		June 30, 2017	
	Moody's	Standard &	Fitch
Credit Risk	Ratings	Poor's Ratings	Ratings
TexPool investment pool		AAAm	
LOGIC investment pool		AAAm	
US Treasuries	Aaa	AA+u	AAA
US Agency Notes	Aaa	AA+	$AAA^1$
Toyota Motor Corp.	P-1	A-1+	F-1
US Bank NA	P-1	A-1	F-1+

<sup>&</sup>lt;sup>1</sup>US agency note issued by FHLB not rated by Fitch

Reporting Requirements: Under GASB Statement No. 72, Fair Value Measurement and Application, LCRA TSC is required to disclose the valuation technique and level of inputs for all investments. One of the acceptable valuation techniques, and that which LCRA TSC uses is the market approach. The market approach is defined as: "using prices and other relevant information generated by market transactions involving identical or similar assets, liabilities or a group of assets or liabilities, such as quoted prices." Statement No. 72 also requires assets and liabilities to be categorized into three levels. LCRA TSC's investments in treasuries, commercial paper and notes are valued at a Level 1 input, defined as: "quoted prices for identical assets or liabilities in active markets that LCRA TSC can access at the measurement date." LCRA TSC uses Bloomberg Finance LP Service to quote investment market price by uniquely identifying each security with the Committee on Uniform Security Identification Procedures (CUSIP).

## LCRA TRANSMISSION SERVICES CORPORATION NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2018, and 2017

## 3. Long-term Debt and Commercial Paper

Changes in long-term debt, including current portions, are as follows:

	В	alance				Е	Balance			Ba	lance	Amou	unt Due
Series	June	30, 2016	Increas	e D	ecrease	June	e 30, 2017	Increase	Decrease	June	30, 2018	in F	Y 2019
LCRA TSC 2008	\$	137.1	\$ -	9	(7.1)	\$	130.0	\$ -	\$ (130.0)	\$	-		-
LCRATSC 2009		117.6	-		(1.0)		116.6	-	(1.0)		115.6		1.1
LCRA TSC 2010		178.4	-		(6.3)		172.1	-	(12.5)		159.6		-
LCRA TSC 2011A		324.6	-		(16.6)		308.0	-	(16.8)		291.2		17.0
LCRA TSC 2011B		137.3	-		(15.2)		122.1	-	(15.1)		107.0		15.1
LCRA TSC 2013		297.3	-		(6.6)		290.7	-	(6.8)		283.9		7.0
LCRA TSC 2013A		195.7	-		-		195.7	-	-		195.7		-
LCRA TSC 2015		241.0	-		(4.2)		236.8	-	(4.4)		232.4		4.5
LCRA TSC 2016		190.0	-		(2.3)		187.7	-	(6.3)		181.4		1.9
LCRA TSC 2018		-	-		-		-	291.4	-		291.4		8.6
Contractual commitment		168.0	-		(25.8)		142.2	-	(16.4)		125.8		29.3
Unamortized net premium		64.6			(5.8)		58.8	38.8	(7.7)		89.9		(5.8)
Subtotal	,	2,051.6	-		(90.9)		1,960.7	330.2	(217.0)		2,073.9		78.7
Tax-Exempt Commercial Paper/Private Notes		-	115.4	<u> </u>			115.4	210.1	(200.0)		125.5		125.5
Total	\$	2,051.6	\$ 115.4	. 9	(90.9)	\$	2,076.1	\$ 540.3	\$ (417.0)	\$	2,199.4	\$	204.2

<sup>(1)</sup> Total amount due in FY 2018 was \$199.9 million.

Interest rates and maturity dates for all LCRA TSC bonds, notes and commercial paper as of June 30, 2018 are as follows:

•	May	<sup>,</sup> 15,
Series	From	То
LCRA TSC 2009 (4.38%-5.50%)	2019	2036
LCRA TSC 2010 (4.00%-5.00%)	2021	2040
LCRA TSC 2011A (4.50%-5.00%)	2019	2041
LCRA TSC 2011B (5.00%-5.00%)	2019	2026
LCRA TSC 2013 (3.25%-5.00%)	2019	2043
LCRA TSC 2013A (5.00%-5.00%)	2024	2036
LCRA TSC 2015 (3.00%-5.00%)	2019	2045
LCRA TSC 2016 (3.00%-5.00%)	2019	2046
LCRA TSC 2018 (5.00%-5.00%)	2019	2048
Contractual commitment (6.06%) (1)	2019	2032
Commercial paper (2)		
Private notes (3)		

<sup>&</sup>lt;sup>(1)</sup> Matures Nov. 15 and May 15.

<sup>&</sup>lt;sup>(2)</sup> Commercial paper rates are variable as of June 30, 2018. Rates ranged from 1.20 percent to 1.73 percent, with maturities of 270 days or less from their respective issue dates.

<sup>(3)</sup> No private notes were outstanding as of June 30, 2018.

LCRA TSC's debt as of June 30, 2018, has been rated by Moody's, Standard & Poor's and Fitch as follows:

Debt Credit Ratings		June 30, 2018	
Debt Program	Moody's Ratings	Standard & Poor's Ratings	Fitch Ratings
LCRA Transmission Services Corporation Contract Refunding Revenue Bonds	A1 (Stable)	A (Stable)	A+ (Stable)
LCRA Transmission Services Corporation Tax- Exempt Commercial Paper Series	P-1	A-1	F-1+
LCRA Transmission Services Corporation Tax- Exempt Commercial Paper Series B	Inactive	Inactive	Inactive

Bond debt payments, excluding commercial paper, are as follows:

Debt Payments, Excluding C (Dollars in Millions)	omme	ercial Paper					
Ending June 30,	F	Principal	I	nterest	Total		
2019	\$	84.4	\$	87.8	\$	172.2	
2020		87.7		86.6		174.3	
2021		80.6		83.6		164.2	
2022		81.2		79.8		161.0	
2023		88.8		76.0		164.8	
2024-2028		449.2		317.0		766.2	
2029-2033		457.2		213.2		670.4	
2034-2038		345.4		112.2		457.6	
2039-2043		239.8		47.8		287.6	
2044-2048		69.7		7.2		76.9	
		1,984.0		1,111.2		3,095.2	
Unamortized net premium		89.9		-		89.9	
Total	\$	2,073.9	\$	1,111.2	\$	3,185.1	

## LCRA TRANSMISSION SERVICES CORPORATION NOTES TO FINANCIAL STATEMENTS

As of and for the Years Ended June 30, 2018, and 2017

**New and Refunding Bonds:** The following schedules summarize new and refunding bonds as of June 30, 2018 and June 30, 2017, respectively.

FY 2018 New & Refunding Bonds (Dollars in Millions)										
Program	Issued mount	F	mmercial Paper payment	Debt payment	ebt asence	truction und	ounting (Loss)	Agg Debt	regate Service yment	nomic Sain
Commercial Paper / Private Notes	\$ 210.1	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
LCRA TSC 2018 Refunding Bonds <sup>2</sup>	 291.4		(200.0)	(123.4)	 -	 -	 1.7		33.1	17.8
Total	\$ 501.5	\$	(200.0)	\$ (123.4)	\$ 	\$ 	\$ 1.7	\$	33.1	\$ 17.8

<sup>1</sup> Used to fund capital projects.

<sup>&</sup>lt;sup>2</sup> LCRA TSC refunding revenue series 2018 issued with a net premium. The bond proceeds were used to pay down \$123.4M in previously outstanding bonds and \$200.0M in commercial paper.

FY 2017 New & Refunding Bonds (Dollars in Millions)								Reduc	ction to	
Program	ssued mount	Pa	mercial aper ayment	ebt ayment	ebt asence	ruction und	unting (Loss)	Aggr Debt S	egate Service ment	nomic ain
Commercial Paper / Private Notes	\$ 115.4 <sup>1</sup>	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
Refunding Bonds <sup>2</sup> Total	\$ 115.4	\$		\$ -	\$ 	\$ <del>-</del>	\$ 	\$	<del>-</del>	\$ 

<sup>1</sup> Used to fund capital projects

The principal outstanding at June 30, 2018, associated with bonds that have been previously refunded by LCRA TSC was \$123.4 million; there was no principal outstanding on such bonds at June 30, 2017.

Contractual Commitment: Concurrent with the transfer by LCRA of transmission and transformation assets to LCRA TSC on Jan. 1, 2002, in order to comply with the requirements of SB7, LCRA TSC assumed responsibility for its share of LCRA's debt service in return for such assets. This obligation is evidenced by a contract executed between LCRA TSC and LCRA whereby LCRA TSC is responsible for payments equal to the scheduled debt service attributable to LCRA TSC. The total semiannual payments to be made by LCRA TSC to LCRA from May 15, 2002, until May 15, 2032, are \$596.0 million. The present value of these payments equals \$334.0 million. The difference between the future payment amounts and the present value of the payments represents imputed interest. The amortization of the imputed interest and principal of the note payable was amortized using the interest method. The effective interest rate of the note is 6.06 percent. In addition to the asset transfer on Jan. 1, 2002, a net premium of \$6.4 million and a net loss on refunded bonds of \$72.0 million associated with past LCRA bond issues were transferred to LCRA TSC.

**Optional Redemption:** LCRA TSC has the option to redeem a number of its term bonds prior to maturity. The redemption dates, related redemption amounts, price and maturity dates are as follows:

<sup>&</sup>lt;sup>2</sup> No refunding bonds issued

## LCRA TRANSMISSION SERVICES CORPORATION

### **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2018, and 2017

Series	Redeemable on or after:	In increments of:	At a redemption price of:	Maturing on and after:
LCRATSC 2009	May 15, 2019	5,000	100 + accrued interest	May 15, 2020
LCRA TSC 2010	May 15, 2020	5,000	100 + accrued interest	May 15, 2021
LCRA TSC 2011A	May 15, 2021	5,000	100 + accrued interest	May 15, 2022
LCRA TSC 2011B	May 15, 2021	5,000	100 + accrued interest	May 15, 2022
LCRA TSC 2013	May 15, 2022	5,000	100 + accrued interest	May 15, 2023
LCRA TSC 2013A	May 15, 2023	5,000	100 + accrued interest	May 15, 2024
LCRA TSC 2015	May 15, 2025	5,000	100 + accrued interest	May 15, 2026
LCRA TSC 2016	May 15, 2026	5,000	100 + accrued interest	May 15, 2027
CRATSC 2018	May 15, 2024	5,000	100 + accrued interest	May 15, 2025 - May 15, 203
LCRA TSC 2018	May 15, 2028	5,000	100 + accrued interest	May 15, 2032

**Commercial Paper and Private Notes:** LCRA TSC is authorized to issue short-term debt under four separate board approved programs. The following schedule summarizes the commercial paper and private note programs as of June 30, 2018.

Commercial Paper and Private Notes (Dollars in Millions)								
Program	Status	Taxability	Ap	Board proved ogram	Program Expiration Date	Facility Available	Facility Expiration Date	mount standing
LCRA TSC Project Tax-Exempt Series Commercial Paper	Active	Tax-Exempt	\$	200.0	May 15, 2042	 150.0	April 25, 2021	\$ 125.5
LCRA TSC Tax-Exempt Series B Commercial Paper	Inactive	Tax-Exempt		150.0	May 15, 2042	N/A	N/A	-
LCRA TSC Private Revolving Note Program Series C (1)	Active	Both		150.0	May 01, 2027	100.0	June 26, 2020	-
LCRA TSC Private Revolving Note Program Series D	Active	Tax-Exempt		100.0	May 01, 2027	 100.0	June 19, 2020	-
Total			\$	600.0		\$ 350.0		\$ 125.

<sup>(1)</sup> Permitted to issue either taxable, or tax-exempt debt under a commercial paper/private revolving note.

The proceeds from these programs can be used to provide system improvements, acquire facilities, refund outstanding debt, and pay interest on outstanding debt. There were no borrowings under LCRA TSC's credit facilities as of June 30, 2018, and 2017.

LCRA TSC issues short-term debt on a regular basis. Any issuances of commercial paper or notes after June 30, 2018 are not considered subsequent events and are not disclosed in the Notes to the Financial Statements.

**Pledged Revenues:** The LCRA TSC Transmission Contract Revenue Bonds Series 2009, 2010, 2011A, 2011B, 2013, 2013A, 2015, 2016 and 2018 are solely secured by the obligation of LCRA TSC to make installment payments to LCRA from the net revenues of LCRA TSC (subordinate to first lien on gross revenues securing the purchase price payments under the initial contractual commitment). Net revenues are defined as gross revenues less any purchase price payments due to LCRA and less the operating and maintenance expenses during the period.

**Mandatory Redemption:** A number of LCRA TSC term bonds are subject to mandatory redemption at the redemption price, which equals the principal amount plus accrued interest to the redemption date. The particular bonds or portions to be redeemed are to be selected and designated by LCRA (provided that a portion of a bond may be redeemed only in an integral multiple of \$5,000). The mandatory redemption dates range from May 15, 2025, to May 15, 2048.

**Estimation of Fair Value:** The fair value measurements of long-term debt were estimated based on published market prices, and were \$2.1 billion at June 30, 2018, and 2017.

## LCRA TRANSMISSION SERVICES CORPORATION

### **NOTES TO FINANCIAL STATEMENTS**

As of and for the Years Ended June 30, 2018, and 2017

#### **Debt Covenant Requirements:**

LCRA TSC is required by its long-term debt covenants to maintain annual revenues that are sufficient to:

- I. produce a 1.25x coverage ratio on certain payments under the Initial Contractual Commitment due LCRA;
- II. pay all operating and maintenance expenses;
- III. produce a 1.25x coverage ratio on debt service on existing LCRA TSC debt and any other parity debt:
- IV. pay all other debt of LCRA TSC;
- V. produce amounts to fund any required capital charge coverage ratios required by the financial policies of LCRA TSC and to accumulate the required funds in any debt service reserve fund or any other funds of LCRA TSC

There are no additional quantitative ratios or calculations required by credit facility agreements for LCRA TSC. As of June 30, 2018, LCRA TSC is in compliance with all of its long-term debt covenants and credit facility agreements.

## 4. Commitments and Contingencies

Construction: LCRA TSC construction commitments through 2023 total \$33.5 million.

**Leases:** In addition to the transmission and transformation assets owned by LCRA TSC, certain leases of transmission assets owned by eight of LCRA's wholesale electric customers and leased to LCRA have been assigned to LCRA TSC. The leases are the basis for LCRA TSC to provide the same service to all of the wholesale electric customers and for the cost of such service to be shared by all customers on a consistent basis. Payments for the lease facilities vary from year to year and are based on the original cost of the facilities, adjusted for depreciation, and are updated annually to reflect additions, retirements and depreciation. The terms of the leases are perpetual but may be terminated by LCRA or the lessors upon five years written notice. As of June 30, 2018, three lessors have notified LCRA TSC of their intent to terminate their lease within five years, the earliest of which will occur in January 2020.

During FY 2018, LCRA TSC entered into a 10 year operating lease agreement with a third party for the use of space on structures for telecommunications purposes. These agreements include an annual escalation clause and four renewal option periods for five years each. Rental expense in FY 2018 was \$2.7 million.

Lease expenses were \$14.3 million and \$10.9 million annually in FY 2018 and FY 2017, respectively. The following is a schedule by year of future minimum lease payments under the operating leases for the remaining noncancellable terms as of June 30, 2019:

Future Minimum Lease Payments (Dollars in Millions)								
Fiscal Year		Amount						
2019	\$	14.	4					
2020		14.	.5					
2021		14.	.5					
2022		14.	.6					
2023		14.	.7					

**Insurance:** LCRA TSC's assets, other than transmission lines, are covered under LCRA's insurance program, which includes both the purchase of commercial insurance and a self-insurance program to finance losses. LCRA TSC pays for the insurance premiums based on the covered transmission asset values. In the normal course of business, LCRA TSC is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters. Self-funding of property damage varies from \$0.1 million to \$2.0 million depending on the insurance deductible for the loss event. Several commercial liability insurance policies cover liability claims up to the policy limits after meeting the deductibles. Settled claims have not exceeded commercial insurance coverage in any of the past two fiscal years. Based on an insurance risk analysis, LCRA TSC carries no commercial insurance on transmission lines outside of substations. Transmission lines inside substations and lines within 1,000 feet of a generating facility are covered by property insurance.

## 5. Capital Assets and Depreciation

Capital asset activity for the year ended June 30, 2018, was as follows:

,	eginning Balance	Ad	ditions	Tra	ansfers	Reti	rements	Depr	eciation	Endir	ng Balance
Utility plant in service											
Depreciable assets	\$ 2,726.9	\$	-	\$	293.6	\$	(27.8)	\$	-	\$	2,992.7
Nondepreciable assets	260.8		-		5.3		(0.0)		-		266.1
Total Utility Plant in Service	2,987.7				298.9		(27.8)		-		3,258.8
Construction work in progress											
Nondepreciable assets	89.8		289.5		(298.9)		-		-		80.4
Less accumulated depreciation	(719.7)		-		-		9.8		(78.3)		(788.2
Capital Assets, Net	\$ 2,357.8	\$	289.5	\$		\$	(18.0)	\$	(78.3)	\$	2,551.0

Capital asset activity for the year ended June 30, 2017, was as follows:

,	Beginning Balance		Additions		Transfers		Retirements		Depreciation		Ending Balance	
Utility plant in service												
Depreciable assets	\$	2,600.8	\$	-	\$	146.5	\$	(20.4)	\$	-	\$	2,726.9
Nondepreciable assets		260.2		-		2.0		(1.4)				260.8
Total utility plant in service		2,861.0				148.5		(21.8)				2,987.7
Construction work in progress												
Nondepreciable assets		57.4		180.9		(148.5)		-		-	\$	89.8
Less accumulated depreciation		(653.5)		-		-		7.1		(73.3)		(719.7
Capital Assets, Net	\$	2,264.9	\$	180.9	\$		\$	(14.7)	\$	(73.3)	\$	2,357.8