Appendix B

Public Involvement
(This page left blank intentionally.)
INDEX TO APPENDIX B

Public Involvement Documents

Open House Newspaper Notice
Open House Notice Mailed to Public Generators
Open House Notice Mailed to Utilities
Open House Notice Mailed to ISDs
Open House Notice Mailed to Officials
Open House Notice Mailed to Landowners
Open House Questionnaire
Open House Map
Open House Frequently Asked Questions Handout

Open House LCRA TSC and POWER Engineers, Inc. Exhibits
(not same size as poster size exhibits presented at open house)
OPEN HOUSE

New Bakersfield to Solstice 345-kilovolt Transmission Line Project

**Thursday, July 12 | 5:30 – 8 p.m.**

Join us at the Pecos County Civic Center
1618 Airport Drive, Fort Stockton, Texas 79735

LCRA Transmission Services Corporation and AEP Texas Inc. invite you to an open house to learn about a new electric transmission line proposed for Pecos County.

The open house will have a come-and-go format; no RSVP is needed. Attendees will have an opportunity to ask questions and provide comments regarding the project. Representatives and experts from LCRA TSC, AEP Texas and POWER Engineers, the consulting firm responsible for developing preliminary alternative transmission line routes, will be available to discuss specific aspects of the project.

If you have any questions, please visit our project website: www.lcra.org/baksol or contact us at 512-578-2692, ext. 2692.
<table>
<thead>
<tr>
<th>Organization</th>
<th>Formal Title</th>
<th>Prefix</th>
<th>Contact</th>
<th>Formal</th>
<th>Address 1</th>
<th>City</th>
<th>State</th>
<th>Zip</th>
</tr>
</thead>
<tbody>
<tr>
<td>AEP</td>
<td>Wind Farm Operations Manager</td>
<td>Mr.</td>
<td>Jackie Oliver</td>
<td>Mr. Oliver</td>
<td>8135 East Highway 190</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>NextEra Energy, Inc.</td>
<td>Manager, Business Management</td>
<td>Mr.</td>
<td>Hannes Grobler</td>
<td>Mr. Grobler</td>
<td>700 Universe Boulevard</td>
<td>Juno Beach</td>
<td>FL</td>
<td>33408</td>
</tr>
<tr>
<td>Sherbino I Wind Farm LLC; c/o BP Wind Energy North America Inc.</td>
<td>Asset Manager</td>
<td>Mr.</td>
<td>James Holly</td>
<td>Mr. Holly</td>
<td>700 Louisiana Street, 33rd Floor</td>
<td>Houston</td>
<td>TX</td>
<td>77002</td>
</tr>
<tr>
<td>East Pecos Solar, LLC; c/o First Solar</td>
<td>Supervisor, MOC</td>
<td>Mr.</td>
<td>Brian Penner</td>
<td>Mr. Penner</td>
<td>350 West Washington Street</td>
<td>Tempe</td>
<td>AZ</td>
<td>85281</td>
</tr>
<tr>
<td>Barrilla Solar c/o First Solar</td>
<td>Director, Project Management</td>
<td>Ms.</td>
<td>Kathryn Arbeit</td>
<td>Ms. Arbeit</td>
<td>135 Main Street, 6th Floor</td>
<td>San Francisco</td>
<td>CA</td>
<td>94105</td>
</tr>
<tr>
<td>BHE Renewables, LLC</td>
<td>-</td>
<td>Mr.</td>
<td>Joe Brannon</td>
<td>Mr. Brannon</td>
<td>1850 N. Central Ave. Suite 1025</td>
<td>Phoenix</td>
<td>AZ</td>
<td>85004</td>
</tr>
<tr>
<td>Recurrent Energy Development Holdings, LLC</td>
<td>Director, Asset Management</td>
<td>Mr.</td>
<td>Andrew Griffiths</td>
<td>Mr. Griffiths</td>
<td>300 California Street, 7th Floor</td>
<td>San Francisco</td>
<td>CA</td>
<td>94104</td>
</tr>
<tr>
<td>BHE Renewables, LLC</td>
<td>Project Manager</td>
<td>Mr.</td>
<td>Steve Wotruba</td>
<td>Mr. Wotruba</td>
<td>1850 N. Central Ave. Suite 1025</td>
<td>Phoenix</td>
<td>AZ</td>
<td>85004</td>
</tr>
<tr>
<td>Buckthorn Westex, LLC</td>
<td>Director, Project Development</td>
<td>Mr.</td>
<td>Scott Pryor</td>
<td>Mr. Pryor</td>
<td>700 Lavaca Street, Suite 1430</td>
<td>Austin</td>
<td>TX</td>
<td>78701</td>
</tr>
<tr>
<td>Duke Energy Renewables Solar, LLC</td>
<td>Director, System Interconnection Services</td>
<td>Mr.</td>
<td>Graham Furlong</td>
<td>Mr. Furlong</td>
<td>355 South Caldwell Street, Mail Drop NAS06</td>
<td>Charlotte</td>
<td>NC</td>
<td>28202</td>
</tr>
<tr>
<td>Midway Solar LLC; c/o Hanwha Q Cells USA Corp.</td>
<td>Director, Interconnection and Land Development</td>
<td>Mr.</td>
<td>Brison R. Ellinghaus</td>
<td>Mr. Ellinghaus</td>
<td>300 Spectrum Center Drive, Suite 1250</td>
<td>Irvine</td>
<td>CA</td>
<td>92618</td>
</tr>
<tr>
<td>Organization</td>
<td>Formal Title</td>
<td>Prefix</td>
<td>Contact</td>
<td>Formal</td>
<td>Address 1</td>
<td>City</td>
<td>State</td>
<td>Zip</td>
</tr>
<tr>
<td>---------------------------------------</td>
<td>-----------------------</td>
<td>--------</td>
<td>-----------------</td>
<td>-----------------</td>
<td>---------------------------</td>
<td>---------------</td>
<td>-------</td>
<td>------</td>
</tr>
<tr>
<td>Rio Grande Electric Co-Op</td>
<td>CEO</td>
<td>Mr.</td>
<td>Roger Andrade</td>
<td>Mr. Andrade</td>
<td>778 E. US Hwy 90</td>
<td>Bracketville</td>
<td>TX</td>
<td>78832</td>
</tr>
<tr>
<td>Texas New Mexico Power Co</td>
<td>President</td>
<td>Mr.</td>
<td>Neal Walker</td>
<td>Mr. Walker</td>
<td>577 N Garden Ridge Blvd.</td>
<td>Lewisville</td>
<td>TX</td>
<td>75067</td>
</tr>
<tr>
<td>City of Fort Stockton Utilities</td>
<td>Public Works Director</td>
<td>Mr.</td>
<td>Aaron Ramos</td>
<td>Mr. Ramos</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>AEP Texas Inc.</td>
<td>President &amp; COO</td>
<td>Ms.</td>
<td>Judith Talavera</td>
<td>Ms. Talavera</td>
<td>539 North Carancahua</td>
<td>Corpus Christi</td>
<td>TX</td>
<td>78401</td>
</tr>
<tr>
<td>Southwest Texas Electric Cooperative</td>
<td>General Manager</td>
<td>Mr.</td>
<td>William Whitten</td>
<td>Mr. Whitten</td>
<td>P.O. Box 677</td>
<td>El Dorado</td>
<td>TX</td>
<td>76936</td>
</tr>
<tr>
<td>South Texas Electric Cooperative</td>
<td>General Manager</td>
<td>Mr.</td>
<td>Mike Kezar</td>
<td>Mr. Kezar</td>
<td>P.O. Box 119</td>
<td>Nursery</td>
<td>TX</td>
<td>77976</td>
</tr>
<tr>
<td>Oncor</td>
<td>CEO</td>
<td>Mr.</td>
<td>Thomas Yamin</td>
<td>Mr. Yamin</td>
<td>1616 Woodall Rogers Fwy, 6B - 005</td>
<td>Dallas</td>
<td>TX</td>
<td>75202</td>
</tr>
<tr>
<td>Organization</td>
<td>Formal Title</td>
<td>Prefix</td>
<td>Contact</td>
<td>Formal</td>
<td>Address 1</td>
<td>City</td>
<td>State</td>
<td>Zip</td>
</tr>
<tr>
<td>--------------------------</td>
<td>-----------------------</td>
<td>--------</td>
<td>-------------------</td>
<td>-------------</td>
<td>-----------------------------</td>
<td>--------</td>
<td>-------</td>
<td>------</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>President</td>
<td>Mr.</td>
<td>Billy Espino</td>
<td>Mr. Espino</td>
<td>1500 W 18th</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>Vice President</td>
<td>Mr.</td>
<td>Flo Garcia III</td>
<td>Mr. Garcia</td>
<td>101 West Division Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>Secretary</td>
<td>Mr.</td>
<td>Freddie Martinez</td>
<td>Mr. Martinez</td>
<td>4123 North Orient</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>Assistant Secretary</td>
<td>Mr.</td>
<td>Anastacio Dominguez</td>
<td>Mr. Dominguez</td>
<td>1608 N. Rio</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Sandra Marquez</td>
<td>Ms. Marquez</td>
<td>101 West Division Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Tom Ezell</td>
<td>Mr. Ezell</td>
<td>109 North Colpitts</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Andy Rivera</td>
<td>Mr. Rivera</td>
<td>101 W. Division Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Fort Stockton ISD</td>
<td>Superintendent</td>
<td>Mr.</td>
<td>Ralph Traynham</td>
<td>Mr. Traynham</td>
<td>101 West Division Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>President</td>
<td>Mr.</td>
<td>Cruz Gomez</td>
<td>Mr. Gomez</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>Vice President</td>
<td>Ms.</td>
<td>Verónica Mandujano</td>
<td>Ms. Mandujano</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>Secretary</td>
<td>Mr.</td>
<td>Cody Alford</td>
<td>Mr. Alford</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Jacob Heritage</td>
<td>Mr. Heritage</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Paul Bruce Ivey</td>
<td>Mr. Ivey</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Roger Tarango</td>
<td>Mr. Tarango</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Eric Gomez</td>
<td>Mr. Gomez</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Buena Vista ISD</td>
<td>Superintendent</td>
<td>Mr.</td>
<td>Mark Dominguez</td>
<td>Mr. Dominguez</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>Superintendent</td>
<td>Mr.</td>
<td>Michael Meek</td>
<td>Mr. Meek</td>
<td>404 West Highway 11</td>
<td>Imperial</td>
<td>TX</td>
<td>79743</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>President</td>
<td>Ms.</td>
<td>Margaret G. Holmes</td>
<td>Ms. Holmes</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>Vice President</td>
<td>Mr.</td>
<td>Steve Garlock</td>
<td>Mr. Garlock</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>Secretary</td>
<td>Mr.</td>
<td>Basilio Ramirez</td>
<td>Mr. Ramirez</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>John Graham</td>
<td>Mr. Graham</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Joe Scniers</td>
<td>Mr. Scniers</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Tory Cox</td>
<td>Mr. Cox</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Iraan-Sheffield ISD</td>
<td>School Board Member</td>
<td>Mr.</td>
<td>Roy Burks</td>
<td>Mr. Burks</td>
<td>P.O. Box 486</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Organization</td>
<td>Prefix</td>
<td>Contact</td>
<td>Formal</td>
<td>FormalTitle</td>
<td>Address1</td>
<td>City</td>
<td>State</td>
<td>Zip</td>
</tr>
<tr>
<td>--------------</td>
<td>--------</td>
<td>---------</td>
<td>--------</td>
<td>-------------</td>
<td>----------</td>
<td>------------</td>
<td>-------</td>
<td>------</td>
</tr>
<tr>
<td>Texas House of Representatives</td>
<td>The Honorable</td>
<td>Poncho Nevarez</td>
<td>Representative Nevarez</td>
<td>State Representative</td>
<td>P.O. Box 2910</td>
<td>Austin</td>
<td>TX</td>
<td>78768</td>
</tr>
<tr>
<td>Texas House of Representatives</td>
<td>The Honorable</td>
<td>Poncho Nevarez</td>
<td>Representative Nevarez</td>
<td>State Representative</td>
<td>1995 Williams St.</td>
<td>Eagle Pass</td>
<td>TX</td>
<td>78852</td>
</tr>
<tr>
<td>Texas Senate</td>
<td>The Honorable</td>
<td>Carlos I. Uresti</td>
<td>Senator Uresti</td>
<td>State Senator</td>
<td>P.O. Box 12068</td>
<td>Austin</td>
<td>TX</td>
<td>78711</td>
</tr>
<tr>
<td>Texas Senate</td>
<td>The Honorable</td>
<td>Carlos I. Uresti</td>
<td>Senator Uresti</td>
<td>State Senator</td>
<td>3315 Sidney Brooks Dr., Ste. 100</td>
<td>San Antonio</td>
<td>TX</td>
<td>78235</td>
</tr>
<tr>
<td>United States House of Representatives</td>
<td>The Honorable</td>
<td>Will Hurd</td>
<td>Representative Hurd</td>
<td>United States Representative</td>
<td>317 Cannon House Office Building</td>
<td>Washington</td>
<td>DC</td>
<td>20515</td>
</tr>
<tr>
<td>United States House of Representatives</td>
<td>The Honorable</td>
<td>Will Hurd</td>
<td>Representative Hurd</td>
<td>United States Representative</td>
<td>103 West Callaghan</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>United States Senate</td>
<td>The Honorable</td>
<td>John Cornyn</td>
<td>Senator Cornyn</td>
<td>United States Senator</td>
<td>517 Hart Senate Office Building</td>
<td>Washington</td>
<td>DC</td>
<td>20510</td>
</tr>
<tr>
<td>United States Senate</td>
<td>The Honorable</td>
<td>John Cornyn</td>
<td>Senator Cornyn</td>
<td>United States Senator</td>
<td>221 West Sixth Street, Suite 1530</td>
<td>Austin</td>
<td>TX</td>
<td>78701</td>
</tr>
<tr>
<td>United States Senate</td>
<td>The Honorable</td>
<td>Ted Cruz</td>
<td>Senator Cruz</td>
<td>United States Senator</td>
<td>404 Russell</td>
<td>Washington</td>
<td>DC</td>
<td>20510</td>
</tr>
<tr>
<td>United States Senate</td>
<td>The Honorable</td>
<td>Ted Cruz</td>
<td>Senator Cruz</td>
<td>United States Senator</td>
<td>300 East 8th Street, Suite 961</td>
<td>Austin</td>
<td>TX</td>
<td>78701</td>
</tr>
<tr>
<td>U. S. Department of Defense Siting Clearinghouse</td>
<td>Mr.</td>
<td>Ron Tickle</td>
<td>Mr. Tickle</td>
<td>Executive Director</td>
<td>3400 Defense Pentagon, Room 5C646</td>
<td>Washington</td>
<td>DC</td>
<td>20301-3400</td>
</tr>
<tr>
<td>Organization</td>
<td>Formal Title</td>
<td>Prefix</td>
<td>Contact</td>
<td>Formal</td>
<td>Address 1</td>
<td>City</td>
<td>State</td>
<td>Zip</td>
</tr>
<tr>
<td>-----------------------------------</td>
<td>------------------------------</td>
<td>---------</td>
<td>---------------</td>
<td>----------------</td>
<td>--------------------</td>
<td>--------------</td>
<td>-------</td>
<td>------</td>
</tr>
<tr>
<td>Pecos County</td>
<td>County Judge</td>
<td>The Honorable</td>
<td>Joe Shuster</td>
<td>Judge Shuster</td>
<td>103 W. Callaghan</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Pecos County</td>
<td>Commissioner Precinct 1</td>
<td>The Honorable</td>
<td>Tom Chapman</td>
<td>Commissioner Chapman</td>
<td>P.O. Box 1624</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Pecos County</td>
<td>Commissioner Precinct 2</td>
<td>The Honorable</td>
<td>Lupe Dominguez</td>
<td>Commissioner Dominguez</td>
<td>P.O. Box 220</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Pecos County</td>
<td>Commissioner Precinct 3</td>
<td>The Honorable</td>
<td>Mickey Jack Perry</td>
<td>Commissioner Perry</td>
<td>P.O. Box 456</td>
<td>Iraan</td>
<td>TX</td>
<td>79744</td>
</tr>
<tr>
<td>Pecos County</td>
<td>Commissioner Precinct 4</td>
<td>The Honorable</td>
<td>Santiago Cantu, Jr.</td>
<td>Commissioner Cantu</td>
<td>P.O. Box 10</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Pecos County Chamber of Commerce</td>
<td>President</td>
<td>Ms.</td>
<td>Jeanette Milam</td>
<td>Ms. Milam</td>
<td>1000 Railroad Avenue</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>Pecos County Chamber of Commerce</td>
<td>Executive Director</td>
<td>Ms.</td>
<td>Arna McCorkle</td>
<td>Ms. Corkle</td>
<td>1000 Railroad Avenue</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>Mayor</td>
<td>The Honorable</td>
<td>Chris Alexander</td>
<td>Mayor Alexander</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>City Councilwoman</td>
<td>The Honorable</td>
<td>Pam Palileo</td>
<td>Council Member Palileo</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>City Councilman</td>
<td>The Honorable</td>
<td>Ruben Falcon</td>
<td>Council Member Falcon</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>City Councilman</td>
<td>The Honorable</td>
<td>Dino Ramirez</td>
<td>Council Member Ramirez</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>City Councilman</td>
<td>The Honorable</td>
<td>Mike Ureta</td>
<td>Council Member Ureta</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>City Councilman</td>
<td>The Honorable</td>
<td>James Warnock</td>
<td>Council Member Warnock</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>City Manager</td>
<td>Mr.</td>
<td>Frank Rodriguez III</td>
<td>Mr. Rodriguez</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>City of Fort Stockton</td>
<td>Assistant City Manager</td>
<td>Ms.</td>
<td>Shera Lee Davis</td>
<td>Ms. Davis</td>
<td>121 W. 2nd Street</td>
<td>Fort Stockton</td>
<td>TX</td>
<td>79735</td>
</tr>
<tr>
<td>The Texas Office of Public Utility Counsel</td>
<td>Public Counsel</td>
<td>Ms.</td>
<td>Michelle Gregg</td>
<td>Ms. Gregg</td>
<td>1701 N. Congress Ave., Suite 9-180</td>
<td>Austin</td>
<td>TX</td>
<td>78711</td>
</tr>
</tbody>
</table>
(This page left blank intentionally.)
June 22, 2018

[Prefix] [Contact]
[Address]
[City], [State] [Zip]

Re: Bakersfield to Solstice 345-kV Transmission Line Project, Pecos County, Texas

Dear [Formal]:

You are invited to attend an open house on July 12, 2018, hosted by LCRA Transmission Services Corporation (LCRA TSC) and AEP Texas Inc. (AEP Texas) to learn more about the Bakersfield to Solstice 345-kV Transmission Line Project being planned for your area.

As you may recall, the transmission utilities are proposing to build and operate a new double-circuit 345-kilovolt (kV) electric transmission line in Pecos County due to increasing generation interconnection requests and growth in electrical demand by the oil and gas industry in the Far West Texas area. The new transmission line will connect AEP Texas’ existing Solstice Substation to LCRA TSC’s existing Bakersfield Substation in order to strengthen the ability of the electric grid to reliably deliver electricity to oil and gas production and processing in the Far West Texas area along with other expanding commercial and residential needs. The proposed transmission line will also provide additional transmission capacity for renewable power generation resources in Pecos County and the surrounding area. LCRA TSC will construct, own and operate the eastern half of the transmission line and AEP Texas will construct, own and operate the western half of the transmission line.

The open house on Thursday, July 12, will be at the Pecos County Civic Center, 1618 Airport Drive in Fort Stockton, from 5:30 to 8 p.m. Public input is important when evaluating locations for new transmission facilities and assessing the project’s impacts. The open house will have an informal format consisting of staffed information stations addressing specific aspects of the project. There will not be a formal presentation. Instead, visitors are encouraged to “come and go” any time between 5:30 to 8 p.m. and review each station at their own pace and ask questions. Maps with greater detail and additional project information will be available. Questionnaires will be provided to landowners for their input, comments and preferences.

The general public and landowners who are potentially affected are people listed on the current county tax rolls as owners of land within 500 feet of the centerline of proposed preliminary transmission line routing segments. The location of the project study area along with routing segments that are currently being considered are shown on the enclosed map.

Not all of the segments on the map will be constructed. Multiple combinations of these segments will be included in the transmission utilities’ request of the Public Utility Commission of Texas (PUC) to amend their Certificates of Convenience and Necessity for this project. The PUC will ultimately determine a single, final route for construction.

The enclosed Frequently Asked Questions handout should answer additional questions you may have about the project. We encourage you to attend the open house, however, if you are unavailable and need further information about the proposed project or open house please call 512-578-2692 or send an email to baksol@lcra.org and one of the regulatory case managers will be in contact with you.
Sincerely,

Sonya Strambler
Regulatory Case Manager
Lower Colorado River Authority

Randal E. Roper
Regulatory Case Manager
AEP Texas

Enclosures (2)

Open House Details
Thursday, July 12, 2018, 5:30 - 8 p.m.
Pecos County Civic Center
1618 Airport Dr., Fort Stockton, TX 79735
Come-and-go format • No formal presentation

[Map showing Pecos County Civic Center and Fort Stockton area]
June 25, 2018

Re: Bakersfield to Solstice 345-kV Transmission Line Project, Pecos County, Texas

Property ID#: [Appraisal District ID Number]

Dear Landowner:

You are invited to attend an open house on July 12, 2018 hosted by LCRA Transmission Services Corporation (LCRA TSC) and AEP Texas Inc. (AEP Texas) to learn more about the Bakersfield to Solstice 345-kV Transmission Line Project being planned in Pecos County, Texas.

The transmission utilities are proposing to build and operate a new double-circuit 345-kilovolt (kV) electric transmission line in Pecos County due to increasing generation interconnection requests and growth in electrical demand by the oil and gas industry in the Far West Texas area. The new transmission line will connect AEP Texas’ existing Solstice Substation to LCRA TSC’s existing Bakersfield Substation in order to strengthen the ability of the electric grid to reliably deliver electricity to oil and gas production and processing in the Far West Texas area along with other expanding commercial and residential needs. The proposed transmission line will also provide additional transmission capacity for renewable power generation resources in Pecos County and the surrounding area. LCRA TSC will construct, own and operate the eastern half of the transmission line and AEP Texas will construct, own and operate the western half of the transmission line.

The open house on Thursday, July 12, will be at the Pecos County Civic Center, 1618 Airport Drive in Fort Stockton, from 5:30 to 8 p.m. Public input is important when evaluating locations for new transmission facilities and assessing the project’s impacts. The open house will have an informal format consisting of staffed information stations addressing specific aspects of the project. There will not be a formal presentation. Instead, visitors are encouraged to “come and go” any time between 5:30 to 8 p.m. and review each station at their own pace and ask questions. Maps with greater detail and additional project information will be available. Questionnaires will be provided to landowners for their input, comments and preferences.

You are receiving this notice because your property has been identified as being crossed by, or within close proximity to preliminary alternative transmission line routing segments that are currently being considered for the project. (Landowners who are potentially affected are people listed on the current county tax rolls as owners of land within 500 feet of the centerline of proposed preliminary transmission line routing segments.) The location of the project study area along with routing segments that are currently being considered are shown on the enclosed map.

Not all of the segments on the map will be constructed. Multiple combinations of these segments will be included in the transmission utilities’ request of the Public Utility Commission of Texas (PUC) to amend their Certificates of Convenience and Necessity for this project. The PUC will ultimately determine a single, final route for construction.
The enclosed Frequently Asked Questions handout should answer additional questions you may have about the project. We encourage you to attend the open house, however, if you are unavailable and need further information about the proposed project or open house please call 512-578-2692 or send an email to baksol@lcra.org (include your property ID#) and one of the regulatory case managers will be in contact with you.

Sincerely,

Sonya Strambler
Regulatory Case Manager
Lower Colorado River Authority

Randal E. Roper
Regulatory Case Manager
AEP Texas
Open House Questionnaire
LCRA TSC Bakersfield to AEP Texas Solstice
345-kV Transmission Line Project

This questionnaire will help LCRA TSC and AEP Texas understand public interests and concerns about the proposed project. The information provided by you and other interested citizens is one element carefully considered in the transmission line route selection process. Once you have viewed the exhibits, please complete this questionnaire and leave it at the front greeting table box labeled Questionnaire, or send it to our routing consultant, POWER Engineers Inc., via mail, fax or email by July 26, 2018.

Lisa Barko Meaux
Project Manager
Environmental Department Manager
16825 Northchase Drive, Suite 1200
Houston, Texas 77060
Fax: 281-765-5599
Email: lisa.barko@powereng.com

1. Did you attend the open house for this project on July 12, 2018? Yes ☐ No ☐

2. Do you understand why this project is needed? Yes ☐ No ☐

3. In regards to the July 12 open house, rate each of the following:

<table>
<thead>
<tr>
<th>Statement</th>
<th>Strongly agree</th>
<th>Agree</th>
<th>Neutral</th>
<th>Disagree</th>
<th>Strongly disagree</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>I was given an opportunity to ask questions and receive answers.</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
</tr>
<tr>
<td>Staff was knowledgeable about the meeting topic.</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
</tr>
<tr>
<td>Staff listened to my issues and concerns.</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
<td>○</td>
</tr>
</tbody>
</table>

4. Were the exhibits and information helpful? Yes ☐ No ☐

5. How could we have improved this open house? Was there something that you did not understand?

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________
6. Which of the following apply to your situation? (Check all that apply)

☐ A potential line route segment is on my land. List applicable route segment(s): _________

☐ A potential line route segment is near my home or business. List applicable route segment(s): ________

☐ An existing transmission line is on my land or near my home. List applicable route segment(s): ________

☐ Other. Please specify (e.g. I lease land and/or I am responsible for land improvements or upkeep near a potential line route segment).

7. The transmission utilities and their routing consultant take many environmental and land use features into consideration when identifying possible routes for electric transmission facilities. These features are on the Land Use and Environmental Constraints Map. Are those features accurately located? Yes ☐ No ☐ Don’t Know ☐

If no, please list the corrections below and mark them on a map and meeting display boards.

Are you aware of any other features that are not shown on the Land Use and Environmental Constraints Map? Yes ☐ No ☐

If yes, please list them below and mark them on a map and meeting display boards.

8. Which route segment(s) do you prefer and why? Responding to this question does not constitute a “vote” for or against any proposed route segment(s).

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

9. Which route segment(s) do you not favor and why? Responding to this question does not constitute a “vote” for or against any proposed route segments(s).

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

10. Identifying a route and constructing transmission lines involves many considerations. Please rank these factors in the order of importance to you. Indicate the most important
factor with a 1, second most important with a 2, third most important with a 3, and so on.

___ Maintain reliable electric service
___ Use or parallel existing electric transmission line right of way where possible
___ Parallel other existing compatible right of way (e.g. roads, highways) where possible
___ Parallel property lines where possible
___ Maximize distance from residences and businesses
___ Maximize distance from historic sites or areas
___ Maximize distance from parks and recreational areas
___ Minimize visibility of the lines
___ Minimize environmental impacts
___ Other ________________________________

If you wish to comment on the factors listed above, or add any factors that you think should be considered, please use the space below.

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

11. If the transmission line route is on your property, is there a specific location that you would prefer for the right of way of the line?
   Yes ☐   No ☐

   *If yes, please describe the location below and mark it on the meeting display boards or use a map to show the location.*

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

12. Is there any other information you would like the project team to know or take into consideration when evaluating the alternative locations for the new line?

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

13. Please provide your name and address below. This is optional.

   Name: _______________________________   Date: ____________________________
   Address: _______________________________   City, State, Zip: ___________________
   Telephone: _______________________________
   Email: _______________________________

THANK YOU FOR YOUR COMMENTS!
(This page left blank intentionally.)
FREQUENTLY ASKED QUESTIONS

Bakersfield to Solstice 345-kV Transmission Line Project

Pecos County

— PROJECT OVERVIEW —

1. What is the Bakersfield to Solstice 345-kV Transmission Line Project?
LCRA Transmission Services Corporation and AEP Texas Inc. are jointly proposing to build and operate a new 345-kilovolt, double-circuit capable transmission line in Pecos County, Texas. The new line will connect LCRA TSC's existing Bakersfield Substation in the northeastern area of Pecos County to AEP Texas' existing Solstice Substation in the western area of Pecos County. LCRA TSC will construct, own and operate the eastern half of the transmission line (connecting to the Bakersfield Substation) and AEP Texas will construct, own and operate the western half of the transmission line (connecting to the Solstice Substation). If approved by the Public Utility Commission of Texas (PUC), the new transmission line will be about 70 miles long, depending on the route ultimately selected. The transmission line project will also involve expanding the existing Bakersfield and Solstice substations.

2. Why is this project needed?
This proposed project will support the increasing electricity demand in the area of Texas that is generally west of McCaney and Odessa, referred to here as the Far West Texas region. The need for this project is directly related to a significant present and forecasted increase in oil and gas production and processing. The electrical load demand from the oil and gas industries is expected to grow in excess of 1,000 megawatts in the area west of Odessa and northwest of Fort Stockton. The existing transmission system in the area is also strained by connected renewable power generation sources (such as wind and solar farms). New solar resources (enough to power more than one million homes) are expected to come online in Pecos and Upton counties by 2020. The Far West Texas region is projected to continue to experience this rapid growth in demand for electricity along with increased renewable generation development. As a result, the Electric Reliability Council of Texas (ERCOT), with the involvement of the transmission utilities in the Far West Texas region, conducted studies regarding the electric transmission infrastructure in the region. The result of the findings of these studies was a recommendation from the ERCOT Board of Directors that this proposed project was necessary to support the transmission of electricity and service of electrical load in the Far West Texas region to serve growing load and the increase mix of generation sources. In June 2018, the ERCOT Board of Directors designated the proposed project as critical to the reliability of the transmission network.

— PARTIES AND OVERSIGHT —

3. What is the PUC?
The Public Utility Commission of Texas, abbreviated as the PUC, is a state agency created by the Texas Legislature to provide statewide regulation of the rates and services of electric,
telecommunications and water utilities. LCRA TSC and AEP Texas will submit an application to amend their respective Certificate of Convenience and Necessity (CCN application) with the PUC requesting approval to construct, own and operate the project. The CCN application will include several geographically diverse alternative routes that comply with the routing factors established by the Legislature and the PUC. The PUC determines if the need for new transmission lines has been demonstrated and gives final approval of the transmission line route to be constructed.

4. Will the CCN application include designation of a preferred route for the project?
No. The CCN application submitted to the PUC for the proposed project will not identify a “preferred route” or a “recommended route” for the proposed project. However, in the CCN application, transmission utilities are required to identify the route they believe best addresses the requirements of the Public Utility Regulatory Act and PUC Substantive Rules. In compliance with the rules, LCRA TSC and AEP Texas will identify a route in the CCN application they believe best addresses the PUC requirements. Ultimately, if the proposed project is approved, the PUC will decide the final route for the transmission line.

5. What is ERCOT?
ERCOT is the organization entrusted with managing the generation and transmission of electricity to 24 million end-use electric consumers in Texas—representing about 90 percent of the state’s electric load. As the independent system operator for the region, ERCOT schedules power on an electric grid that connects more than 570 generation units with over 46,500 miles of transmission lines. ERCOT also has the responsibility to work with the transmission utilities and generators to ensure that the transmission infrastructure provides adequate and reliable service to meet the electrical load needs and generation delivery requirements.

6. What is a transmission utility?
LCRA TSC and AEP Texas are transmission utilities, meaning they own and operate electric transmission infrastructure interconnected with power generators and transmission customers such as municipalities, electric cooperatives and distribution utilities.

7. What will the proposed transmission line structures look like?
LCRA TSC and AEP Texas are proposing lattice steel towers for this project. Typical transmission structures supporting similar 345-kV lines are 130 to 180 feet above the ground. Typical span lengths between structures range from 900 to 1,500 feet. The application filed with the PUC for the project will include additional structure information and details.

8. Will the project be safe?
Yes. LCRA TSC and AEP Texas design and construct transmission lines with safety in mind. The proposed project will meet or exceed the specifications outlined in the National Electrical Safety Code and will comply with all applicable state and federal statutes and regulations.
9. How will I be affected if the PUC-approved route crosses my land?
If the PUC approves the proposed project, LCRA TSC or AEP Texas (depending on the location) will work with each property owner affected by the route of the project approved by the PUC to purchase an easement to construct, operate and maintain the new electric transmission line. The easement agreement is a legal document that outlines the utilities’ rights to use privately owned land for operation of the transmission line and associated utility purposes. The easement is subsequently recorded in the county deed records and available for public inspection. The landowner retains ownership of the property. Normal agricultural and recreational activities including farming, ranching, hunting and hiking may still take place within the easement area. An easement does not affect the mineral rights of the property, but will have some restriction on exploration activities specifically within the designated right of way.

10. How wide is the proposed easement for the transmission line?
For the proposed project, easements will typically be about 150 feet wide, or about 75 feet from the centerline of the route to the edge of the easement. The exact width of the easement will depend on the specific location.

11. How will the easement area be prepared for construction?
For safety and reliability of the transmission line, the transmission utilities will remove tall vegetation within the right of way in most cases. Low growing vegetation outside of paths for vehicles and the work zone are generally acceptable. The transmission utilities evaluate special clearing accommodations for environmentally and culturally sensitive areas. Gates will be installed in fencing crossing the right of way for access to the easement. The transmission utilities will pay for such gates.

12. What do LCRA TSC and AEP Texas pay for easements?
LCRA TSC and AEP Texas pay fair market value for transmission line easements. And both pay local property taxes on the transmission facilities, land and land rights they own.

13. What are next steps for this project?
After the open house, LCRA TSC, AEP Texas and their routing consultant, POWER Engineers, will evaluate all public comments and conduct additional engineering and environmental analysis of the study area. The project team may add, eliminate or modify preliminary route segments based on the information received from public input. A set of primary alternative routes made up of the various segments will be identified and evaluated in detail by the project team. POWER will then prepare an Environmental Assessment Report (sometimes called an EA or routing study) for the transmission utilities describing the project, the study area and the data compiled during the project study phase. The EA will also present data associated with each segment and route of the proposed project. LCRA TSC and AEP Texas will then prepare the CCN application to amend their respective CCNs (that includes the EA) and submit it to the PUC.
14. When will the transmission utilities submit the CCN application to the PUC and start construction?

LCRA TSC and AEP Texas plan to file the application with the PUC in the last quarter of 2018. If approved, the utilities anticipate starting construction in early 2020 after the final design is completed and easements are obtained.

15. How will I know when LCRA TSC and AEP Texas file their CCN application?

Upon submitting their CCN application to the PUC, LCRA TSC and AEP Texas will mail letters to all landowners whose land is crossed by a potential route or who own a habitable structure within 500 feet of a proposed route. The notice will include information about participation in the PUC proceeding. Public notifications regarding the CCN application filing also will be published in an area newspaper. Updates can also be found online at lcra.org/baksol.

— ABOUT LCRA TSC —

LCRA Transmission Services Corporation is a nonprofit utility that provides safe, reliable and environmentally responsible electric transmission services in Texas. LCRA TSC’s transmission lines and substations play a vital role in the transmission of electricity between power generation plants and local electric service providers. LCRA TSC owns or operates more than 5,200 miles of transmission lines, almost 400 substations and a System Operations Control Center. LCRA staff operates and maintains those facilities for LCRA TSC, which provides wholesale transmission services to customers in South, West and Central Texas.

— ABOUT AEP TEXAS —

AEP Texas Inc. is connected to and serves more than one million electric consumers in the deregulated Texas Marketplace. As an energy delivery wires company, AEP Texas delivers electricity safely and reliably to homes, businesses and industry across its nearly 100,000 square mile service territory in south and west Texas. AEP Texas uses the services of its affiliate AEP Transmission to build and operate its transmission network. AEP Transmission builds and operates transmission infrastructure for the AEP Operating Companies and other power companies that distribute it to businesses and homes. AEP Transmission now operates more than 400,000 miles of transmission network. For more information, visit www.aepdx.com/info/facts and www.aep.com/about/transmission.

— CONTACT —

For more information about the Bakersfield to Solstice 345-kV Transmission Line Project, visit lcra.org/baksol or contact:

Project email address: baksol@lcra.org

Project voicemail box: 512-578-2692
WELCOME

Bakersfield to Solstice
345-kV Transmission Line Project

OPEN HOUSE
AEP Texas Inc. is a division of American Electric Power, one of the largest electric utilities in the United States. AEP Texas uses the services of its affiliate AEP Transmission to build and operate its network of high voltage transmission lines that are vital to delivering electricity to customers.

- AEP Transmission now operates more than 40,000 miles of transmission network.

- AEP Texas delivers electricity safely and reliably to homes, businesses and industry across its nearly 100,000 square mile service territory in south and west Texas.

- AEP Texas is connected to and serves more than one million electric consumers in the deregulated Texas Marketplace.

- AEP Texas is regulated by the Public Utility Commission of Texas and pays sales and property taxes on facilities it owns.
ABOUT LCRA TSC

LCRA Transmission Services Corporation (LCRA TSC) is a nonprofit utility that provides safe, reliable and environmentally responsible electric transmission services in Texas. LCRA TSC’s transmission lines and substations play a vital role in the transmission of electricity between power generation plants and local electric service providers.

• LCRA TSC facilities include approximately 5,200 miles of transmission lines and nearly 400 substations.

• LCRA TSC facilities connect to electric generators and other transmission providers to transmit electricity to municipal utilities, electric cooperatives and other electric distribution service providers within Texas.

• The electricity LCRA TSC transmits is delivered by local distribution service providers to homes and businesses to meet the energy needs of Texas’ growing population.

• LCRA TSC is regulated by the Public Utility Commission of Texas and pays sales and property taxes on facilities it owns.
Electricity travels from generation sources through voltage transformation equipment and a network of transmission lines.

Voltage is reduced to a lower distribution level through a transformer at a substation.

Electricity then flows through local distribution lines to homes and businesses.
Bakersfield to Solstice 345-kV Transmission Line Project

LCRA TSC and AEP Texas are proposing to construct and operate a new double-circuit, 345-kV transmission line—approximately 70 miles in length—in Pecos County, and to expand the existing Bakersfield and Solstice substation facilities. The Electric Reliability Council of Texas conducted studies on the electric transmission infrastructure in West Texas and endorsed this transmission solution because it will serve the load growth and mix of generation sources. The ERCOT Board recently designated this project critical to reliability.

Why is this project needed?

• Current and planned oil and gas production and processing in the region require lots of electrical energy.

• The existing transmission system is near or beyond its capacity.

• The proposed project will provide West Texans and others with more reliable electrical energy.

• Current and planned renewable generation (such as wind and solar farms) require additional capacity to transmit the electricity produced.
MAINTAINING A RELIABLE ELECTRIC GRID

The Electric Reliability Council of Texas, more commonly known as ERCOT, manages the generation and transmission of electricity to 24 million consumers—representing 90 percent of the state’s electric load. This project was designated as critical by ERCOT because of significant load growth—current and forecasted—in the West Texas region.

• Projects designated as “critical” to the reliability of the ERCOT system are considered by the Public Utility Commission of Texas (PUC) on an expedited basis.

• Rather than a 12-month review process for a typical Certificate of Convenience and Necessity application review, the PUC will approve or deny a critical application in six months.
Transmission Utilities Define Project

- Conduct research and review studies to determine need.
- Identify needed facilities and endpoints of the project.

Transmission Utilities Conduct Environmental Assessment and Routing Analysis

- Establish study area based on project definition.
- Gather data about study area and map environmental and land use constraints in study area.
- Determine preliminary transmission line segments.
- Hold open house to gather public input.
- Analyze data and feedback from the public to develop primary transmission line routes, including multiple alternatives.
- Prepare an Environmental Assessment report.

Transmission Utilities Apply for CCN Amendments

- Submit application to the Public Utility Commission of Texas (PUC) to amend Certificate of Convenience and Necessity (CCN).
- Send notices to landowners whose properties may be crossed or who own a habitable structure within 500 feet of route alternatives (also referred to as the “notification corridor”) at the time CCN application is filed.
- Send notices to municipalities and electric utilities within five miles of the project and to local government entities where the project will potentially be located.

Public Participation

- After the CCN application is filed, people who are potentially impacted by the project have an opportunity to participate in the application proceeding at the PUC by filing a request to participate (intervene).
- If no parties intervene in the proceeding, the PUC staff conducts a review and issues a recommendation to the PUC.
- If parties have intervened in the proceeding, testimony may be filed, an administrative hearing may be held, and an administrative law judge will prepare a recommendation to the PUC regarding the application.

PUC Decision

- Within six months of the CCN application filing, the PUC will approve or deny the application, or approve it with modifications.
- PUC approval directs the transmission utilities to build the new transmission line along the route selected by the PUC.
LCRA TSC or AEP Texas will work with affected landowners to acquire an easement to construct, operate and maintain the new transmission line.

Transmission utility contacts landowners to arrange property access to conduct one or more of the following:

- Property survey
- Environmental/cultural resources survey
- Engineering site visits
- Geotechnical testing and soil boring

Property value is determined through an independent appraisal or available market data.

Transmission utility provides landowner with an offer letter, survey, appraisal/compensation summary and copy of the State’s Landowner’s Bill of Rights.

Transmission utility works with landowners to reach an agreement for acquisition of the necessary easement.

- **Agreement reached:**
  Transmission utility pays landowner and enters into an easement agreement.

- **Agreement not reached:**
  Transmission utility initiates eminent domain process as described in the Landowner’s Bill of Rights.
TRANSMISSION RIGHTS OF WAY

A transmission line right of way is the strip of land used to construct, operate and maintain transmission infrastructure.

- LCRA TSC and AEP Texas purchase easements or other property rights and maintain these rights of way for safety and the long-term reliability of the transmission line.

- The transmission line is typically centered in the right of way, which can vary in width.

- The National Electrical Safety Code, American National Standard Institute and state law require minimum clearance distances between the transmission structures and wires and objects within the right of way.

- For new construction, rights of way are cleared of all vegetation. Over time, low-growing vegetation can generally be planted in the outer edges of the right of way, as long as the plants maintain safe clearances.

- Many land uses within the right of way generally don’t interfere with the safe operation of the transmission line, including farming, grazing, gardening, hunting, biking and hiking, to name a few.

- There are restrictions though, so it is important to speak to LCRA TSC or AEP Texas about how to keep rights of way clear of encroachments that could threaten the safety or accessibility of the transmission line.
TYPICAL 345-kV LATTICE TOWER DESIGN

Typical Height
130 to 180 feet

Typical Easement Width
150 feet

Typical Span Length
900 to 1,500 feet

Structure Material
Galvanized steel
ENVIRONMENTAL AND LAND USE CONSIDERATIONS

These items will be quantified and mapped when developing possible routing alternatives:

Land use

- Length of primary alternative route (miles)
- Total number of habitable structures within 500 feet of right of way (ROW) centerline
- Length of ROW using existing transmission line ROW
- Length of ROW parallel and adjacent to existing transmission line ROW
- Length of ROW parallel and adjacent to existing 138-kV transmission line ROW
- Length of ROW parallel and adjacent to existing 69-kV transmission line ROW
- Length of ROW parallel to other existing ROW (roadways, railways, etc.)
- Length of ROW parallel and adjacent to apparent property lines
- Length of ROW across parks/recreational areas
- Number of additional parks/recreational areas within 1,000 feet of ROW centerline
- Length of ROW across University Lands
- Length of ROW across cropland
- Length of ROW across pasture/rangeland
- Length of ROW across land irrigated by traveling systems (rolling or pivot type)
- Length of ROW parallel and adjacent to existing natural gas pipelines (steel and six inch diameter or greater)
- Number of pipeline crossings
- Number of transmission line crossings
- Number of interstate, U.S. and state highway crossings
- Number of farm-to-market (FM) road crossings
- Number of cemeteries within 1,000 feet of the ROW centerline
- Number of FAA registered airports with at least one runway more than 3,200 feet in length located within 20,000 feet of ROW centerline
- Number of FAA registered airports having no runway more than 3,200 feet in length located within 10,000 feet of ROW centerline
- Number of private airstrips within 10,000 feet of the ROW centerline
- Number of heliports within 5,000 feet of the ROW centerline
ENVIRONMENTAL AND LAND USE CONSIDERATIONS

These items will be quantified and mapped when developing possible routing alternatives:

**Land Use**
- Number of commercial AM radio transmitters within 10,000 feet of the ROW centerline
- Number of FM radio transmitters, microwave towers and other electronic installations within 2,000 feet of ROW centerline

**Aesthetics**
- Estimated length of ROW within foreground visual zone of interstate, U.S. and state highways
- Estimated length of ROW within foreground visual zone of FM roads
- Estimated length of ROW within foreground visual zone of parks/recreational areas

**Ecology**
- Length of ROW across upland woodlands/brushlands
- Length of ROW across bottomland/riparian woodlands
- Length of ROW across National Wetlands Inventory mapped wetlands
- Length of ROW across known habitats of federally listed endangered or threatened species
- Length of ROW across open water (lakes, ponds)
- Number of stream crossings
- Number of river crossings
- Length of ROW parallel (within 100 feet) to streams or rivers
- Length of ROW across 100-year floodplains

**Archeological**
- Number of recorded cultural resource sites crossed by ROW
- Number of additional recorded cultural resource sites within 1,000 feet of ROW centerline
- Number of National Register of Historic Places (NRHP) listed properties crossed by ROW
- Number of additional NRHP listed properties within 1,000 feet of ROW centerline
- Length of ROW across areas of high archeological site potential
## OUTREACH AND COORDINATION

LCRA TSC and AEP Texas seek input from the following:

### Local Agencies/Governments/Organizations

<table>
<thead>
<tr>
<th>City of Fort Stockton</th>
<th>Pecos County</th>
<th>Utilities</th>
</tr>
</thead>
<tbody>
<tr>
<td>City administrators</td>
<td>Chamber of Commerce</td>
<td>AEP Texas Inc.</td>
</tr>
<tr>
<td>City council members</td>
<td>County commissioners</td>
<td>City of Fort Stockton Utilities</td>
</tr>
<tr>
<td>Mayor</td>
<td>County judge</td>
<td>Oncor Electric Delivery Company LLC</td>
</tr>
<tr>
<td>Mayor pro tem</td>
<td>Historical Commission</td>
<td>Rio Grande Electric Cooperative</td>
</tr>
<tr>
<td>School district</td>
<td>School districts</td>
<td>Southwest Texas Electric Cooperative</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Texas-New Mexico Power</td>
</tr>
</tbody>
</table>

### State and Regional Agencies/Government

- Permian Basin Regional Planning Commission
- Railroad Commission of Texas
- Texas Commission on Environmental Quality
- Texas Department of Transportation, Aviation Division
- Texas Department of Transportation, Odessa District
- Texas Department of Transportation, Environmental Affairs
- Texas Department of Transportation, Planning and Programming
- Texas General Land Office
- Texas Historical Commission
- Texas House of Representatives, Rep. Poncho Nevarez
- Texas Parks and Wildlife Department
- Texas Senate, District 19
- Texas Water Development Board

### Federal Agencies/Government

- Federal Aviation Administration, Southwest Region
- Federal Emergency Management Agency, Region 6
- National Park Service
- Natural Resources Conservation Service
- U.S. Army Corps of Engineers, Albuquerque District
- U.S. Department of Defense, Siting
- U.S. Environmental Protection Agency, Region 6
- U.S. Fish and Wildlife Service
- U.S. House of Representatives, Rep. Will Hurd
- U.S. Senate, Sen. John Cornyn
- U.S. Senate, Sen. Ted Cruz