PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 55120

LCRA Transmission Services Corporation (LCRA TSC) and Wind Energy Transmission Texas, LLC (WETT) provide this notice of intent to amend their Certificates of Convenience and Necessity (CON) to construct the proposed North McCamey to Bearkat 345-kV Transmission Line Project in Glasscock, Reagan and Upton counties, Texas. The proposed transmission line will connect LCRA TSC’s existing North McCamey Substation located approximately 0.6 mile north of the City of McCamey and 1 mile west of U.S. Highway 67 to WETT’s existing Bearkat Substation located approximately 4.2 miles southeast of St. Lawrence on the west side of Farm-to-Market Road 125. The entire project will be about 68 to 70 miles in length, and is estimated to cost approximately $350 million to $486 million (including substation costs), depending on the route chosen by the Public Utility Commission of Texas (PUC). If you have any questions about this project, please call 512-730-5285 or send an email to NMBKT@lcra.org.

Note: All distances listed below are approximate and rounded to the nearest hundredths of a mile. The distances of individual segments below may not sum to the total length of route presented above due to rounding.

Alternative routes are not listed in any order of preference or priority.

People who wish to intervene in this docket must also mail a copy of their request for intervention to all parties in the docket and all people who have pending motions to intervene, at or before the deadline for intervention. The deadline for intervention in this docket is August 7, 2023, and letters from anyone requesting to intervene should be received by the PUC by that date. People who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all people who have pending motions to intervene, at or before the deadline for intervention. The deadline for intervention in this docket is August 7, 2023, and letters from anyone requesting to intervene should be received by the PUC by that date.

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Project Segment Descriptions

LCRA Transmission Services Corporation (LCRA TSC) and Wind Energy Transmission Texas (WETT) have filed an application with the Public Utility Commission of Texas (PUC) to amend their Certificate of Convenience and Necessity (CON) to construct the proposed North McCamey to Bearkat 345-kV Transmission Line Project in Glasscock, Reagan and Upton Counties, Texas. In this CON application for this project, LCRA TSC and WETT have presented 50 alternative routes comprised of 177 segments for consideration by the PUC. The following table presents the number and total length of each alternative route as well as the number and length of each alternative route in miles. All routes and segments are available for selection and approval by the PUC. Only one multi-segment transmission line route will ultimately be constructed.

Alternative routes are not listed in any order of preference or priority.

People affected by the proposed transmission project who wish to intervene in the docket or comment on LCRA TSC and Wind Energy Transmission Texas, LLC’s application should mail a copy of their request for intervention or comments to all parties in the docket and all people who have pending motions to intervene, at or before the deadline for intervention. The deadline for intervention in this docket is August 7, 2023, and letters from anyone requesting to intervene should be received by the PUC by that date.

Copy of the PUC's bound “Landowners and Transmission Line Cases of the PUC” are available from LCRA TSC or WETT or may be downloaded from the PUC's website at www.puc.texas.gov. For more information about this docket, contact the PUC's Customer Assistance Hotline at 888-782-8477. Hearing- and speech-impaired individuals with text telephones (TTS) may contact the PUC’s Customer Assistance Hotline at 713-554-5000. Additional information about the PUC and the proceedings of the docket may be obtained from the PUC's website or by contacting the PUC’s Customer Assistance Hotline at 888-782-8477.

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People who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the doocket and all people who have pending motions to intervene, at or before the deadline for intervention. The deadline for intervention in this doocket is August 7, 2023, and letters from anyone requesting to intervene should be received by the PUC by that date. People who wish to intervene in the doocket must also mail a copy of their request for intervention to all parties in the doocket and all people who have pending motions to intervene, at or before the deadline for intervention. The deadline for intervention in this doocket is August 7, 2023, and letters from anyone requesting to intervene should be received by the PUC by that date.

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Segment 50 – Segment 50 begins at its intersection with Segments 80 and 81. The segment proceeds northwest for approximately 0.15 mile, then angles northeast for approximately 0.86 mile, then angles north for approximately 0.44 mile, then angles northwest for approximately 0.79 mile, then angles northeast for approximately 0.41 mile. The segment terminates at its intersection with Segments 92, 93, and 100. The total length is 2.29 miles. Sheet 2.

Segment 51 – Segment 51 begins at its intersection with Segments 89 and 90. The segment proceeds northeast for approximately 3.76 miles, crossing an unnamed stream. The segment then angles northeast for approximately 1.14 miles, crossing an unnamed stream, then angles east-northeast for approximately 0.51 mile. The segment then angles southwest for approximately 1.42 miles, crossing FM 2401. The segment then angles northeast for approximately 1.11 miles, then angles southeast for approximately 0.34 mile, then angles northeast for approximately 0.31 mile. The segment terminates at its intersection with Segments 92, 93, and 100. The total length is 3.02 miles. Sheet 2.

Segment 52 – Segment 52 begins at its intersection with Segments 81, 82, and 89. The segment proceeds east-northeast for approximately 0.15 mile. The segment then angles north-northeast for approximately 0.55 mile. Refer to Inset 2. The segment terminates at its intersection with Segments 97 and 98. The total length is 0.93 mile. Sheet 1.

Segment 53 – Segment 53 begins at its intersection with Segments 87 and 88. The segment proceeds northwest for approximately 0.79 mile, then angles northeast for approximately 0.41 mile, then angles north-northeast for approximately 0.55 mile. Refer to Inset 2. The segment terminates at its intersection with Segments 90 and 91. The total length is 1.06 miles. Sheet 1.

Segment 54 – Segment 54 begins at its intersection with Segments 85 and 86. The segment proceeds northeast for approximately 0.71 mile, paralleling the south side of an existing transmission line. The segment then angles northeast for approximately 0.15 mile. The segment terminates at its intersection with Segments 83 and 84. The total length is 0.85 mile. Sheet 1.

Segment 55 – Segment 55 begins at its intersection with Segments 82, 83, and 84. The segment proceeds west-northwest for approximately 1.97 miles, paralleling the northeast side of an existing transmission line. The segment then angles northwest for approximately 0.21 mile. The segment terminates at its intersection with Segments 78 and 79. The total length is 2.18 miles. Sheet 2.

Segment 56 – Segment 56 begins at its intersection with Segments 75 and 76. The segment proceeds northwest for approximately 3.02 miles, paralleling the south side of SH 349. The segment then angles northeast for approximately 1.11 miles, then angles northwest for approximately 0.78 mile. The segment terminates at its intersection with Segments 66, 67, and 68. The total length is 4.78 miles. Sheet 1.

Segment 57 – Segment 57 begins at its intersection with Segments 43, 44, and 45. The segment proceeds northeast for approximately 0.18 mile, then angles northwest for approximately 0.22 mile. The segment then angles northeast for approximately 0.23 mile. The segment terminates at its intersection with Segments 52, 64, and 65. The total length is 0.79 mile. Sheet 2.

Segment 58 – Segment 58 begins at its intersection with Segments 46 and 59. The segment proceeds northeast for approximately 0.18 mile, then angles northwest for approximately 0.22 mile. The segment then angles northeast for approximately 0.23 mile. The segment terminates at its intersection with Segments 51, 52, 54, and 55. The total length is 0.79 mile. Sheet 2.

Segment 59 – Segment 59 begins at its intersection with Segments 47 and 50. The segment proceeds northeast for approximately 0.17 mile, then angles west-northwest for approximately 0.20 mile, then angles northwest for approximately 0.19 mile. The segment terminates at its intersection with Segments 51, 52, 53, and 54. The total length is 0.55 mile. Sheet 1.

Segment 60 – Segment 60 begins at its intersection with Segments 57 and 58. The segment proceeds north for approximately 0.43 mile. The segment terminates at its intersection with Segments 61 and 62. The total length is 0.90 mile. Sheet 2.

Segment 61 – Segment 61 begins at its intersection with Segments 56 and 57. The segment proceeds north for approximately 0.43 mile. The segment terminates at its intersection with Segments 62 and 63. The total length is 0.90 mile. Sheet 2.

Segment 62 – Segment 62 begins at its intersection with Segments 57 and 60. The segment proceeds northeast for approximately 0.23 mile. The segment then angles north for approximately 0.43 mile, crossing an unnamed stream. The segment then angles northeast for approximately 0.22 mile. The segment then angles north-northeast for approximately 0.55 mile. Refer to Inset 2. The segment terminates at its intersection with Segments 72 and 73. The total length is 3.00 miles. Sheet 1.

Segment 63 – Segment 63 begins at its intersection with Segments 72 and 73. The segment proceeds northeast for approximately 0.71 mile, then angles north-northeast for approximately 0.55 mile. Refer to Inset 2. The segment terminates at its intersection with Segments 85 and 86. The total length is 1.26 miles. Sheet 1.

Segment 64 – Segment 64 begins at its intersection with Segments 74 and 75. The segment proceeds northwest for approximately 0.18 mile, then angles northeast for approximately 0.22 mile. The segment then angles northeast for approximately 0.23 mile. The segment terminates at its intersection with Segments 76 and 77. The total length is 0.79 mile. Sheet 2.

Segment 65 – Segment 65 begins at its intersection with Segments 76 and 77. The segment proceeds northeast for approximately 0.71 mile, then angles northeast for approximately 0.15 mile. The segment terminates at its intersection with Segments 80 and 81. The total length is 0.86 mile. Sheet 1.

Segment 66 – Segment 66 begins at its intersection with Segments 80, 81, 82, and 89. The segment proceeds northeast for approximately 0.31 mile. The segment then angles northeast for approximately 0.15 mile. The segment terminates at its intersection with Segments 92, 93, and 100. The total length is 0.46 miles. Sheet 2.

Segment 70 – Segment 70 begins at its intersection with Segments 82 and 83. The segment proceeds north-northeast for approximately 0.58 mile, then angles north for approximately 0.44 mile, then angles northwest for approximately 0.79 mile, then angles north-northeast for approximately 0.41 mile. The segment terminates at its intersection with Segments 85 and 86. The total length is 1.93 miles. Sheet 1.

Segment 71 – Segment 71 begins at its intersection with Segments 83 and 84. The segment proceeds north-northeast for approximately 0.58 mile, then angles north for approximately 0.44 mile, then angles northwest for approximately 0.79 mile, then angles north-northeast for approximately 0.41 mile. The segment terminates at its intersection with Segments 85 and 86. The total length is 1.93 miles. Sheet 1.

Segment 72 – Segment 72 begins at its intersection with Segments 85 and 86. The segment proceeds north-northeast for approximately 0.58 mile, then angles north for approximately 0.44 mile, then angles northwest for approximately 0.79 mile, then angles north-northeast for approximately 0.41 mile. The segment terminates at its intersection with Segments 85 and 86. The total length is 1.93 miles. Sheet 1.

Segment 73 – Segment 73 begins at its intersection with Segments 86 and 87. The segment proceeds northwest for approximately 0.79 mile, then angles northeast for approximately 0.41 mile, then angles north-northeast for approximately 0.55 mile. Refer to Inset 2. The segment terminates at its intersection with Segments 78 and 79. The total length is 1.86 miles. Sheet 2.